



1227149

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

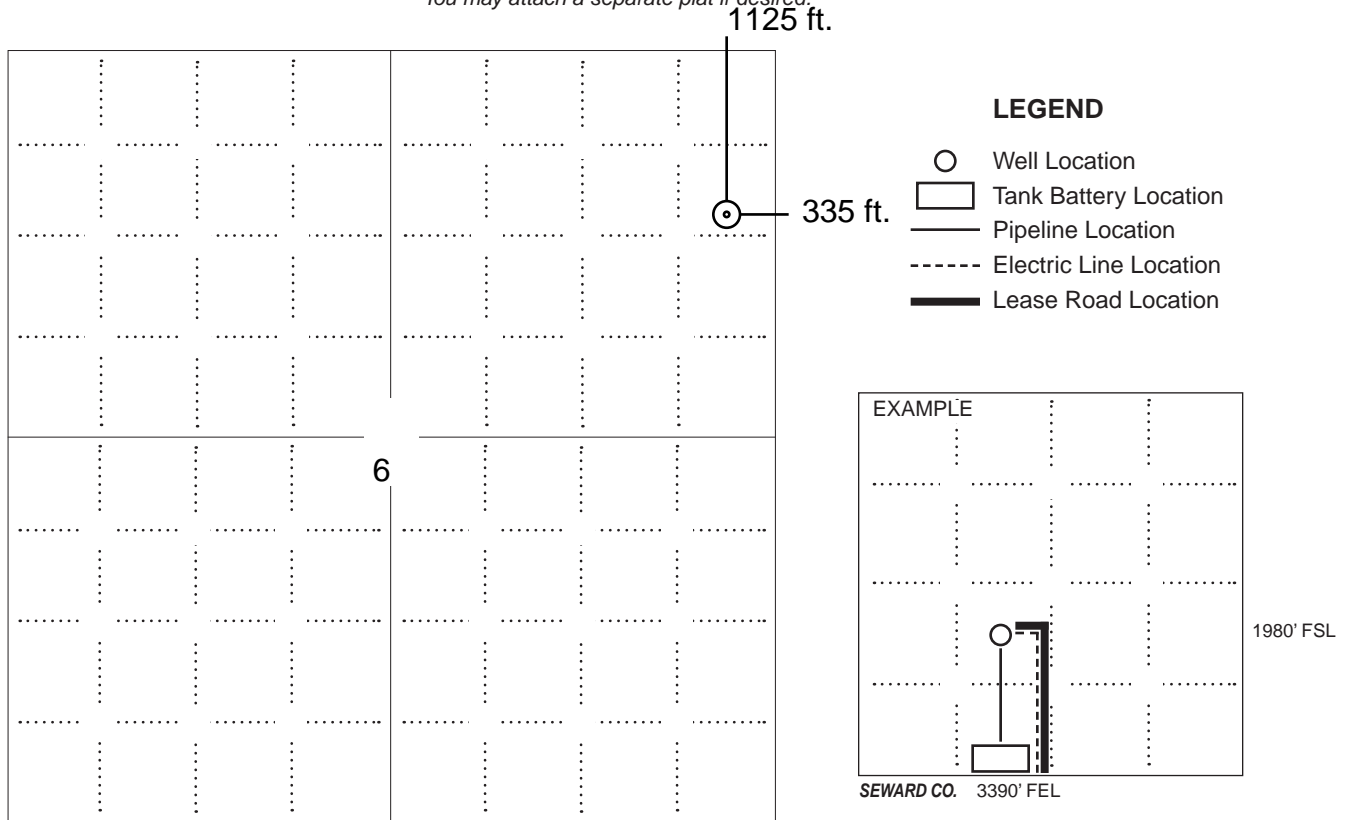
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1227149
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|---|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? | | | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date. | |
| <p>Submitted Electronically</p> | | | |

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

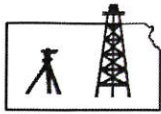
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

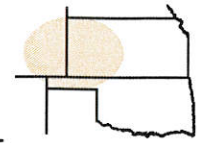
I



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499
burt@pro-stakellc.kscoxmail.com



001733
PLAT NO.

11912
INVOICE NO.

Landmark Resources, Inc.

