



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1227241  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1227241

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: T-Nelson #1-26  
Well Id:  
Location: SE SW NW NE/4 Section 26 T14s-R31w  
License Number: API:15-063-22189-00-00  
Spud Date: Apr-29th, 2014  
Surface Coordinates: 1290' FNL & 2220' FEL Section 26 T14s-R31w  
Region: Gove County, Ks  
Drilling Completed: May-10, 2014

### Bottom Hole Coordinates:

Ground Elevation (ft): 2762  
Logged Interval (ft): 3600  
Formation: Topeka to Miss  
Type of Drilling Fluid: Chemical mud Displaced @ 3500'

K.B. Elevation (ft): 2772

To: 4511  
Total Depth (ft): 4510

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Pelican Hill Oil & Gas  
Address: 1401 E. El Camino Real Suite 207  
San Clemente, Ca 92672-5932

### GEOLOGIST

Name: Cliff Ottaway (785-623-1598)  
Company: 211 E. 32nd St  
Address: Hays, Kansas 67601

### Cores

None

### DSTs

None

### Comments

Integrity Drilling Co. Rig #7  
Surface Casing: 218' with 170 sks.

Production: 51/2"@ 4503' w/175 sks ASC

# ALLIED OIL & GAS SERVICES, LLC 063484

Federal Tax I.D. # 20-3651475

REMIT TO E.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Dobby KS

DATE <u>4-30-14</u>	SEC <u>26</u>	TWP <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>4:45 p.m.</u>	JOB START <u>6:20 a.m.</u>	JOB FINISH <u>7:00 p.m.</u>
LEASE <u>Nelson</u>	WELL # <u>1-26</u>	LOCATION <u>Dobby 20 mi South, Etot</u>	COUNTY <u>Gove</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>Spent rock + cattle guard into</u>					

CONTRACTOR <u>Integrity 7</u>	OWNER <u>Same</u>	
TYPE OF JOB: <u>Surface</u>		
HOLE SIZE <u>17 1/4</u>	TD. <u>218'</u>	CEMENT
CASING SIZE <u>8 5/8</u>	DEPTH <u>218'</u>	AMOUNT ORDERED <u>170 sks Com</u>
TUBING SIZE	DEPTH	<u>3/4 CL 2 1/2 gal</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>170 sks @ 17.90 3043.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>3 sks @ 23.90 70.20</u>
CEMENT LEFT IN CSO <u>15'</u>		OIL <u>6 sks @ 64.00 384.00</u>
PERFS. <u>12 1/2" x 1 1/2"</u>		CHLORIDE <u>ASC</u>
DISPLACEMENT <u>Water</u>		ASC

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Paul Beaver 2</u>
# <u>722</u>	HELPER <u>Adam Flyer 2</u>
BULK TRUCK	
# <u>373/316</u>	DRIVER <u>Greg (Tug)</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>170 sks @ 17.90</u>	<u>3043.00</u>
POZMIX	<u>3 sks @ 23.90</u>	<u>70.20</u>
OIL	<u>6 sks @ 64.00</u>	<u>384.00</u>
CHLORIDE		
ASC		
Material Total		<u>3497.20</u>
(664.46/198)		
HANDLING	<u>178.5 @ 2.48</u>	<u>442.68</u>
MILBAG	<u>137 bags @ 3.60</u>	<u>493.20</u>

REMARKS:  
Mix 170 sks Com 3+2  
Displace w/ water  
cement all dirt

251.10

### SERVICE

DEPTH OF JOB	<u>219'</u>	
PUMP TRUCK CHARGE		<u>1512.25</u>
EXTRA FOOTAGE		
MILBAG MILHV	<u>30 @ 7.90</u>	<u>237.00</u>
MANIFOLD <u>Swedge</u>		<u>275.00</u>
MILV	<u>30 @ 4.40</u>	<u>132.00</u>
		<u>3245.79</u>
(66.70/198)	TOTAL	

CHARGE TO: Pelican Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT


To: Allied Oil & Gas Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Terry Regan  
 SIGNATURE Terry Regan

TOTAL	
SALES TAX (If Any)	<u>276.27</u>
TOTAL CHARGES	<u>6,742.99</u>
DISCOUNT <u>1,281.16 (198)</u>	IF PAID IN 30 DAYS
	<u>5,461.82 Net</u>

# ALLIED OIL & GAS SERVICES, LLC 063409

Federal Tax I.D. # 20-8651676

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Oakley, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5/10/14	26	14	21			10:30	11:30 P
LEASE T-NUM	WELL#	LOCATION		COUNTY	STATE		
7-N-101	L-26	Oakley 20 S 4 E 21 E		GOVE	KS		
OLD OR NEW (Circle one)		1/4 S to Branch H.R. E. - N. 102					

CONTRACTOR <u>Enterprise</u>	OWNER <u>Sum</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 1/2</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>4508</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>P. Collar</u>	DEPTH <u>2000</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42, 12</u>
CEMENT LEFT IN CSG.	<u>40, 10</u>
PERFS.	
DISPLACEMENT	

EQUIPMENT		COMMON	
PUMP TRUCK	CEMENTER <u>Alan Ryan</u>	CEMENT	
# <u>403-281</u>	HELPER <u>Kevin Ryan</u>	AMOUNT ORDERED <u>205 SK ASC 1000 S&amp;T</u>	
BULK TRUCK		<u>20 bag 5" 21.50 SK</u>	
# <u>891</u>	DRIVER <u>Adam F. 253</u>	<u>10-00L W.F.R.T.</u>	
BULK TRUCK			
#	DRIVER		

REMARKS: Service 400.18  
Pump 2000 HCL Material Total (12 H. 7/11/14)  
Run Casing 2000 W.F.R.T. Max 30  
5 1/2" H. Max 4508 HCL down 5 1/2"  
Wash Tank Displace Plug w/ 1000 HCL  
1000 W.F.R.T. 1000 HCL Plug  
@ 1500. Float Admit Hold.  
Shut in @ 700 P.S.F.

