

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1227321

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	VIII COTCS DC TAIRCIT:
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
5. The appropriate district office will be notified before well is either plug	If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging ;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
ubmitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	- Notify appropriate district office 48 hours prior to workover or re-entry;
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

If well will not be drilled or permit has expired (See: authorized expiration date)
please check the box below and return to the address below.

	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _							_ Lo	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	c	Twp S. R
Number of QTR/QTR/							15 1	Section:	Regular or Irregular
QIR/QIR/	QIR/QIR	or acreay	e						
								section is ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
	CI	how loostic	on of the w	roll Show	faataga ta	the neero	PLAT	unit hound	dary line. Show the predicted locations of
					_				sas Surface Owner Notice Act (House Bill 2032).
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2565 ft	*******		:)		:	· · · · · · · · · · · · · · · · · · ·	O Well Location
		:	:	:		:	:	:	Tank Battery Location
		:	:	:		:	:	:	Pipeline Location
		:	:	:		:	:	:	Electric Line Location
		:	:	:		:	:	:	Lease Road Location
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		:	:	:		:	:	: :	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

227321 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
Distance to nearest water well within one-mile of	or pit:		oth to shallowest fresh water feet.		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	ver and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	·	e closed within 365 days of spud date.		
Submitted Electronically					
	КСС	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1227321

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

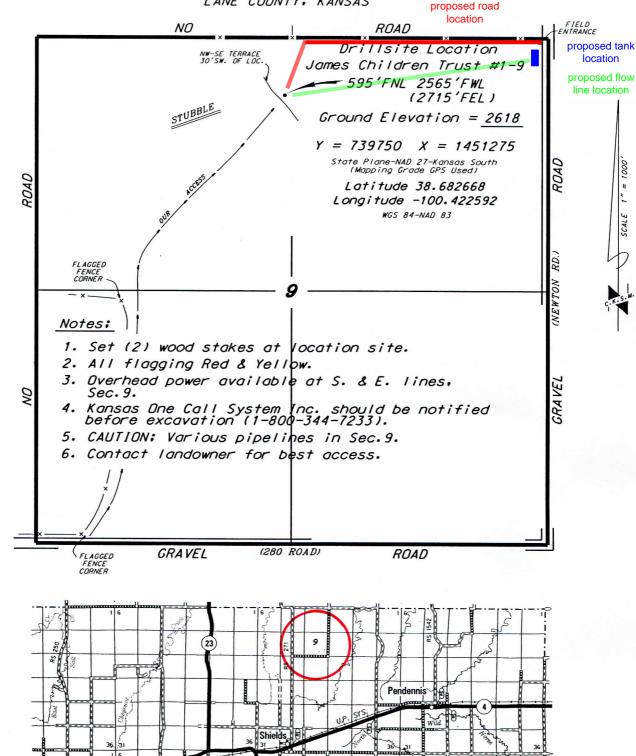
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	SecTwpS. R East West
Address 1:	•
Address 2:	
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person:	
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	⁷ -1 will be returned.
1	

LARSON ENGINEERING, INC. JAMES CHILDREN TRUST LEASE NW. 1/4, SECTION 9, T16S, R28W

LANE COUNTY, KANSAS



October 9, 2014

^{*} Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of oilfield surveyors procticing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