OPERATOR

Krebs #2-6

LEASE NAME

Scott County, KS

COUNTY

6 17s 33w
Sec. Twp. Rng.

1125' FNL - 335' FEL

LOCATION SPOT

SCALE: N/A

DATE STAKED: June 26th, 2014

MEASURED BY: Luke R.

DRAWN BY: Norby S.

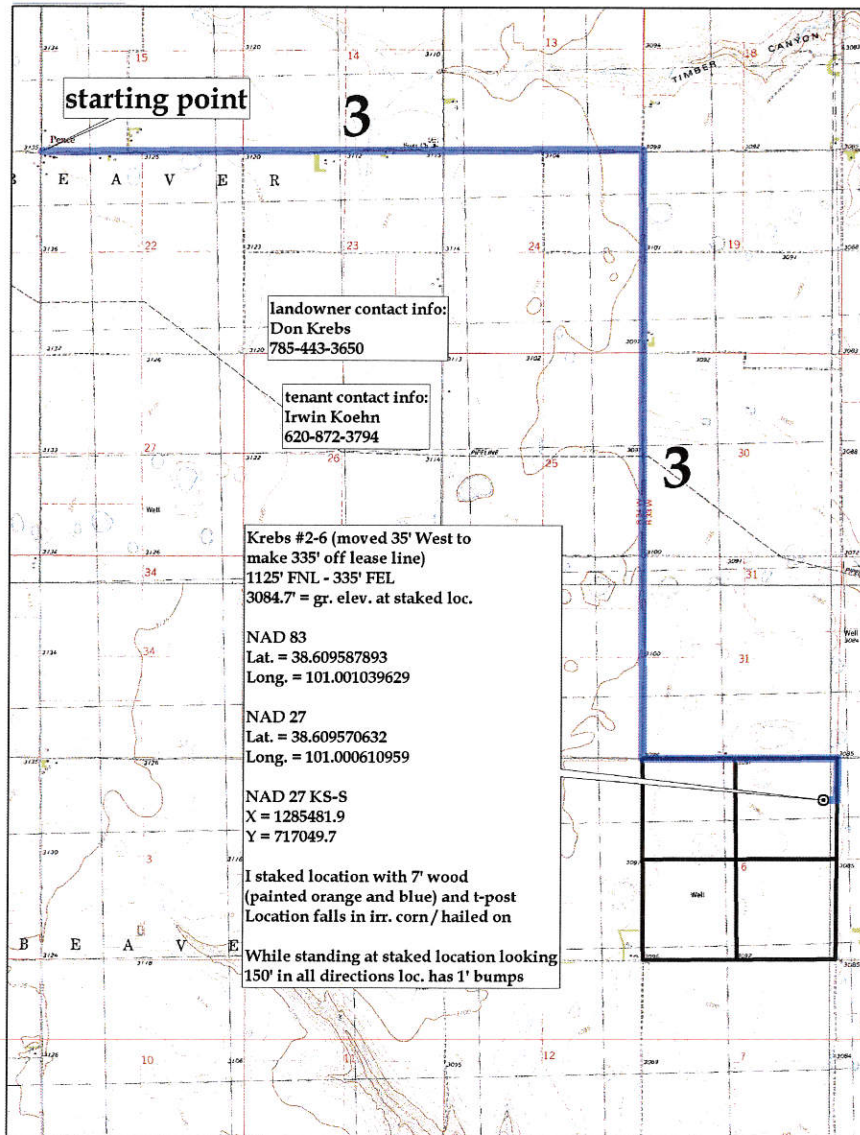
AUTHORIZED BY: Becky P.

