Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1227408

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33453
Name: Jones, Stephen C.
Address 1: 2332 W NEW ORLEANS
Address 2:
City: BROKEN ARROW State: OK Zip: 74011 + __ __ __ __
Contact Person: Steve Jones
Phone: (918) 286-1499
CONTRACTOR: License # 32548
Name: Kan-Drill, Inc.
Wellsite Geologist: Trent Christenson
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

04/24/2014	05/02/2014	07/11/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-073-24207-00-00
Spot Description:
NE - NE - NE - NE Sec. 17 Twp. 22 S. R. 11 ☑ East ☐ West
330 Feet from ☑ North / ☐ South Line of Section
330 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☑ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Greenwood
Lease Name: D Young Well #: 1A
Field Name: McCoy
Producing Formation: Mississippian Limestone
Elevation: Ground: 1192 Kelly Bushing: 0
Total Vertical Depth: 2185 Plug Back Total Depth: 2174
Amount of Surface Pipe Set and Cemented at: 100 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 23000 ppm Fluid volume: 500 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 10/14/2014
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 10/23/2014

1227408

Operator Name: Jones, Stephen C. Lease Name: D Young Well #: 1A

Sec. 17 Twp. 22 S. R. 11 ☑ East ☐ West County: Greenwood

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray Neutron - perforate
Dual Induction
Density

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Mississippian Limestone	2109'	Log

CASING RECORD ☐ New ☑ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.7500	8.6250	20	100	Class A	80	2% Cal
Production	7.8750	5.5000	14.5000	2181	Class A	75	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
6	2119 to 2123	1250 gal 15% HCL	2119 -2123

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2.3750	2130	N/A	☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 11/01/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		120		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
2119
2123

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date: DID NOT FRACK County: GREENWOOD API Number: 15-073-24207-00-00

Operator Name: STEVE JONES Well Name and Number: D YOUNG 1A

Latitude: _____ Longitude: _____ Datum: _____

Production Type: _____ True Vertical Depth (TVD): _____ Total Base Fluid Volume (gal)*: _____

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address, and Phone Number
			N/A				

Ingredients shown above are subject to 29 CRF 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water. ** Information is based on the maximum potential for concentration and thus the total may be over 100%.

Ingredient Information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS).

HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date: DID NOT FRACK County: GREENWOOD API Number: 15-073-24207-00-00

Operator Name: STEVE JONES Well Name and Number: D YOUNG 1A

Latitude: _____ Longitude: _____ Datum: _____

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			N/A				

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HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

Last Fracture Date: DID NOT FRACK County: GREENWOOD API Number: 15-073-24207-00-00

Operator Name: STEVE JONES Well Name and Number: D YOUNG 1A

Latitude: _____ Longitude: _____ Datum: _____

Production Type: _____ True Vertical Depth (TVD): _____ Total Base Fluid Volume (gal)*: _____

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Authorized Representative's Name, Address, and Phone Number
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Ingredient Information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS).

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 20, 2014

Steve Jones
Jones, Stephen C.
2332 W NEW ORLEANS
BROKEN ARROW, OK 74011

Re: ACO-1
API 15-073-24207-00-00
D Young 1A
NE/4 Sec.17-22S-11E
Greenwood County, Kansas

Dear Steve Jones:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/24/2014 and the ACO-1 was received on October 14, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Elite Cementing & Acidizing of Kansas, LLC

Cement or Acid Field Report

Ticket No. 1250
Foreman Ricil Ledford
Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
4/24/14		D. Young 1A	17	22S	11E	Gw	Ks

Customer	Safety Meeting	Unit #	Driver	Unit #	Driver
Steve Jones	DL am DC	104	Alan M.		
Mailing Address		110	Dale G.		
12 N Armstrong					
City / State / Zip Code: Bixby / OK / 74008-4446					

Job Type surface — Hole Depth 118' — Slurry Vol. 19 — Tubing
Casing Depth 114' — Hole Size 12¼" — Slurry Wt. 14.8# — Drill Pipe
Casing Size & Wt. 8 5/8" — Cement Left in Casing 15' — Water Gal/SK 6.5 — Other
Displacement 6½ Bbl — Displacement PSI — Bump Plug to — BPM

Remarks: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ fresh water. Mixed 80 sks class A cemat w/ 2% calc2 + 2% gel @ 14.8#/gal. Displace w/ 6½ Bbl water. Shut casing in w/ good cemat returns to surface = 4 Bbl slurry to pit. Job complete. Rig down.

Thank You

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	30	Mileage	3.95	118.50
C200	80 sks	class A cemat	15.00	1200.00
C205	150#	2% calc2	.60	90.00
C206	150#	2% gel	.20	30.00
C209	25#	floccle	2.25	56.25
C108A	3.76	ton mileage bulk truck	m/c	345.00

Total $2778.15 Check #1011
-5% $138.91
Total = $2639.24
Paid 4-24-2014

Subtotal	2679.75
Sales Tax 7.5%	98.40
Total	2778.15

Authorization [signature] Title Operator

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561

Elite Cementing & Acidizing of Kansas, LLC

Cement or Acid Field Report

Ticket No. 1280
Foreman Kevin McCoy
Camp Eureka

API # 15-073-24207

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
5-2-14		D. Young #1A	17	22S	11E	Gw	Ks

Customer: Stephen C. Jones
Mailing Address: 12 N Armstrong St.
City: Bixby | State: OK | Zip Code: 74008

Safety Meeting: Km Am SF

Unit #	Driver	Unit #	Driver
104	Alan M.		
110	Dave G.		
144	Shannon F.		