OIL AND GAS LEASE

	Managara
J	COMP. ORIG.
v	COMPUTER

630 (Rev 1993) OIL AND GAS LI	LASE
AGREEMENT, Made and entered into the 25th day of	July , 2013, by and between
Diana James-Cairns and Rose Meals, Co-Trustees	of the
James' Children's Trust	
whose mailing address is210 Nimitz Ave., Redwood City CA 94	061hereinafter called Lessor (whether one or more),
and Scout Exploration Corp., P.O. Box 1410, Edmond	1 OK 73083, hereinafter called Lessee.
herein provided and of the agreements of the lessee herein contained, hereby grants, least other means, prospecting drilling, mining and operating for and producing oil, liquid hy and air into subsurface strata, laying pipe lines, storing oil, building tanks, power static	lars (\$**10.00**_) in hand paid, receipt of which is here acknowledged and of the royalties es and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and drocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, ns, telephone lines, and other structures and things thereon to produce, save, take care of, treat, r respective constituent products and other products manufactured therefrom, and housing and ionary rights and after-acquired interest,
therein situated in County of <u>Lane</u> State of <u>Kansas</u>	described as follows to-wit:
	ortheast Quarter (NE ¼) and outheast Quarter (SE ¼)
	(32.77)
In Section 09 Township 16 South, Range 28 West and Lessee agree that this Lease shall constitute a separate lease agreement with respondividual tract extend the primary term of the lease on the other tract, unless such tracts	ct to each of the two tracts listed above. In no event shall the production of oil or gas on any
Subject to the provisions herein contained, this lease shall remain in force for long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or In consideration of the premises the said lessee covenants and agrees:	or a term ofthree (3)years from September 20, 2013 (called "primary term"), and as any of them, is produced from said land or land with which said land is pooled.
and saved from the leased premises.	which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced
(1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than premises, or in the manufacture of products therefrom, said payments to be made mon	d sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the hlly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as payment or tender is made it will be considered that gas is being produced within the meaning of
This lease may be maintained during the primary term hereof without furthe lease or any extension thereof, the lessee shall have the right to drill such well to comple quantities, this lease shall continue and be in force with like effect as if such well had be fit said lessor owns a less interest in the above described land than the entition said lessor only in the proportion which lessor's interest bears to the whole and undivides	e and undivided fee simple estate therein, then the royalties herein provided for shall be paid the
When requested by lessor, lessee shall bury lessee's pipe lines below plow of	epth.
No well shall be drilled nearer than 200 feet to the house or barn now on sai Lessee shall pay for damages caused by lessee's operations to growing crop	•
Lessee shall have the right at any time to remove all machinery and fixtures	placed on said premises, including the right to draw and remove casing. ning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs,
executors, administrators, successors or assigns, but no change in the ownership of the been furnished with a written transfer or assignment or a true copy thereof. In case lesser assigned portion or portions arising subsequent to the date of assignment.	land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as to All express or implied covenants of the lease shall be subject to all Federal	
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein detany mortgages, taxes or other liens on the above described lands, in the event of defaul	cribed, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned
dower and homestead may in any way affect the purposes for which this lease is made, a Lessee, at its option, is hereby given the right and power to pool or combi	ne the acreage covered by this lease or any portion thereof with other land; lease or leases in the
of oil, gas or other minerals in and under and that may be produced from said premises, acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each the county in which the land herein leased is situated an instrument identifying and dese purposes except the payment of royalties on production from the pooled unit, as if it production is had from this lease, whether the well or wells be located on the premises of the production is the production that the premises of the production is the production that the premises of the production is the production that the premises of the production is the production that premises of the production is the production that the premises of the production is the production that the production that the production that the production the production that the produ	so in order to properly develop and operate said lease premises so as to promote the conservation such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 46 in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of tribing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all were included in this lease. If production is found on the pooled acreage, it shall be treated as it covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis
practicable and to remove all equipment within a reasonable time. Scout Exploration Corp. has your permission to conduct a seismic survey a	ndonment of any producing well, to restore the premises to their original condition as nearly as cross your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be old you free and harmless from any and all claims and damages that may result from our work by
IN WITNESS WHEREOF, the undersigned execute this instrument as of the	e day and year first above written.
JAMES' CHILDREN'S TRUST, by:	\sim \sim \sim \sim
Diana James-Cairis Title: Co-Trustee	Rose Meals Title: Co-Trustee