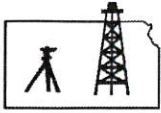
GR. ELEVATION: **3084.7'**

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd – Now go 3 miles East on Rd 270 – Now go 3 miles South on Falcon Rd to the NW corner of section 6-17s-33w – Now go 1 mile East on Rd. 240 to ingress stake South into – Now go 1125' South through milo to ingress stake West into – Now go 335' West through irr. corn / hauled on, into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

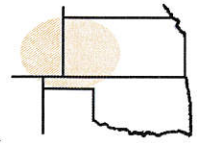




Pro-Stake LLC
Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

burt@pro-stakellc.kscocmail.com



001733
PLAT NO.

11912
INVOICE NO.

Landmark Resources, Inc.

OPERATOR

Scott County, KS

COUNTY

6 17s 33w
Sec. Twp. Rng.

Krebs #2-6

LEASE NAME

1125' FNL - 335' FEL

LOCATION SPOT

SCALE: **1" = 1000'**

DATE STAKED: **June 26th, 2014**

MEASURED BY: **Luke R.**

DRAWN BY: **Norby S.**

AUTHORIZED BY: **Becky P.**

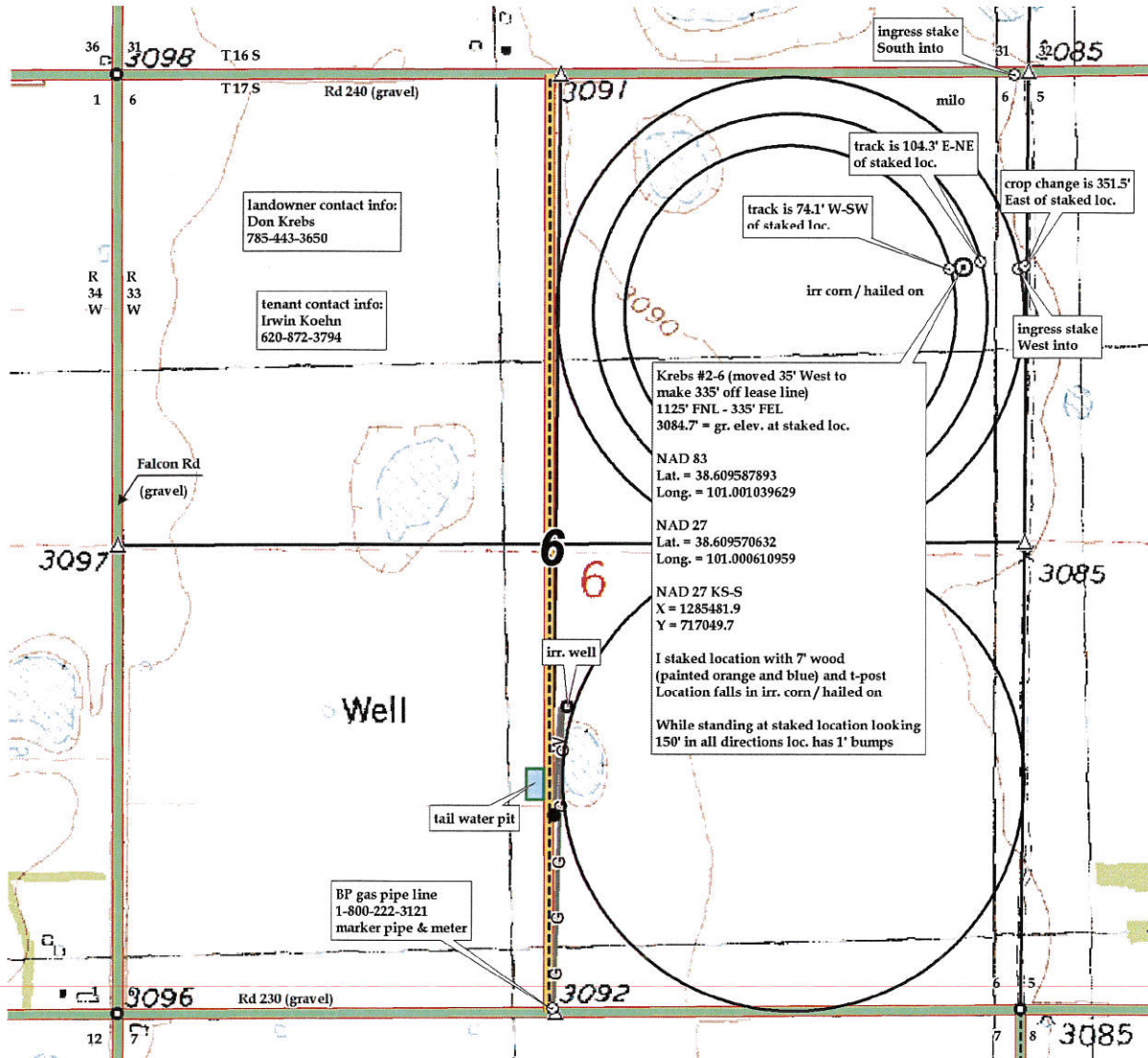
GR. ELEVATION: **3084.7'**

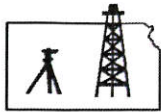
Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd – Now go 3 miles East on Rd 270 – Now go 3 miles South on Falcon Rd to the NW corner of section 6-17s-33w – Now go 1 mile East on Rd. 240 to ingress stake South into – Now go 1125' South through milo to ingress stake West into – Now go 335' West through irr. corn / hauled on, into staked location.

Final ingress must be verified with land owner or Operator.



This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

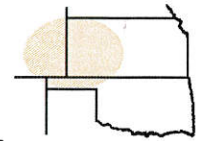




Pro-Stake LLC
Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

burt@pro-stakellc.kscocmail.com



001733
PLAT NO.

11912
INVOICE NO.

Landmark Resources, Inc.

OPERATOR

Scott County, KS

COUNTY

6 **17s** **33w**
Sec. Twp. Rng.