Job Type Longstring | Hole Depth 2182' G.L. | Slurry Vol. 25 Bbl | Tubing
Casing Depth 2181' G.L. | Hole Size 7 7/8 | Slurry Wt. 13.7# | Drill Pipe
Casing Size & Wt. 5 1/2 | Cement Left in Casing 0' | Water Gal/SK 9.0 | Other
Displacement 53.6 Bbl | Displacement PSI 500 | Bump Plug to 900 PSI | BPM

Remarks: Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation w/ 5 Bbl fresh water, Pump 12 Bbl Caustic Soda Pre Flush, 5 Bbl water Spacer, Mixed 75 sks Thick Set Cement w/ 5# Kol-Seal /sk @ 13.7#/gal, yield 1.85 = 25 Bbl slurry. Wash out Pump & Lines. Shut down. Release Plug. Displace Plug to Seat w/ 53.6 Bbl water. Final Pumping Pressure 500 psi. Bump Plug to 900 psi. Wait 2 Minutes. Release Pressure. Float Held. Good Circulation @ all times while Cementing. Job Complete. Rig down.

Centralizers on #1 3 8 10 Basket on Top of #15

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 102	1	Pump Charge	1050.00	1050.00
C 107	30	Mileage	3.95	118.50
C 201	75 sks	Thick Set Cement	19.50	1462.50
C 207	375#	Kol-Seal 5#/sk	.45	168.75
C 108	4.13 Tons	Ton Mileage	M/c	345.00
C 113	4 Hrs	80 Bbl Vac Truck	85.00	340.00
C 224	3000 gals	City water	10.00/1000	30.00
C 217	100#	Caustic Soda Pre flush (mixed w/ 12 Bbl water)	1.60	160.00
C 661	1	5 1/2 AFU Float Shoe	294.00	294.00
C 604	1	5 1/2 Cement Basket	225.00	225.00
C 404	1	5 1/2 Top Rubber Plug	70.00	70.00
C 504	4	5 1/2 x 7 7/8 Centralizers	48.00	192.00
		5-2-14 Paid in full w/ 5%.		
		Discount = 4409.72 ck# 1029		
		Thank You	Sub Total	4455.75
		7.15%	Sales Tax	186.06
			Total	4641.81

Authorization _____ Title _____

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Century WIRELINE SERVICES

DUAL INDUCTION

D.YOUNG # 1A

COMPANY	:STEVEN C. JONES
WELL	:D.YOUNG # 1A
FIELD	:D.YOUNG
COUNTY	:GREENWOOD
STATE	:KANSAS

OTHER SERVICES: CDL/CNL

LOCATION	:NE-NE-NE-NE 330' FNL & 330' FEL
SECTION	:17
TOWNSHIP	:22S
RANGE	:11E
API NO.	:15-073-24207-00-00
UNIQUE WELL ID.	:NA

PERMANENT DATUM	:G.L.	ELEVATION KB	:NA
LOG MEASURED FROM	:G.L.	ELEVATION DF	:NA
DRL MEASURED FROM	:G.L.	ELEVATION GL	:NA
DATE	:05/01/14	RIG NUMBER	:NA
DEPTH DRILLER	:2182'	LOGGER TD	:
BIT SIZE	:7.875	ARRIVAL TIME	:
LOG TOP	:964.30	DEPARTURE TIME	:NA
LOG BOTTOM	:2182.90	CIRC STOPPED	:NA
CASING OD	:8.625		
CASING BOTTOM	:106		
CASING TYPE	:STEEL		
BOREHOLE FLUID	:MUD		
RM TEMPERATURE	:67		
MUD RES	:8.5		
MUD WEIGHT	:NA		
WITNESSED BY	:S.JONES		
RECORDED BY	:RUNNELS		
REMARKS 1	:THANKS FOR CALLING CENTURY WIRELINE 918-633-6871		
REMARKS 2	:		

ALL SERVICES PROVIDED SUBJECT TO STANDARD TERMS AND CONDITIONS

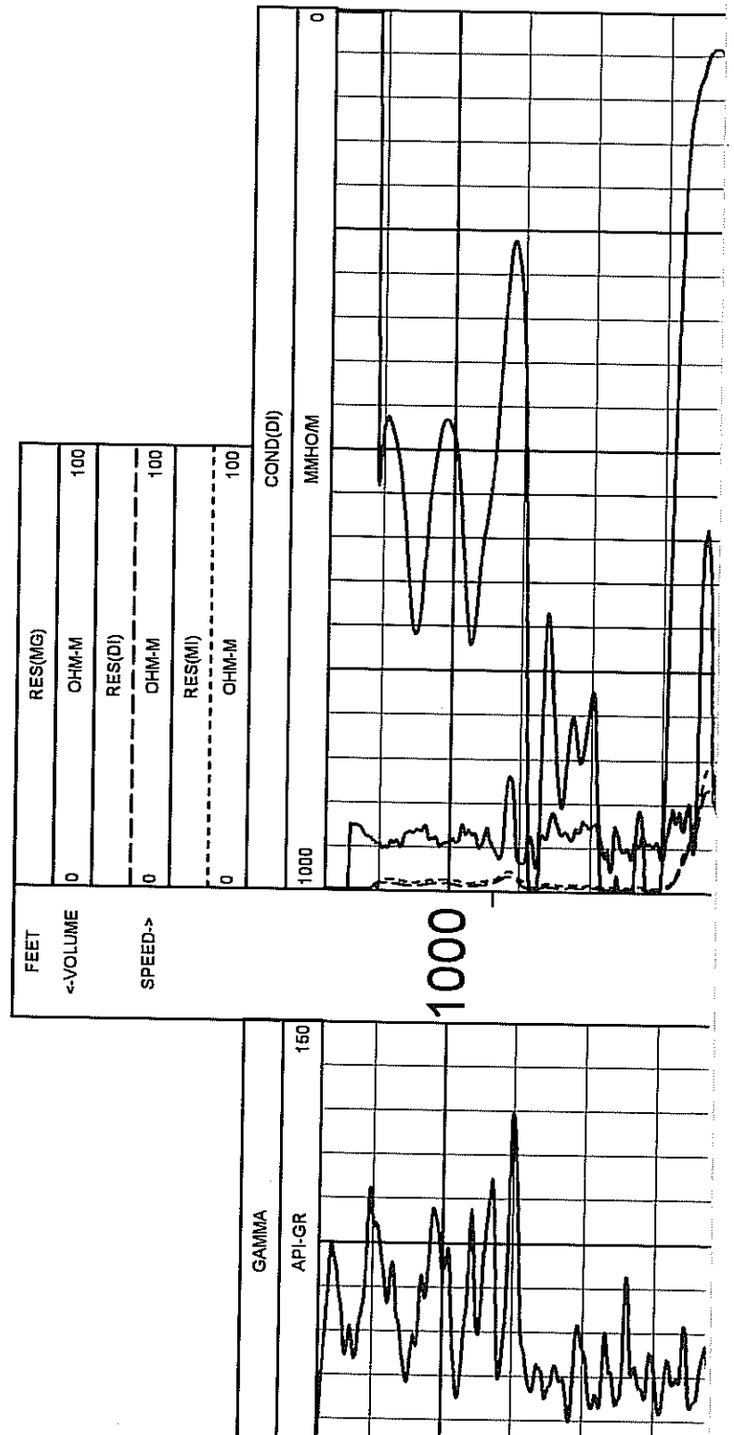
2 INCH LOG, DUAL INDUCTION D.YOUNG # 1A 05/01/14