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OIL AND GAS LEASE ACKNOWLEDGMENT FOR County Free recorded, return to the recorded, return to the recorded instrument was acknowledged before me this means a service of bleeds. ACKNOWLEDGMENT LOW COUNTY Free recorded the recorded this office. ACKNOWLEDGMENT LOW COUNTY Free recorded to this office. ACKNOWLEDGMENT LOW COUNTY Free recorded to the recorded the recorded the recorded the recorded to the recorded t						
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ACKNOWLEDGMENT FOR CORPORATION (KsOkCone) COUNTY OF Aday of 2013, by the foregoing instrument was acknowledged before me this a 2017 a 2018. Of a 2018 a 2018 a 2019 a	, ,				Notary Public	
ACKNOWLEDGMENT FOR CORPORATION (KsOkCone) COUNTY OF Aday of						
ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) The foregoing instrument was acknowledged before me this day of	NO. OIL AND GAS LEASE PROM		Twp.	STATE OF Langed County—Langer This instrument was filed for record on the	sords t	
	COUNTY OF The foregoing instrument	was acknowledged before me	this	_ day of		, 2013, by
Notary Public	ly Commission Expires					

(Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the <u>16th</u> day of <u>December</u> , 2011, by and between
Diana James-Cairns and Rose Meals, Co-Trustees of the
James' Children's Trust
whose mailing address is 210 Nimitz Ave., Redwood City CA 94061 hereinafter called Lessor (whether one or more),
and Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 , hereinafter called Lessee.
Lessor, in consideration of******* ten_and_other ********* Dollars (\$**10.00**_) in hand paid, receipt of which is here acknowledged and of the royalties nerein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, nanufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, herein situated in County of Lane State of Kansas described as follows to-wit:
The Northwest Quarter (NW 1/4) and The Southwest Quarter (SW 1/4)
n Section 09 , Township 16 South , Range 28 West , and containing 320 acres, more or less, and all accretions thereto. Lessor and Lessee agree that this Lease shall constitute a separate lease agreement with respect to each of the two tracts listed above. In no event shall the production of oil or gas on any individual tract extend the primary term of the lease on the other tract, unless such tracts are included in an oil or gas-producing unit.
Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the oremises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this ease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the
aid lessor only in the proportion which lessor's interest bears to the whole and undivided fee. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.
No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on said land.
Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment
any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned essors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of lower and homestead may in any way affect the purposes for which this lease is made, as recited herein.
Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the mmediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation
of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of he county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as it production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive an production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis nears to the total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time. Lessee shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.
Dana Dans Colerus V Rose Male Co-Truste

THIS COPY FOR YOUR RECORDS

Rose Meals
Title: Co-Trustee

Diana James-Cairns
Title: Co-Trustee

Title: Co-Trustee

OUNTY OF SOU LUCTED	ACKNOWLEDGMENT FOR INDIVIDUAL	
he foregoing instrument was acknowledged before me this _	127 day of DECOMBER /	, 2011, by
Diana James-Cairns, in her capacity as the on behalf of said Trust	ne duly authorized Co-Trustee of the James' Children's Trust.	
Ty Commission Expires // FOB-14.		
OUNTY OF Sedgwick he foregoing instrument was acknowledged before me this Rose Meals, in her capacity as the duly a on behalf of said Trust	ACKNOWLEDGMENT FOR INDIVIDUAL	
My Commission Expires ✓ /-}~15	Notary Public A. B	
	Notary Public B	RENDA DOWNE
T. 1975 O. F.		xpires /-3-/5
TATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
OUNTY OF	day of	, 2011, by
	and	
1y Commission Expires		
	Notary Public	
TATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
OUNTY OF	day of	, 2011, by
	and	
My Commission Expires		
	Notary Public	
POIL AND GAS LEASE FROM TO	Station Twp. Rge. No. of Acres Term County County This instrument was filed for record on the Japon State State State At / 3 Page 189 of the records of this office. Register of Deeds. When recorded, return be	NUMERICAL DIRECT INDIRECT COMP. ORIG.
TATE OF COUNTY OF The foregoing instrument was acknowledged before me	ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe) this day of	, 2011, by
	·	
	a	

Notary Public