Krebs #2-6

LEASE NAME

1125' FNL - 335' FEL

LOCATION SPOT

SCALE: **1" = 1000'**

DATE STAKED: **June 26th, 2014**

MEASURED BY: **Luke R.**

DRAWN BY: **Norby S.**

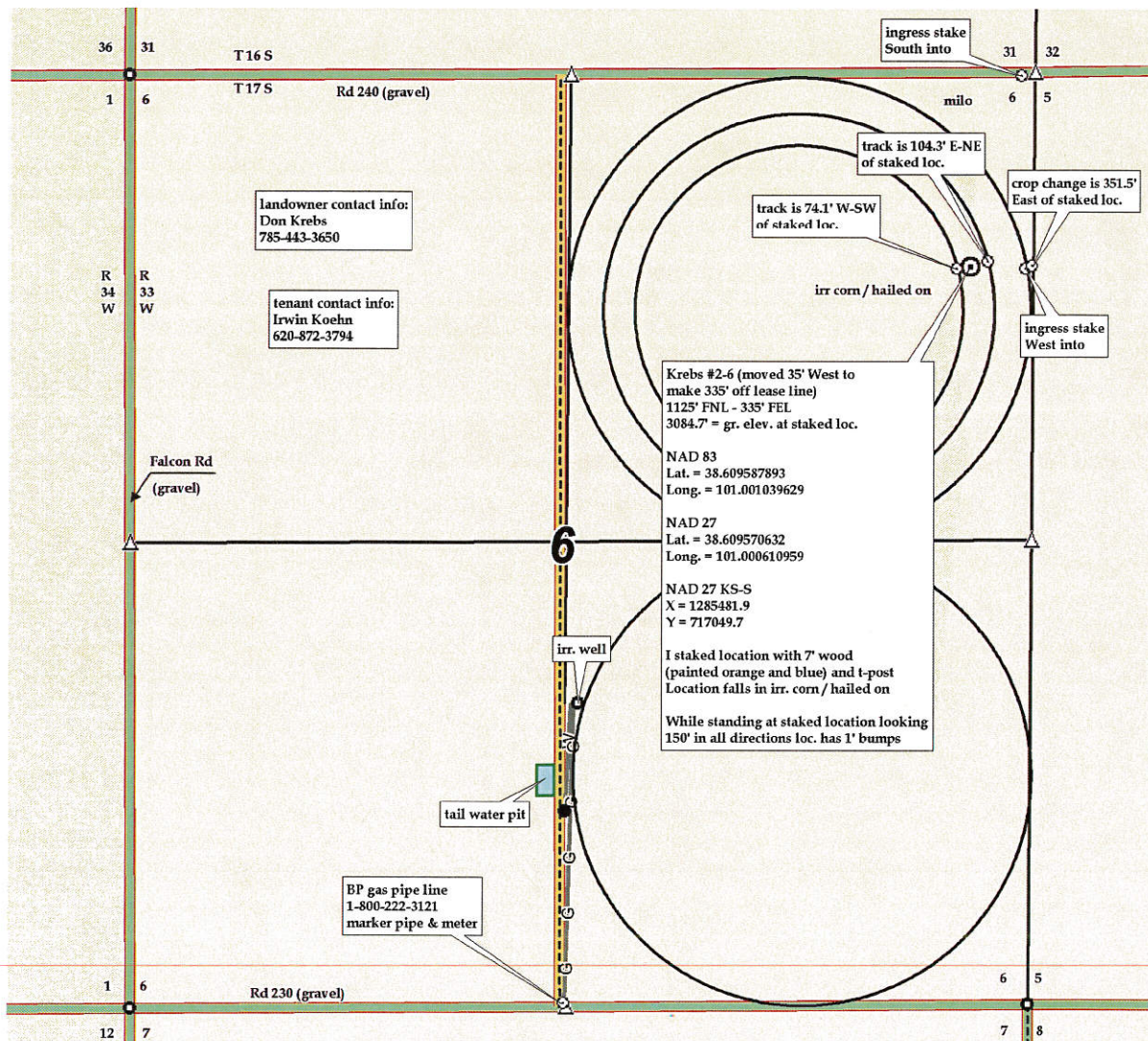
AUTHORIZED BY: **Becky P.**

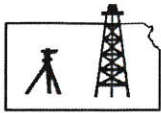
GR. ELEVATION: **3084.7'**

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd – Now go 3 miles East on Rd 270 – Now go 3 miles South on Falcon Rd to the NW corner of section 6-17s-33w – Now go 1 mile East on Rd. 240 to ingress stake South into – Now go 1125' South through milo to ingress stake West into – Now go 335' West through irr. corn / hauled on, into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.



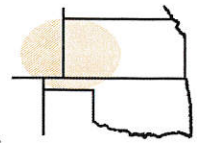


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com



001733
PLAT NO.

11912
INVOICE NO.

Landmark Resources, Inc.

OPERATOR

Scott County, KS

COUNTY

6

Sec.

17s

Twp.

33w

Rng.

Krebs #2-6

LEASE NAME

1125' FNL - 335' FEL

LOCATION SPOT

SCALE: 1" = 1000'

DATE STAKED: June 26th, 2014

MEASURED BY: Luke R.

DRAWN BY: Norby S.

AUTHORIZED BY: Becky P.

