For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
SGA?	res	

Form

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	Spot Description:
month  day  year    OPERATOR:  License#	· · · · · · · · · · · · · · · · · · ·
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:    Well Class:    Type Equipment:      Oil    Enh Rec    Infield    Mud Rotary      Gas    Storage    Pool Ext.    Air Rotary      Disposal    Wildcat    Cable      Seismic ;    # of Holes    Other      Other:	Nearest Lease or unit boundary line (in footage):      Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

## **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ of Operator or Agent:

Signature of	Operato



For KCC Use ONLY

API # 15 - \_\_\_\_

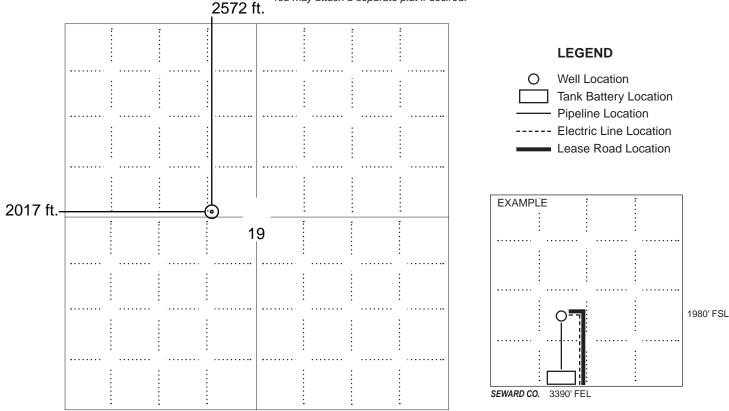
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** 

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

	Sul	bmit in Duplicat	ie
Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		- 
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet)N/A: Steel Pits
Depth fro	m ground level to dee	pest point:	(feet) No Pit
If the pit is lined give a brief description of the lin material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile c	f pit:	Depth to shallow Source of inform	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all sp flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC (	OFFICE USE ON	NLY
Date Received: Permit Numb	oer:	Permi	it Date: Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

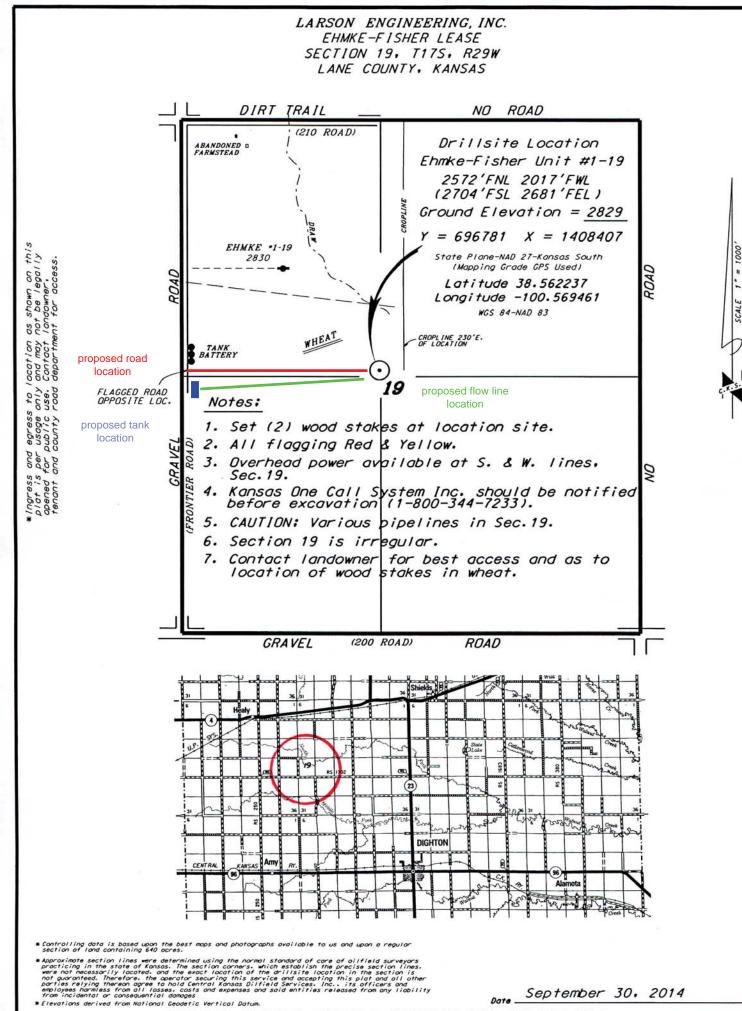
#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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September 30, 2014 Date