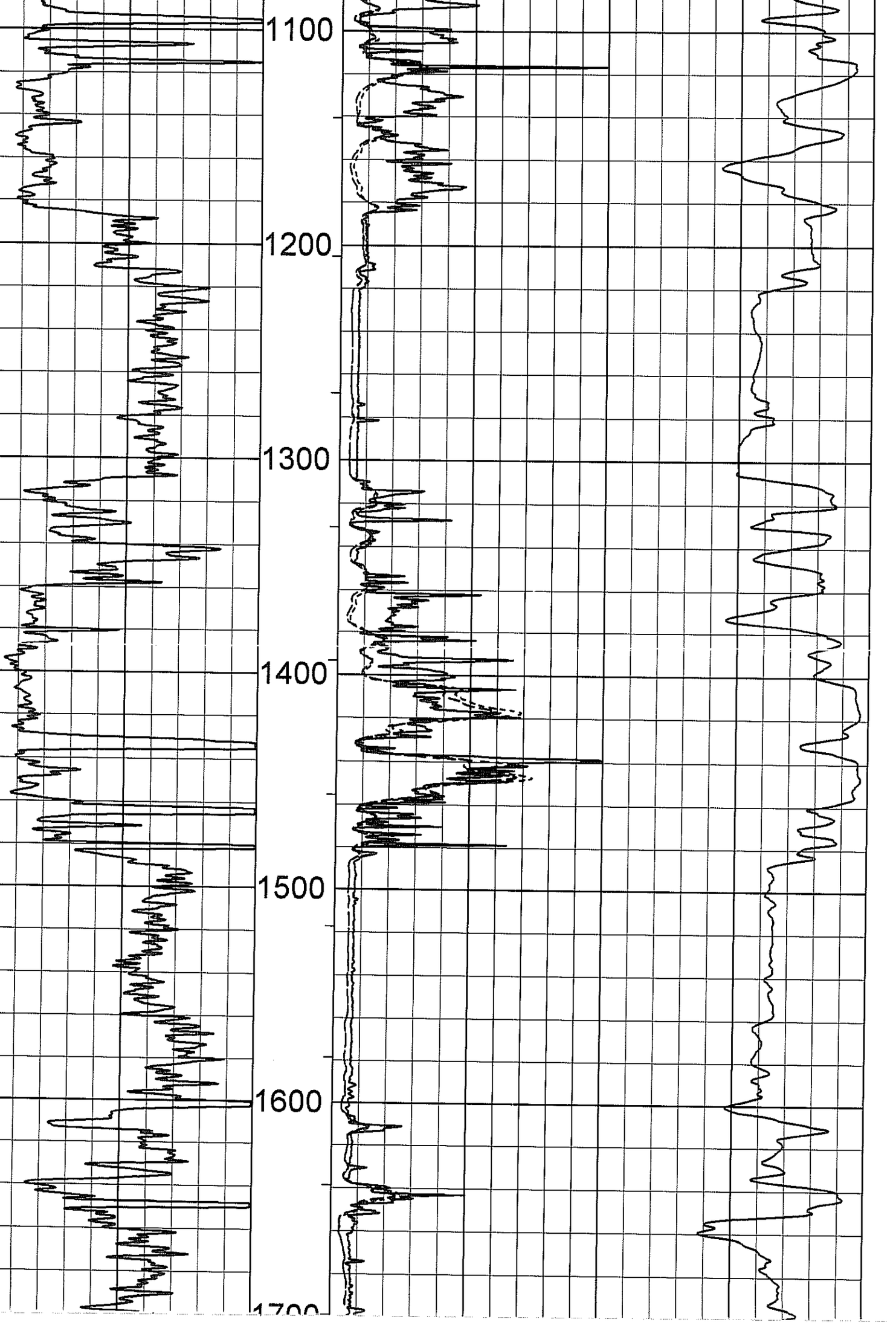
LOG PARAMETERS

MATRIX DENSITY : 2.71
MAGNETIC DECL : 0
PRESENTATION NAME/DATE = CWS DUAL INDUCTION 2 Inch.0 10/30/2013

NEUTRON MATRIX : LIMESTONE
ELECT. CUTOFF : 9999

MATRIX DELTA T : 49