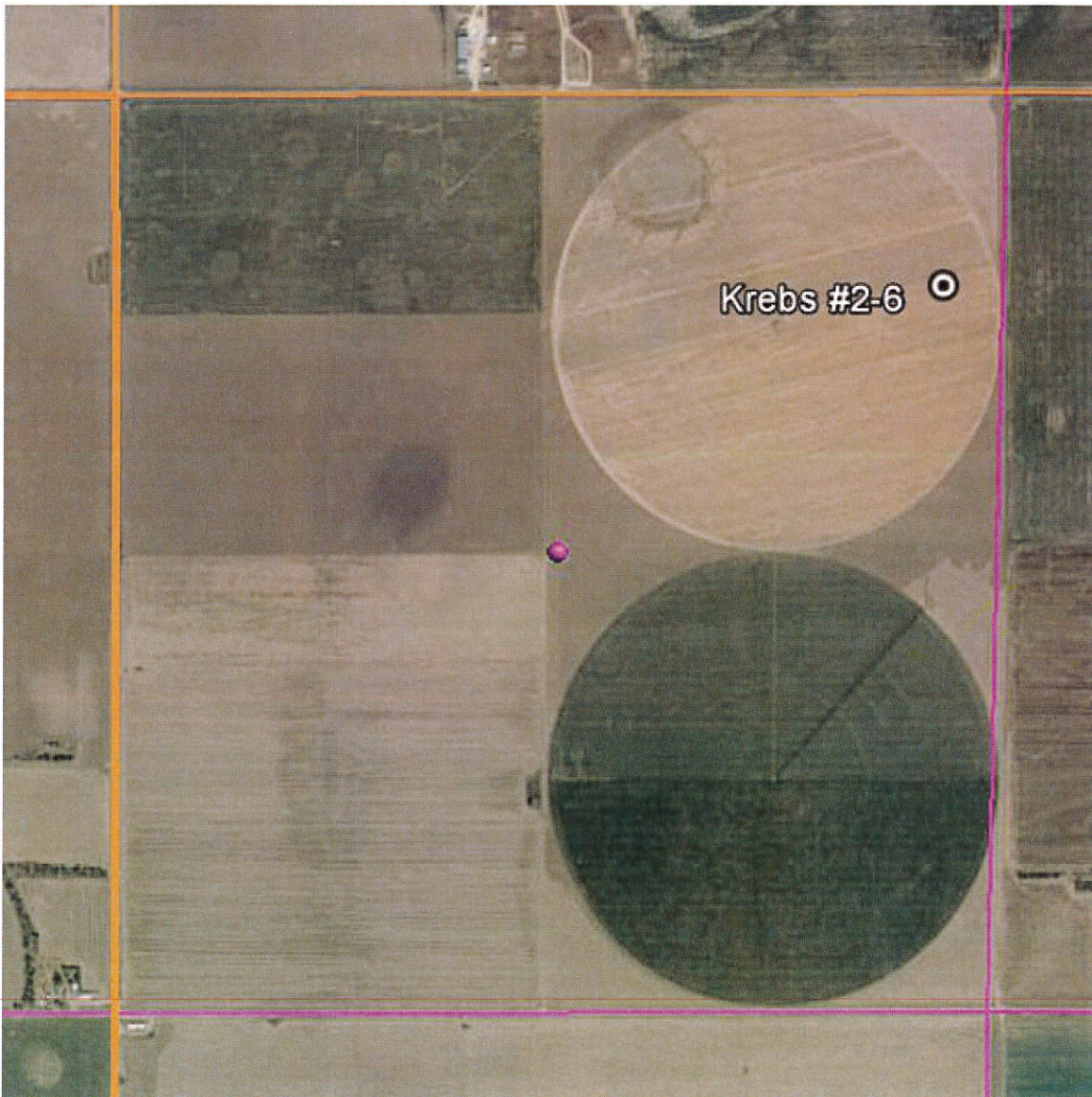


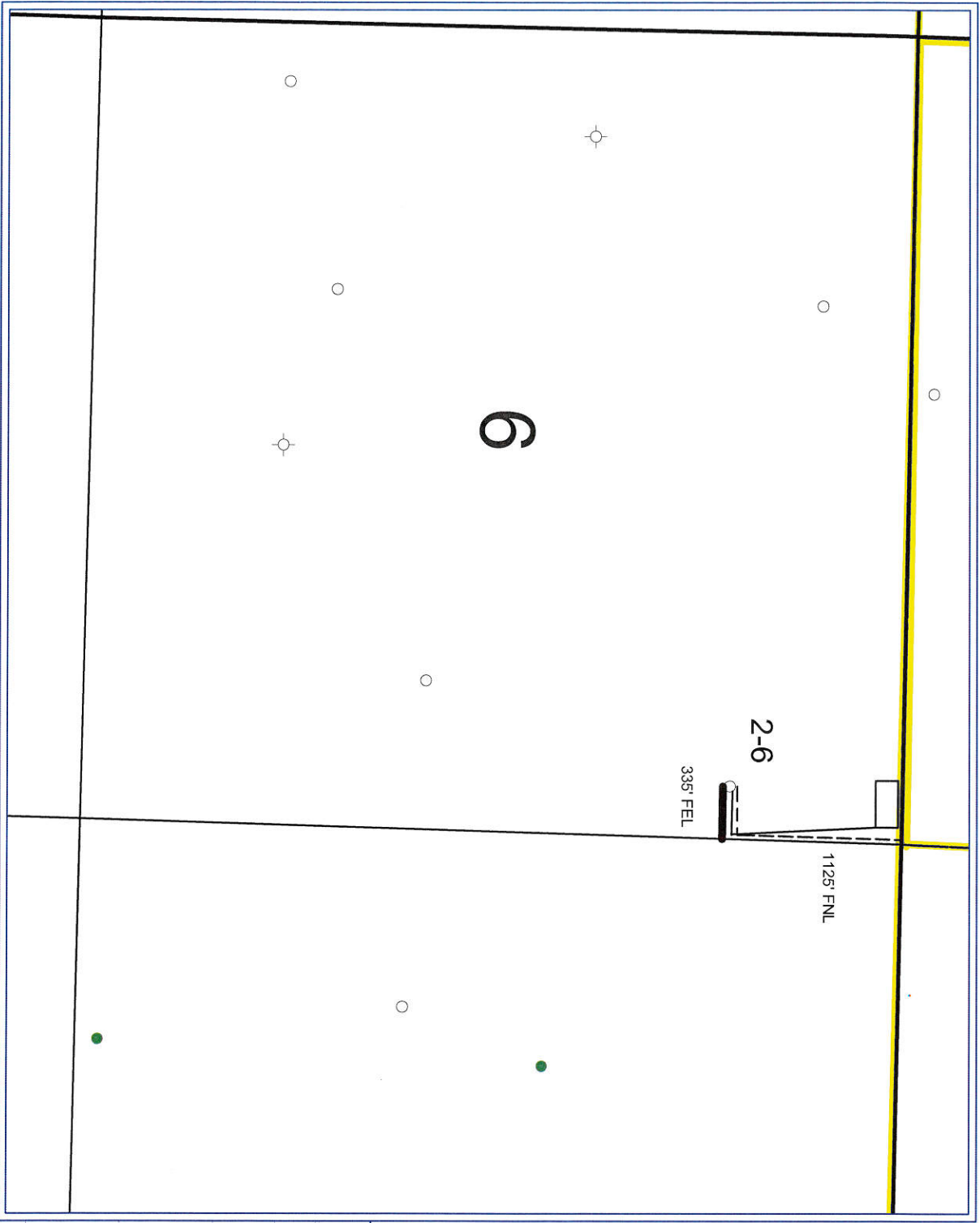
GR. ELEVATION: 3084.7'

Directions: From the center of Pence Ks at the intersection of Rd 270 & Cherokee Rd – Now go 3 miles East on Rd 270 – Now go 3 miles South on Falcon Rd to the NW corner of section 6-17s-33w – Now go 1 mile East on Rd. 240 to ingress stake South into – Now go 1125' South through milo to ingress stake West into – Now go 335' West through irr. corn / haled on, into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.





PETRA 10/10/2014 11:25:44 AM

Landmark Resources, Inc.

2-6 Krebs

Section 6, 17S, 33W
Scott Co., Kansas



- WELL SYMBOLS**
- Location Only
 - Oil Well
 - ⊕ Dry Hole

October 10, 2014

x

x

x

ADDITIONAL SURFACE OWNER'S

KREBS #2-6

NE/4 SEC. 6-T17S-R33W
1125' FNL & 335' FEL
SCOTT COUNTY, KS.

Mrs. Deena R. Hedges
317 North 2nd
Burlington, KS. 66839

Mr. Bradley M. Krebs
724 South 43rd
Quincy, KS. 62305

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 21, 2014

Jeff Wood
Landmark Resources, Inc.
1616 S VOSS RD STE 600
HOUSTON, TX 77057-2641

Re: Drilling Pit Application
Krebs 2-6
NE/4 Sec.06-17S-33W
Scott County, Kansas

Dear Jeff Wood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.