



1227265

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

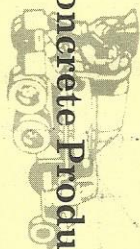
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A vehicle will be provided for each truck. We do not assume responsibility for strength test when water is added at customer's request. Contractor must provide place for truck to wash out. A \$30 charge will be added per truck if contractor does not supply a place to wash truck out. Tow charges are buyers responsibility.

WR001
DAVID WRESTLER
2126 IDAHO RD
HUMBOLDT
KS 66748

LEASE: KORTE FARMS
7545 250TH RD
HUMBOLDT KS 66748
169 N TO SOUTH DAKOTA RD E TO
1800 RD CONT PAST 1/2MI S SD

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #
2:54 PM	WELL	10.00	10.00	35	ALLCD
	PO NUMBER				
DATE		LOAD #	YARDS DEL.	WATER TRIM	TICKET NUMBER
8/22/14	WELL#15	1	10.00	0.00	37725

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement, Water, Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes: Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 2% per annum.
Not Responsible for Fleetside Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$80/Hr.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer: The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of its load is within the legal weight limit for the vehicle. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of the material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not stain the public street. Further, as additional consideration, you agree to indemnify and hold the supplier, its agents and/or adjacent property, which may be claimed by anyone to have arisen out of delivery of this order.
LOAD RECEIVED BY: _____
SIGNED: _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By _____
GAL X _____
WEIGHMASTER _____
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY: _____
SIGNED: _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
10.00	WELL	WELL (10 SACKS PER UNIT)	10.00	100.00
2.00	TRUCKING	TRUCKING CHARGE	2.00	4.00
10.00	MIXHAUL	MIXING AND HAULING	10.00	100.00
				600.00
				250.00
				123.75
				72.06
				7.40
				145.87

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
571	516	509	1. JOB NOT READY 2. SLOW POUR OR PLUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
315	3321	456		DELAY TIME
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		
8.05				

Lab 1 ppm's
\$123.75
\$72.06
\$7.40
\$145.87

ADDITIONAL CHARGE 1 _____
ADDITIONAL CHARGE 2 \$145.87
GRAND TOTAL \$145.87



NEW
B.T. H. COPIES
B.T.

Contractor: DMJ OIL

DRILLERS LOG

License # 7160
County: Allen
Sec: 7 Twp 24 Range 19
Location: 105-RW
Location: 825-RW
Spot: NW NE NW NW

Company: DMJ Oil
Farm: K... Farms
Well No: 14
API: 15-001-31123-
Surface Pipe: 20.25
Started 8-21-2014

Thickness	Thickness	Formation	Remarks	Pipe Tally	Ft.	Depth
0	0				28.6	50
8	16		River gravel		30.5	109.1
14	16				30.3	139.4
10	95		Shale		29.9	169.3
95	105		Lime		30.8	200.1
105	196		Shale		30.1	230.2
196	268		Lime	RC	30.6	260.8
268	450		Shale		30.3	291.1
450	487		Lime		30.6	321.7
487	551		Shale		30.2	351.9
551	594		Lime		30.5	382.4
594	590		Shale		30	412.4
590	622		Lime	20 ft	30.2	442.6
622	631		Shale		30	472.6
631	635		Lime	5 ft	30.5	503.1
635	916		Shale		29.9	533
916	930		Sandstone		30.6	563.6
930	953		Oil sand good	Good	29.8	593.4
953	930				30.7	624.1
930	953				31.1	655.2
953	953				30	685.2
953	953				31.5	716.7
953	953				29.7	746.4
953	953				29.9	776.3
953	953				30.2	806.5
953	953				28.6	835.1
953	953				29.7	864.8
953	953				30.9	895.7
953	953				30.2	925.9
953	953				30.2	956.1
953	953				30.2	986.3
953	953				30.5	1016.8
953	953				30.2	1047
953	953				28.8	1075.8

953 T.D.