BIT SIZE : 7.875
VERSION = 3.65GA

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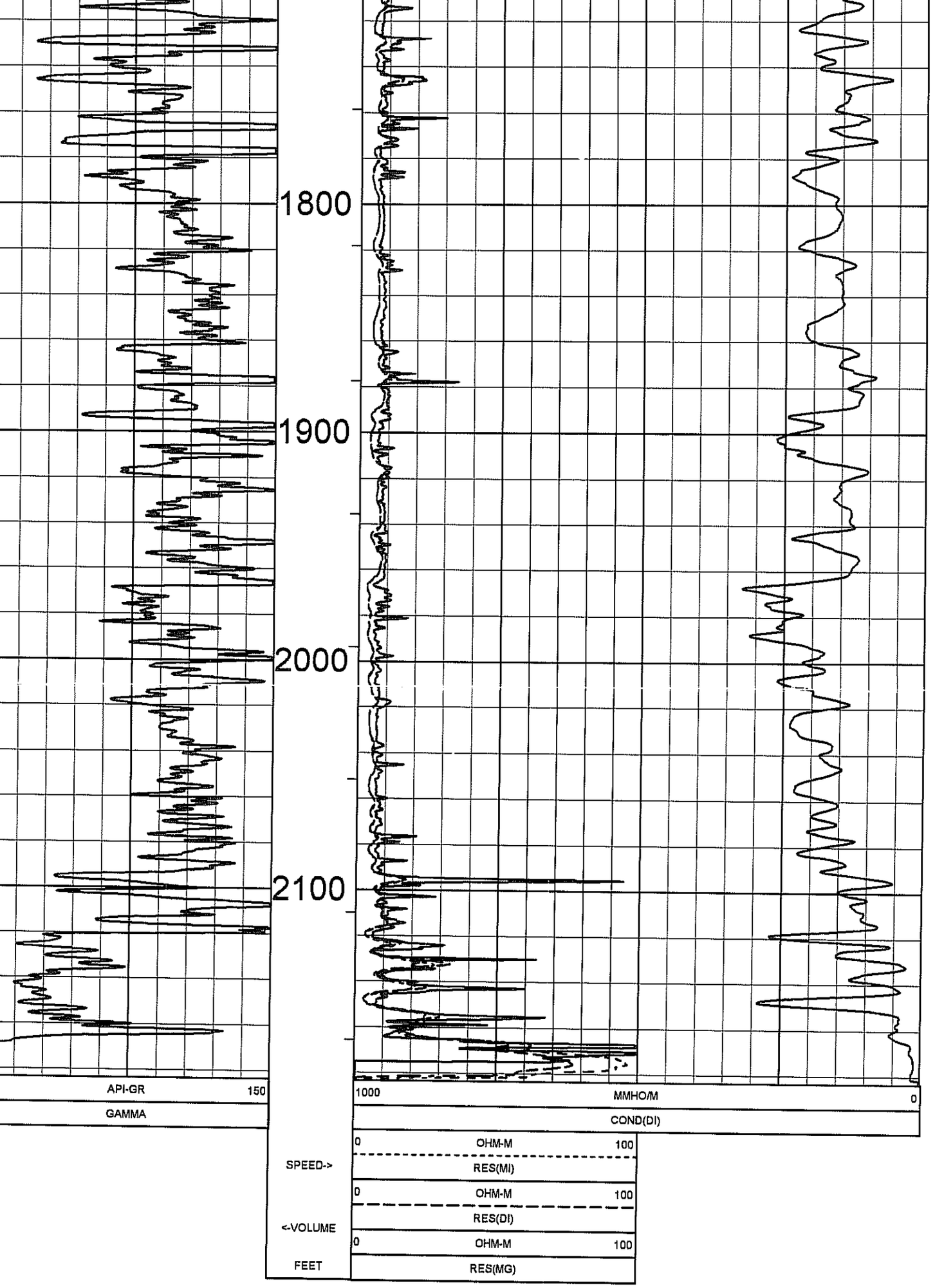


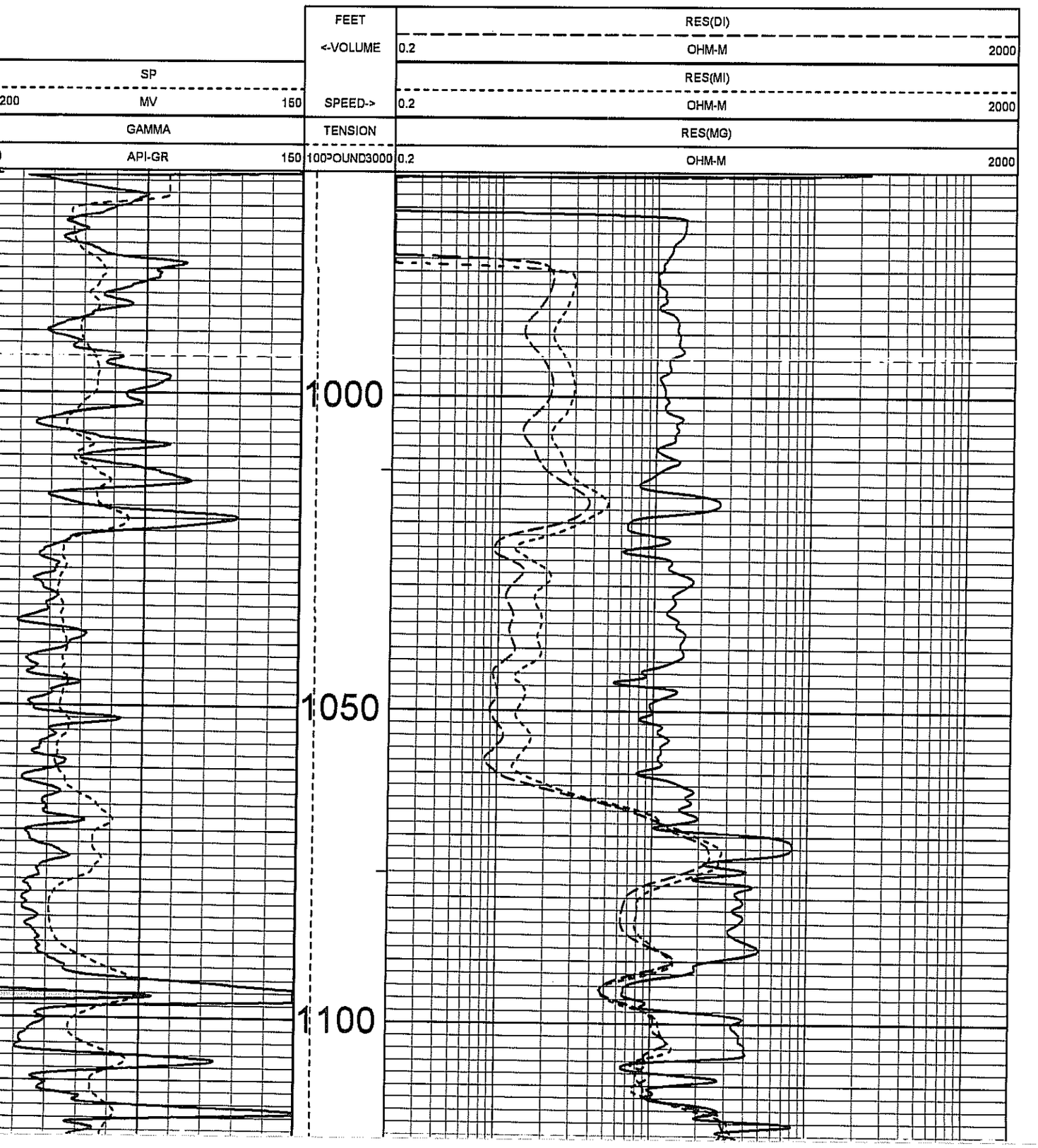
2 INCH LOG, DUAL INDUCTION D.YOUNG # 1A 05/01/14