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

FORM 88 - (Producer's Special) (Paid-Up)

	CAS	LEASE
	UND.	LLAJL

COMPUTER

NUMERICAL DIRECT INDIRECT

COMP. ORIG. HIDDEN HILLS PROSPECT

63U (Rev 1993)

\_\_\_\_\_\_ day of \_\_\_\_\_ June \_, 2012, by and between \_ AGREEMENT, Made and entered into the

Keith L. Cramer and Sandra K. Cramer, Co-Trustees of The Keith L. Cramer and Sandra K. Cramer

Revocable Living Trust dated May 12, 2008

whose mailing address is 615 Mount Brier; Manhattan KS 66503 hereinafter called Lessor (whether one or more),

Scout Exploration Corp., P.O. Box 1410, Edmond OK 73083 , hereinafter called Lessee.

Lessor, in consideration of <u>\*\*\*\*\*\*\* ten and other \*\*\*\*\*\*\*\*</u> Dollars (\$ <u>\*\*10.00\*\*</u>) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and, air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of State of Kansas described as follows to-wit: Lane

> The Northeast Quarter (NE 1/4) and The Southeast Quarter (SE 1/4)

In Section <u>19</u>, Township <u>17 South</u>, Range <u>29 West</u>, and containing <u>320</u> acres, more or less, and all accretions thereto. Lessor and Lessee agree that this Lease shall constitute a separate lease agreement with respect to each of the two tracts listed above. In no event shall the production of oil or gas on any individual tract extend the primary term of the lease on the other tract, unless such tracts are included in an oil or gas-producing unit.

Subject to the provisions herein contained, this lease shall remain in force for a term of \_ three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced 1 <sup>st</sup> and saved from the leased premises.

To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a noil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

THE KEITH L. CRAMER AND SANDRA K. CRAMER REVOCABLE LIVING TRUST dated May 12, 2008, by:

ent Croin Keith L. Cramer

Title: Co-Trustee Co -

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ramer rustee ( p- ( but and Sandra K. Cramer Title: Co-Trustee /

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OUNTY OF	Piley	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
e foregoing instrument	was acknowledged before me th	nis <u></u>	, 2012, by
		mer, in their capacities as Co-Trustees of The Keith L. Cramer and	
	11 . 1	g Trust dated May 12, 2008, on behalf of said Trust	· · · · · · · · · · · · · · · · · · ·
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My Commission Expires\_