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>2765.00</u>
EXTRA FOOTAGE	
MILEAGE	<u>35 @ 7.20 = 252.00</u>
MANIFOLD & HEAD	<u>127.00 HCL 35 miles @ 4.20 = 527.00</u>
	<u>154.00</u>

CHARGE TO: Belica Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

(979.81/19%) TOTAL 5,136.94

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

FLUG & FLOAT EQUIPMENT	
Port Collar	<u>3590.00</u>
HEU Float Plug	<u>545.00</u>
etch Valve Assembly	<u>600.00</u>
Control Valve	<u>57.00</u>
Blankets	<u>3 @ 375.00 = 1125.00</u>
Recap Sealers	<u>40 @ 89.00 = 3560.00</u>
	<u>(0.00)</u>
TOTAL	<u>10,167.00</u>

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SALES TAX (if Any) 1333.21  
 TOTAL CHARGES 22,033.09  
 DISCOUNT 2,254.58 (10%) IF PAID IN 30 DAYS  
19,778.51 Net  
52

# LITHOLOGY STRIP LOG

## WellSight Systems

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: T-Nelson #1-26

Well Id:

Location: SE SW NW NE/4 Section 26 T14s-R31w

License Number: API:15-063-22189-00-00

Region: Gove County, Ks

Spud Date: Apr-29th, 2014

Drilling Completed: May-10, 2014

Surface Coordinates: 1290' FNL & 2220' FEL Section 26 T14s-R31w

### Bottom Hole Coordinates:

Ground Elevation (ft): 2762

K.B. Elevation (ft): 2772

Logged Interval (ft): 3600 To: 4511

Total Depth (ft): 4510

Formation: Topeka to Miss

Type of Drilling Fluid: Chemical mud Displaced @ 3500'

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

### OPERATOR

Company: Pelican Hill Oil & Gas

Address: 1401 E. El Camino Real Suite 207  
San Clemente, Ca 92672-5932

### GEOLOGIST

Name: Cliff Ottaway (785-623-1598)

Company: 211 E. 32nd St

Address: Hays, Kansas 67601

### Cores

None

### DSTs

None

### Comments

Integrity Drilling Co. Rig #7

Surface Casing: 218' with 170 sks.

Production: 5 1/2" @ 4503' w/175 sks ASC



# ALLIED OIL & GAS SERVICES, LLC 063484

Federal Tax I.D. # 20-8651475

REMIT TO E.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Daly, KS

DATE <u>4-30-14</u>	SEC. <u>26</u>	TWP. <u>14</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>4:40 am</u>	JOB START <u>6:30 am</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Wilson</u> WELL # <u>1-26</u>				LOCATION <u>Daly 20 mi South, Et. T</u>			
OLD OR NEW (Circle one) <u>NEW</u>				Special order <u>call quality Sinto</u>			

CONTRACTOR <u>Integrity 7</u>	OWNER <u>Same</u>
TYPE OF JOB <u>3rd case</u>	
HOLE SIZE <u>17 1/4</u>	T.D. <u>1210'</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>1210'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSO <u>18'</u>	
PERFS. <u>12 2776'</u>	
DISPLACEMENT <u>water</u>	

PUMP TRUCK # <u>122</u>	CEMENTER <u>Paul Beaver 2</u>
BULK TRUCK # <u>373/316</u>	HELPER <u>Adam Elise 2</u>
BULK TRUCK #	DRIVER <u>Greg (Tug)</u>
BULK TRUCK #	DRIVER

REMARKS:  
mix 170 sks Com 3+2  
Displace w/ water  
cement all OK

CHARGE TO: Pelican Hill  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Terry Regan  
SIGNATURE Terry Regan

CEMENT AMOUNT ORDERED <u>170 sks Com</u>	
<u>3 1/2 CC 2 1/2 gal</u>	
COMMON <u>170 sks @ 17.90</u>	<u>3043.00</u>
FOZ MIX	
GEL <u>3 sks @ 23.90</u>	<u>70.20</u>
CHLORIDE <u>6 sks @ 64.00</u>	<u>384.00</u>
ASC	

Material <u>1010'</u>	<u>3,492.00</u>
(6/6/198)	

HANDLING <u>178.5 @ 2.48</u>	<u>442.68</u>
MILEAGE <u>81.37 hrs @ 2.70</u>	<u>219.70</u>

251.10

DEPTH OF JOB <u>1210'</u>	
PUMP TRUCK CHARGE <u>1512.25</u>	
EXTRA FOOTAGE	
MILBAG M HV <u>50 @ 7.90</u>	<u>395.00</u>
MANIFOLD <u>Swedge</u>	<u>225.00</u>
MILV <u>30 @ 4.70</u>	<u>141.00</u>

(6/6/198) TOTAL 3,243.99

PLUG & FLOAT EQUIPMENT	

TOTAL	
SALES TAX (if any) <u>276.27</u>	
TOTAL CHARGES <u>6,243.99</u>	
DISCOUNT <u>1,221.16 (198)</u>	
<u>5,461.82 Net</u>	

IF PAID IN 30 DAYS