MATRIX DENSITY : 2.71 | NEUTRON MATRIX : LIMESTONE | MATRIX DELTA T : 49
MAGNETIC DECL : 0 | ELECT. CUTOFF : 9999 | BIT SIZE : 7.875
PRESENTATION NAME/DATE = CWS DUAL INDUCTION 2 Inch.0 10/30/2013 | VERSION = 3.65GA

5 INCH LOG, DUAL INDUCTION D.YOUNG # 1A 05/01/14

LOG PARAMETERS

MATRIX DENSITY : 2.71 | NEUTRON MATRIX : LIMESTONE | MATRIX DELTA T : 49
MAGNETIC DECL : 0 | ELECT. CUTOFF : 9999 | BIT SIZE : 7.875
PRESENTATION NAME/DATE = CWS 5 IN IND G SP.0 04/16/2014 | VERSION = 3.65GA



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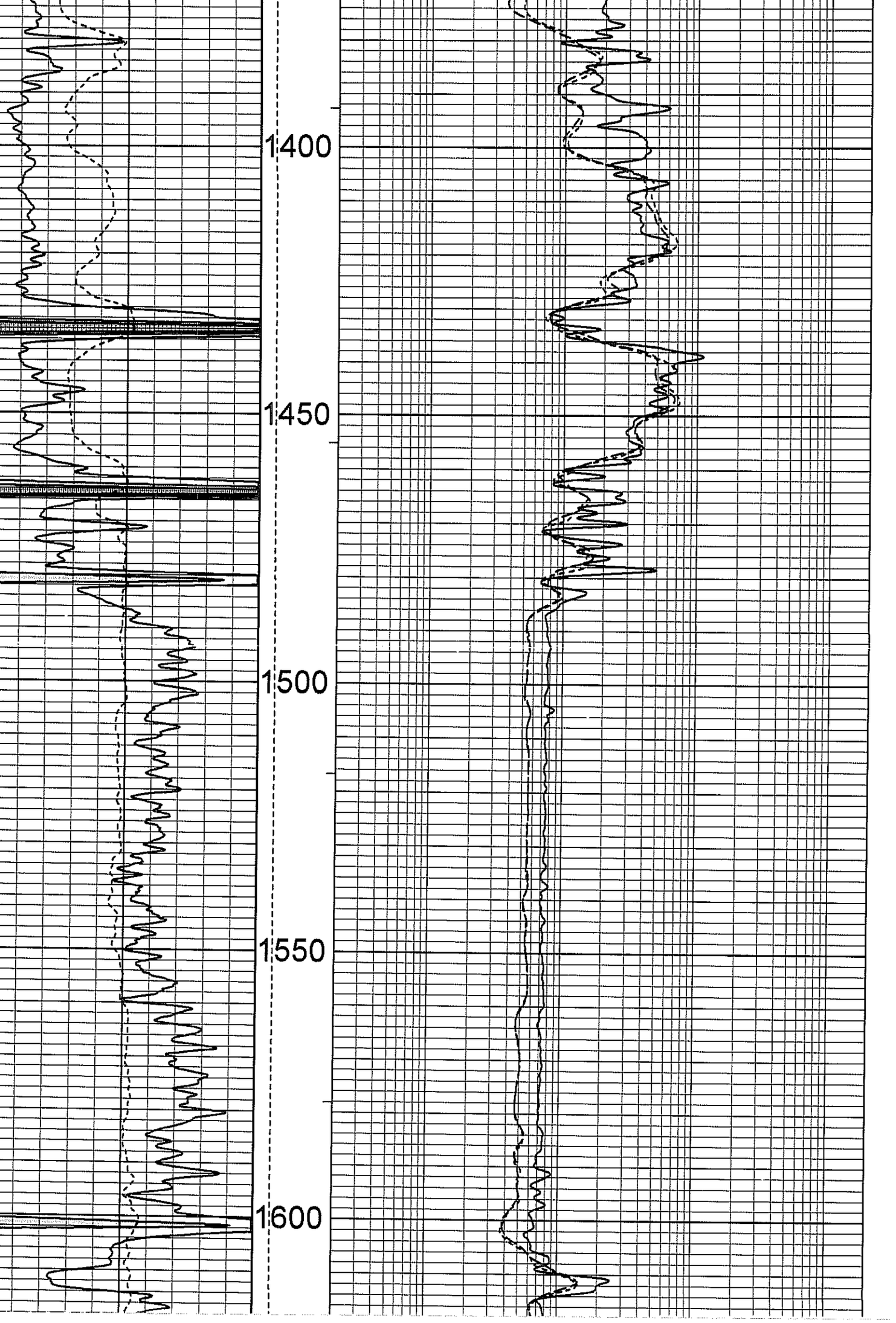
1250