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Notary Public

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FORM 88 - (Product	er's Special) (Paid-Up)			HIDDEN HILLS PROSPECT
63U	(Rev 1993)	OIL AND GA	AS LEASE	
AGREEN	IENT, Made and entered into	o the <u>11<sup>TH</sup></u> day of <u>Feb</u>	ruary_, 2009, by and between	
	Louise E. Ehmke Ti	rust No. 1, Vance R. Ehm	ike and Louise E. Ehmke, Co-Tr	rustees
hose mailing address	is 74 W. Road	130, Healy, KS 67202		hereinafter called Lessor (whether one
nore), and <u>Scout E</u>	xploration Corp., P.O.	Box 1348, Edmond, Okl	ahoma 73083-1348	, hereinafter called Lessee.
erein provided and of other means, prospecti and air into subsurface nanufacture, process,	the agreements of the lessed ng drilling, mining and oper e strata, laying pipe lines, sto store and transport said oil	e herein contained, hereby grant ating for and producing oil, liqu oring oil, building tanks, power , liquid hydrocarbons, gases an	s, leases and lets exclusively unto lessee iid hydrocarbons, all gases, and their res stations, telephone lines, and other stru	aid, receipt of which is here acknowledged and of the royalti for the purpose of investigating, exploring by geophysical an pective constituent products, injecting gas, water, other fluid ctures and things thereon to produce, save, take care of, trea and other products manufactured therefrom, and housing an erest,
perein situated in Cou	nty of Lane	State of Kansas	described as follows to-wit:	NUMERICAL
		The Nor	thwest Quarter (NW ¼)	VOIRECT INDIRECT COMP. ORIG.
n Section19 hereto.	, Township	17 South, Rang	e 29 West , and containing	<u>160</u> acres, more or less, and all accretion
e preceding paragrap This lease ase or any extension f uantities, this lease sh If said less id lessor only in the p	h. may be maintained during the thereof, the lessee shall have all continue and be in force v sor owns a less interest in the proportion which lessor's inter-	the primary term hereof without f the right to drill such well to co with like effect as if such well ha e above described land than the crest bears to the whole and und	urther payment or drilling operations. If mpletion with reasonable diligence and d d been completed within the term of year entire and undivided fee simple estate t ivided fee.	the considered that gas is being produced within the meaning the lessee shall commence to drill a well within the term of th dispatch, and if oil or gas, or either of them, be found in paying rs first mentioned. herein, then the royalties herein provided for shall be paid to therecon, except water from the wells of lessor.
		bury lessee's pipe lines below p		thereon, except water from the wens of ressor.
No well st	hall be drilled nearer than 200	) feet to the house or barn now o	n said premises without written consent of	of lessor.
Lessee sha	all pay for damages caused by	y lessee's operations to growing	crops on said land.	
			tures placed on said premises, including t	
ecutors, administrato een furnished with a w ssigned portion or por Lessee ma	ors, successors or assigns, bu written transfer or assignment tions arising subsequent to the any time execute and d	it no change in the ownership o t or a true copy thereof. In case I ne date of assignment.	f the land or assignment of rentals or ro- lessee assigns this lease, in whole or in pa rd a release or releases covering any po	sly allowed, the covenants hereof shall extend to their heir yalties shall be binding on the lessee until after the lessee he art, lessee shall be relieved of all obligations with respect to the rtion or portions of the above described premises and thereby
hole or in part, nor legulation.	lessee held liable in damage	es, for failure to comply therew	ith, if compliance is prevented by, or it	Rules or Regulations, and this lease shall not be terminated, f such failure is the result of, any such Law, Order, Rule all have the right at any time to redeem for lessor, by payme
ssors, for themselves ower and homestead n Lessee, at	and their heirs, successors a nay in any way affect the put its option, is hereby given t	and assigns, hereby surrender an poses for which this lease is ma he right and power to pool or co	d release all right of dower and homeste de, as recited herein. ombine the acreage covered by this lease	ogated to the rights of the holder thereof, and the undersigne ead in the premises described herein, in so far as said right e or any portion thereof with other land; lease or leases in th
oil, gas or other mind res each in the event of e county in which the urposes except the pa oduction is had from a production from a u ars to the total acreag Lessee agr	erals in and under and that n of an oil well, or into a unit of an oil well, or into a unit of an oil well, or or of the or of the yment of royalties on produ this lease, whether the well init so pooled only such por ge so pooled in the particular	nay be produced from said premi or units not exceeding 640 acres d an instrument identifying and ction from the pooled unit, as i or wells be located on the premi tion of the royalty stipulated he unit involved. any test as a dry hole or upon	ises, such pooling to be tracts contiguous each in the event of a gas well. Lessee st describing the pooled acreage. The entir f it were included in this lease. If produ ises covered by this lease or not. In lieu or rein as the amount of his acreage placed	operate said lease premises so as to promote the conservation to one another and to be into a unit or units not exceeding 4 nall execute in writing and record in the conveyance records of re acreage so pooled into a tract or unit shall be treated, for a cition is found on the pooled acreage, it shall be treated as of the royalties elsewhere herein specified, lessor shall receive in the unit or his royalty interest therein on an acreage bas to restore the premises to their original condition as nearly a
Scout Expl onducted in accordanc intue of your permission	loration Corp. has your perm e with good standard practic on herein granted.	ission to conduct a seismic surv es and careful manner; we agree		the purpose of Oit & Gas Exploration. Our operations will b and all claims and damages that may result from our work b
	SS WHEREOF, the undersi			

