



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1227253
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1227253

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 267537

=====
Invoice Date: 04/23/2014 Terms: 0/30/10,n/30 Page 1
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MACHA ENTERPRISES, INC.
DBA MACHA OIL
P.O. BOX 220
GAS KS 66742
(620) 365-5019

BLYTHE #4
47019
SW 24-25-21
04-16-2014
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	136.00	11.5000	1564.00
1118B	PREMIUM GEL / BENTONITE	428.00	.2200	94.16
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50

Sublet Performed	Description	Total
9996-120	CEMENT MATERIAL DISCOUNT	-497.45

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
503 TON MILEAGE DELIVERY	350.88	1.41	494.74
666 CEMENT PUMP	1.00	1085.00	1085.00
666 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.20	252.00
666 CASING FOOTAGE	760.00	.00	.00

Drilling?
Blythe #4

Amount Due 3940.07 if paid after 05/03/2014

Parts:	1687.66	Freight:	.00	Tax:	85.10	AR	3407.05
Labor:	.00	Misc:	.00	Total:	3407.05		
Sublt:	-497.45	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

267537

TICKET NUMBER 47019
LOCATION Chawwa, KS
FOREMAN Corey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/16/14	5097	Blythe #4	NW 24	25	21	BB
CUSTOMER Macha Enterprises Inc.						
MAILING ADDRESS PO Box 220						
CITY Gas	STATE KS	ZIP CODE 66742				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		729	Car Ken	✓	Safety Meeting	
		666	Car Moo	✓		
		563	Kei Car	✓		
		370	Kei Det	✓		

JOB TYPE logstring HOLE SIZE 6 7/8" HOLE DEPTH 770' CASING SIZE & WEIGHT 2 7/8" EUE
CASING DEPTH 760' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 4.40 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 200# Premium Gel followed by 10 bbls fresh water, mixed & pumped 136 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to casing TD w/ 4.40 bbls fresh water, pressured to 800 PSI, released pressure, shut in casing.

Signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1085.00 ✓
5406	60 mi	MILEAGE		252.00 ✓
5402	760'	casing footage		— ✓
5407A	350.88	ton mileage		494.74 ✓
5502C	3 hrs	80 Vac		300.00 ✓
1124	136 sks	50/50 Pozmix cement	1564.00 ✓	
1118 B	428 #	Premium Gel	94.16 ✓	
		materials	1658.16	
		- 30%	- 497.45 ✓	
		subtotal		1160.71 ✓
4402	1	2 1/2" rubber plug		29.50 ✓
			3940.07	
			7.15 SALES TAX	85.10 ✓
			ESTIMATED TOTAL	3407.05 ✓

completed

AUTHORIZATION No Co. Rep on location TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Operator:
Macha Enterprises, Inc.
Iola, KS

Blythe #4
Bourbon Co., KS
24-25S-21E
API: 011-24256

Spud Date:	4/14/2014	Surface Bit:	9.875"
Surface Casing:	7.0"	Drill Bit:	5.875"
Surface Length:	21.30'	Longstring:	760.05'
Surface Cement:	5 sx	Longstring Date:	4/16/2014
Longstring:	2.875" EUE - New		

Driller's Log

Top	Bottom	Formation	Comments
0	2	Soil	
2	5	Red clay	
5	9	Gravel and clay	
9	18	Lime	
18	21	Bl. Shale	
21	76	Lime	
76	77	Bl. Shale	
77	82	Lime	
82	88	Shale	
88	105	Lime	
105	108	Shale	
108	111	Lime	
111	148	Shale	
148	157	Lime	
157	184	Shale	
184	235	Shale	
235	237	Coal	
237	249	Sandy Shale	
249	261	Shale	Limey
261	272	Lime	
272	277	Shale	
277	287	Lime	
287	303	Shale	
303	305	Red bed	

Blythe #4
Bourbon Co., KS

305	312	Shale	
312	318	Sandy Shale	
318	370	Shale	
370	384	Lime	
384	386	Shale	
386	393	Lime	
393	439	Shale	
439	459	Lime	
459	463	Shale	
463	468	Lime	
468	512	Shale	
512	524	Sandy Shale	
524	540	Shale	Muddy
540	585	Shale	
585	587	Lime	
587	589	Coal	
589	600	Shale	Limey
600	634	Shale	
634	650	Sand and Sandy Shale	
650	652	Coal	
652	660	Shale	White, muddy
660	669	Sandy Shale	
669	680	Sand	No show
680	723	Shale	
723	736	Sand	Good oil show, 727-736
736	770	Shale	
770		TD	

	Coring	
Run	Footage	Rec.
1	724-741	17'
724-727	Sand, grey, small oil show	
727-736	Sand, good oil show, darker sand 732-736	
736-741	Shale, laminated, no oil show	