1300

1350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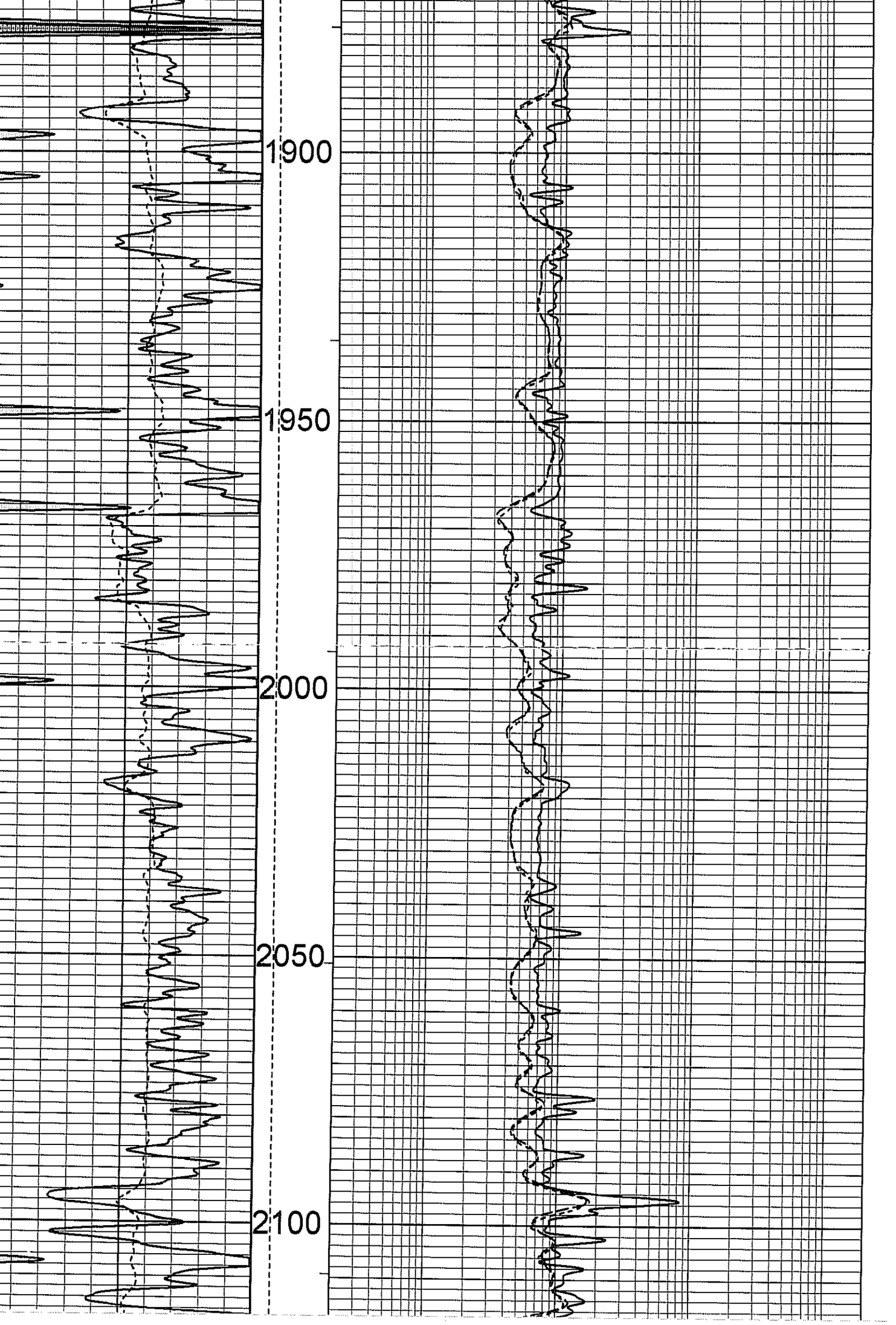
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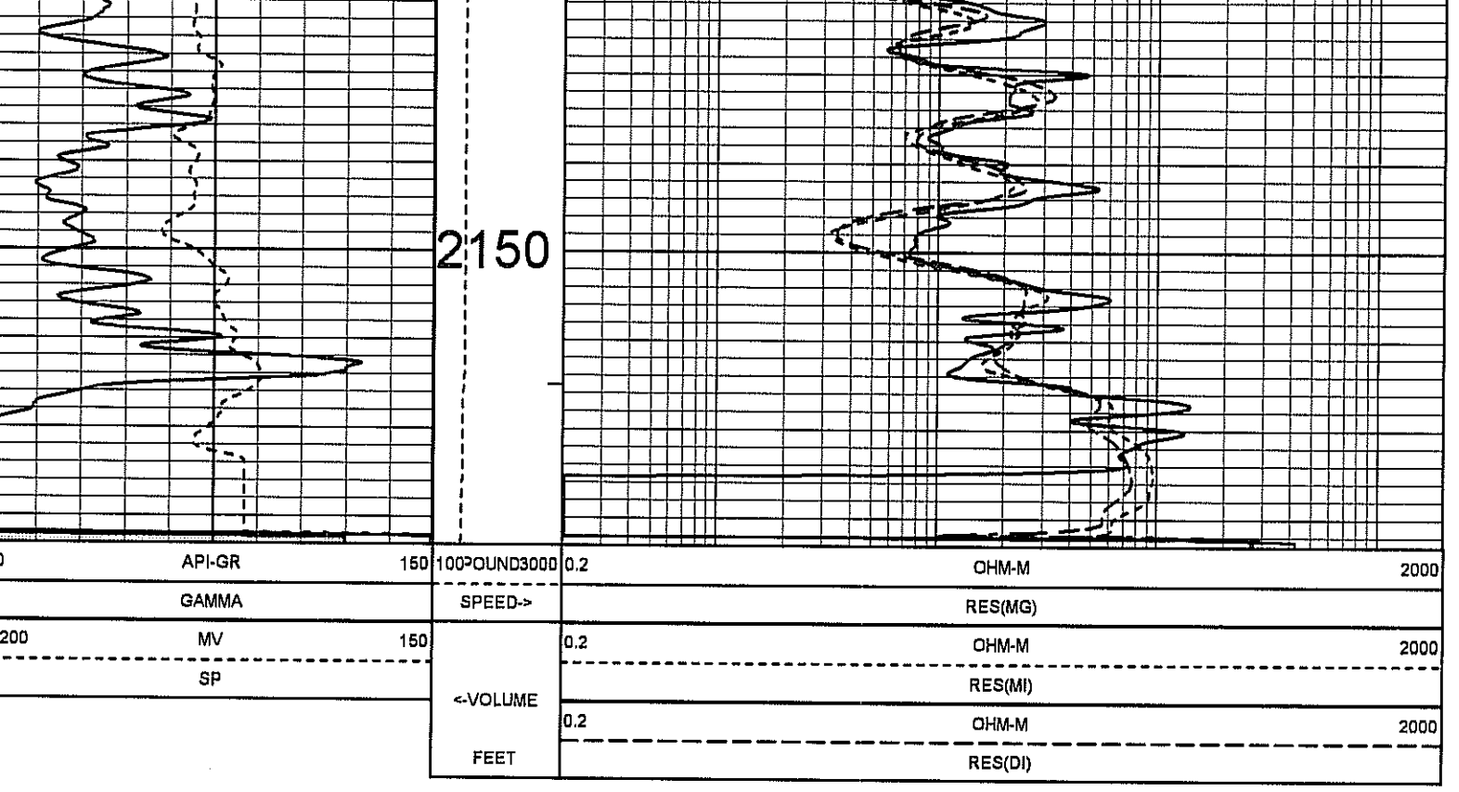