By: Vance R. Ehmke, Co-Trustec

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Louise E. Ehmke Trust No. 1 V Ang & Chak-ca - thurtog

By: Louise E. Ehmke, Co-Trustee

-SS/Fun-HD#

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COUNTY OF 500	#	ACKNOWLEDGMENT FOR I	NDIVIDUAL (KsOkCoNe)	
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Louise E. Ehmke	, Co-Trustee of the Louise I	E. Ehmke Trust No. 1		·
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FORM 88 - (Producer's Special) (Paid-Up)

6311 (Rev 1993) OIL AND GAS LEASE

HIDDEN HILLS PROSPECT

AGREEMENT, Made and entered into the <u>15<sup>TH</sup></u> day of <u>March</u>, 2010, by and between \_\_\_\_\_

Elaine F. Fisher,

349 West 8th Street, Claremont, CA 91711 hereinafter called Lessor (whether one or whose mailing address is

more), and <u>Scout Exploration Corp., P.O. Box 1410, Edmond, Oklahoma 73083-1410</u> hereinafter called Lessee.

Lessor, in consideration of \_\*\*\*\*\* ten and other \*\*\*\*\*\*\*\* Dollars (\$ \_\*\*10.00\*\* ) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest,

therein situated in County of Lane State of Kansas described as follows to-wit:

by Edmund W. Fisher, Power of Attorney

The Southwest Quarter (SW ¼)

In Section	19	, Township	17 South	, Range	29 West	, and containing	160	acres,	more	or le	ss, an	d al	accreti	ions
thereto.												÷.		

Subject to the provisions herein contained, this lease shall remain in force for a term of <u>three (3)</u> years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees: 1<sup>st</sup>. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises. 2<sup>nd</sup>. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth

(1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of

the preceding paragraph. This lease may be maintained during the primary term hereof without further payment or drifting operations. if the lessee shall commence to drill a well within the term of this This lease may be maintained during the primary term hereof without further payment or drifting operations. if the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of the lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of

lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein. Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the premises to their original condition as nearly as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as a dry hole or upon abandonment of any producing well. to restore the premises to their original condition as nearly as a dry hole or upon abandonment of any producing well.

Lessee agrees upon the completion of any test as a dry hole or upon abandonment of any producing well, to restore the premises to their original condition as nearly as practicable and to remove all equipment within a reasonable time.

Lesse shall have the option of renewing this lease for a period of two (2) years under the same bonus consideration paid hereunder. Scout Exploration Corp. has your permission to conduct a seismic survey across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be conducted in accordance with good standard practices and careful manner; we agree to hold you free and harmless from any and all claims and damages that may result from our work by virtue of your permission herein granted.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Vilmundell tasles

By: Edmund W. Fisher, Power of Attorney for Elaine F. Fisher

By:

-SS/Tax 1D#

-SS/Tax-ID#-

STATE OF California	ACKNOWLEDGM	INT FOR INDIVIDU	AL (KsOkCoNe)	
COUNTY OF <u>v LOS</u> AD MELES The foregoing instrument was acknowledged before me this				2010 by
Edmund W, Fisher, Power of Attorney for E				
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Notary Public