5 INCH LOG, DUAL INDUCTION D.YOUNG # 1A 05/01/14

LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49

MAGNETIC DECL : 0 ELECT. CUTOFF : 9999 BIT SIZE : 7.875

PRESENTATION NAME/DATE = CWS 5 IN IND G SP.0 04/16/2014 VERSION = 3.65GA

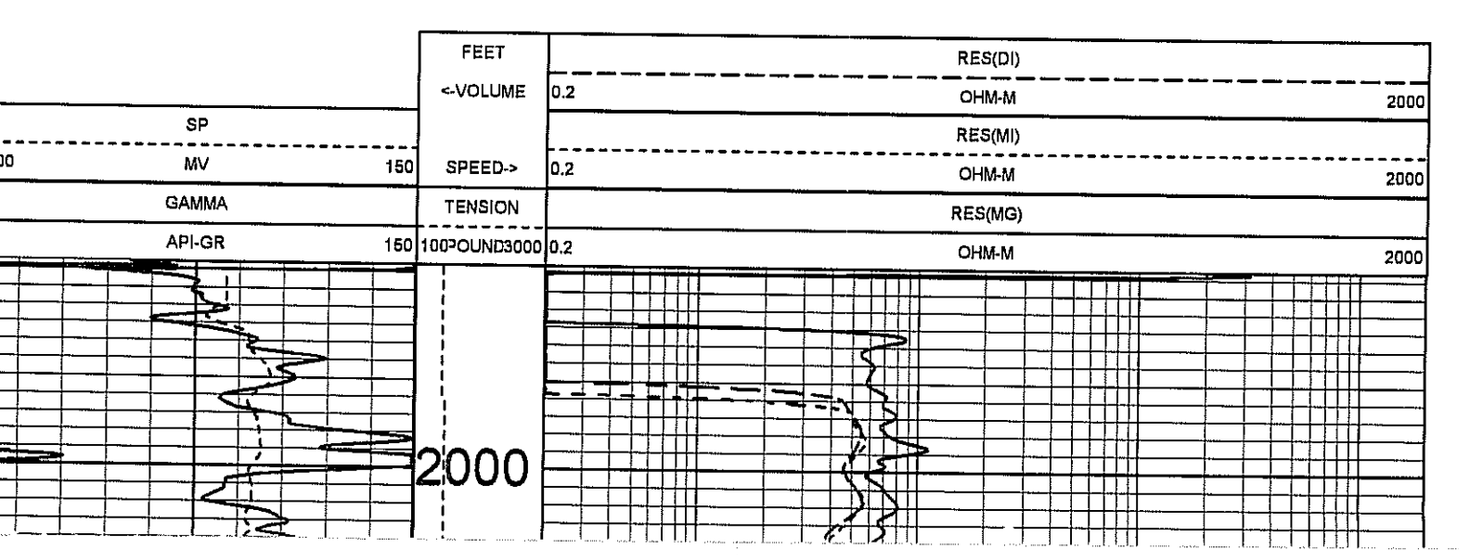
5 INCH LOG, REPEAT D.YOUNG # 1A 05/01/14

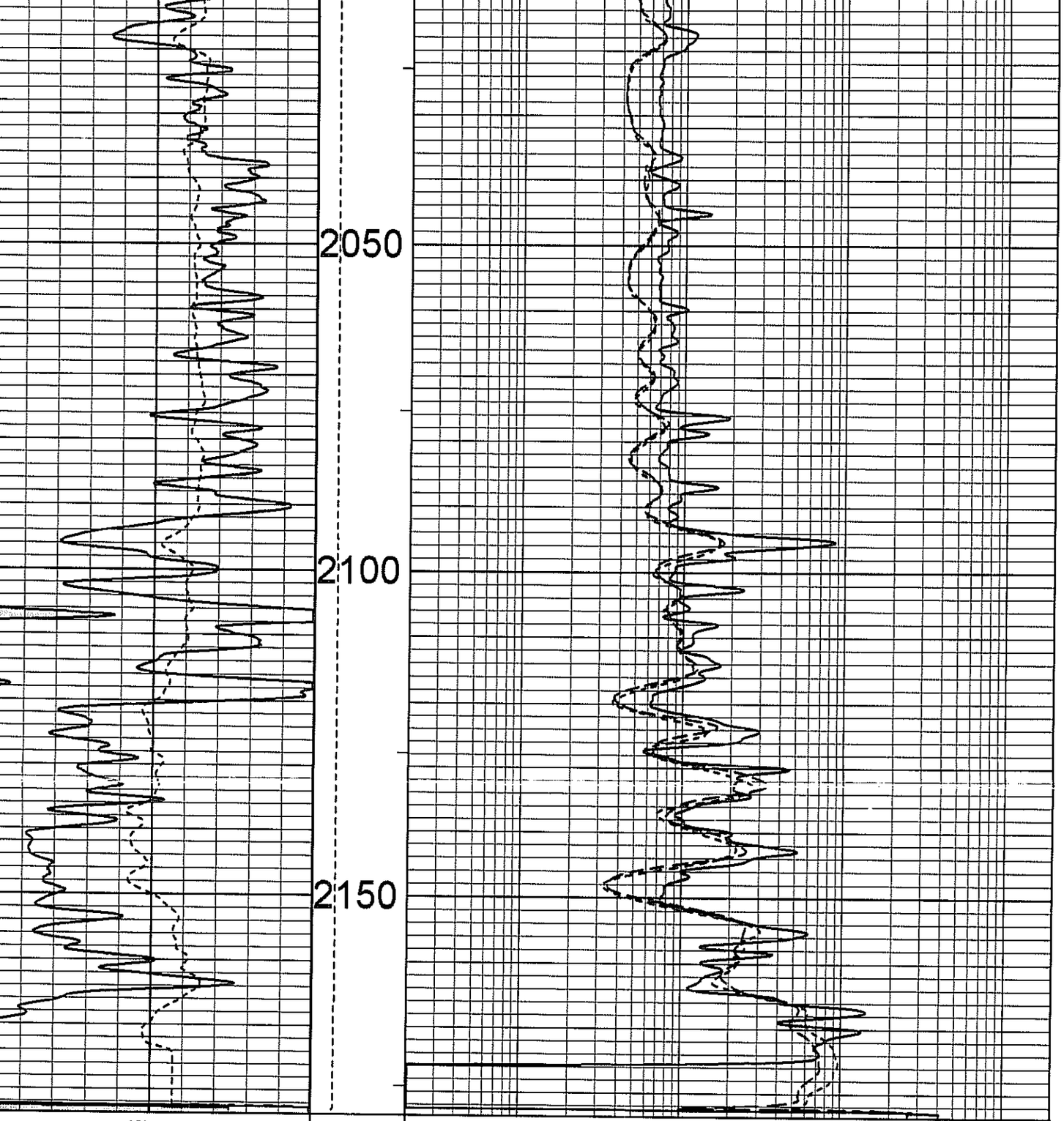
LOG PARAMETERS

MATRIX DENSITY : 2.71 NEUTRON MATRIX : LIMESTONE MATRIX DELTA T : 49

MAGNETIC DECL : 0 ELECT. CUTOFF : 9999 BIT SIZE : 7.875

PRESENTATION NAME/DATE = CWS 5 IN IND G SP.0 04/16/2014 VERSION = 3.65GA





API-GR	150	100 POUND 3000	0.2 OHM-M	2000
GAMMA		SPEED->	RES(MG)	
00 MV	150		0.2 OHM-M	2000
SP		<-VOLUME	RES(MI)	
			0.2 OHM-M	2000
		FEET	RES(DI)	

5 INCH LOG, REPEAT D.YOUNG # 1A 05/01/14

LOG PARAMETERS

MATRIX DENSITY : 2.71	NEUTRON MATRIX : LIMESTONE	MATRIX DELTA T : 49
MAGNETIC DECL : 0	ELECT. CUTOFF : 9999	BIT SIZE : 7.875
PRESENTATION NAME/DATE =	CWS 5 IN IND G SP.0 04/16/2014	VERSION = 3.65GA

TOOL CALIBRATION D.YOUNG # 1A 05/01/14 22:30
TOOL 4841 TM VERSION 1007
SERIAL NUMBER 27011

	DATE	TIME	SENSOR	STANDARD		RESPONSE	
1	Jan20,14	14:14:58	RES(MG)	0.000	[OHM-M]	6004.600	[CPS]
	Jan20,14	14:14:58	RES(MG)	1500.000	[OHM-M]	44174.000	[CPS]
2	Jan20,14	14:17:05	COND(MI)	7.000	[MMHO/M]	59760.000	[CPS]
	Jan20,14	14:17:05	COND(MI)	130.000	[MMHO/M]	67550.000	[CPS]
3	Jan20,14	14:17:20	COND(DI)	9.000	[MMHO/M]	62490.000	[CPS]
	Jan20,14	14:17:20	COND(DI)	130.000	[MMHO/M]	72865.000	[CPS]
4	Jan20,14	12:00:26	SP	-471.000	[MV]	10878.000	[CPS]
	Jan20,14	12:00:26	SP	474.000	[MV]	107811.000	[CPS]
5	May09,12	16:20:22	A	Default	[CPS]		
6	May09,12	15:29:02	B	Default	[CPS]		
7	May09,12	15:29:02	X	Default	[CPS]		
8	May09,12	15:29:02	Y	Default	[CPS]		

TOOL CALIBRATION D.YOUNG # 1A 05/01/14 22:30
TOOL 4000 TM VERSION 24
SERIAL NUMBER 2821

	DATE	TIME	SENSOR	STANDARD		RESPONSE	
1	Aug22,13	14:20:26	GAMMA	1.000	[API-GR]	0.000	[CPS]
	Aug22,13	14:20:26	GAMMA	340.000	[API-GR]	350.000	[CPS]
2	Oct14,13	12:59:34	TEMP	33.000	[DEG F]	295121.000	[CPS]
	Oct14,13	12:59:34	TEMP	126.000	[DEG F]	347244.000	[CPS]