



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1227424
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 145977
Invoice Date: Sep 23, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Richlan Drilling 598 2nd Avenue Beaver, KS 67525

Customer ID	Field Ticket #	Payment Terms	
Richlan	55328	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Russell	Sep 23, 2014	10/23/14

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Stremel #1		
200.00	CEMENT MATERIALS	Class A Common	17.90	3,580.00
376.00	CEMENT MATERIALS	Gel	0.50	188.00
1,128.00	CEMENT MATERIALS	Chloride	1.10	1,240.80
200.00	CEMENT MATERIALS	Acon Blend	25.00	5,000.00
100.00	CEMENT MATERIALS	Flo Seal	2.97	297.00
400.00	CEMENT SERVICE	Cubic Feet Charge	2.48	992.00
564.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,551.00
1.00	CEMENT SERVICE	Long Surface	2,213.75	2,213.75
30.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	132.00
1.00	CEMENT SERVICE	Plug Container	275.00	275.00
60.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	462.00
1.00	EQUIPMENT SALES	8-5/8 Baffle Plate	170.00	170.00
1.00	EQUIPMENT SALES	8-5/8 Basket	560.00	560.00
3.00	EQUIPMENT SALES	8-5/8 Centralizer	75.00	225.00
1.00	EQUIPMENT SALES	8-5/8 Top Rubber Plug	131.00	131.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	OPERATOR ASSISTANT	Danny Sinner		
1.00	OPERATOR ASSISTANT	Jonathan Price		
1.00	OPERATOR ASSISTANT	Tyler Wellbrock		

Subtotal	17,017.55
Sales Tax	700.60
Total Invoice Amount	17,718.15
Payment/Credit Applied	
TOTAL	17,718.15

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 4,764.91

ONLY IF PAID ON OR BEFORE
Oct 23, 2014

ALLIED OIL & GAS SERVICES, LLC 055328

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>9-23-14</u>	SEC. <u>11</u>	TWP. <u>9</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>6:05 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Strayer</u>		WELL # <u>1</u>	LOCATION <u>Galatia 7W 1W 2W</u>		COUNTY <u>Kush</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>New into</u>				

CONTRACTOR Minnesco
 TYPE OF JOB lang surface
 HOLE SIZE 12 1/4 T.D. 1114
 CASING SIZE 8 3/4 29" DEPTH 1114
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42
 CEMENT LEFT IN CSG. 42
 PERFS.
 DISPLACEMENT 68.25

OWNER
 CEMENT AMOUNT ORDERED 200 ACON 39cc 14 Ccl
200 com 39cc 2 3/4 gal
 COMMON 200 @ 17.90 3580.00
 POZMIX @
 GEL 376 @ 0.50 188.00
 CHLORIDE 1728" @ 1.10 1240.80
 ASC @
 Acon 200 @ 25.00 5000.00
 Flo-seal 100" @ 2.97 297.00
 @
 @
 Material @ 10305.80
 Disc @ 2885.62
 @
 @
 HANDLING 400 sks @ 2.48 992.00
 MILEAGE 564 4/m 2.75 1551.00
 TOTAL 12848.80

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y
 # 417 HELPER Danny S
 BULK TRUCK
 # 481 DRIVER Jon P
 BULK TRUCK
 # 410 DRIVER Tyler W

REMARKS:

See log
Cement did circulate 35 sks up it
Thank you!!!

CHARGE TO: Richsen Drilling
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB 1114
 PUMP TRUCK CHARGE 2213.75
 EXTRA FOOTAGE @
 MILEAGE 30 LUMI @ 4.40 132.00
 MANTFOLD Plug Containers @ 275.00 275.00
60 HVMI @ 7.70 462.00
 @
Disc 1575.21 TOTAL 5625.75
~~3082.75~~

PLUG & FLOAT EQUIPMENT

IR baffle plate @ 170.00 170.00
 IR basket @ 560.00 560.00
 IR centralizer (3) @ 75.00 225.00
 IR Top Rubber plug @ 131.00 131.00
 @

New 30408 TOTAL 1086.00

SALES TAX (If Any)
 TOTAL CHARGES 17017.55
 DISCOUNT 4764.91 (28%)
 IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Richard A. Sawyer net 12292.64

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 146090
Invoice Date: Sep 29, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Richlan Drilling 598 2nd Avenue Beaver, KS 67525

Customer ID	Field Ticket #	Payment Terms	
Richlan	63992	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Great Bend	Sep 29, 2014	10/29/14

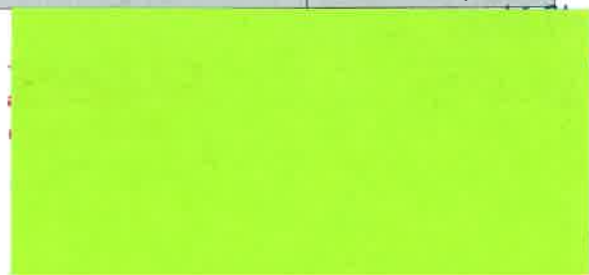
Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Stremel #1		
210.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	3,973.20
53.00	CEMENT MATERIALS	Flo Seal	2.97	157.41
225.57	CEMENT SERVICE	Cubic Feet Charge	2.48	559.41
565.20	CEMENT SERVICE	Ton Mileage Charge	2.75	1,554.30
1.00	CEMENT SERVICE	Plug to Abandon	2,600.47	2,600.47
60.00	CEMENT SERVICE	Pump Truck Mileage	7.70	462.00
30.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	132.00
1.00	CEMENT SUPERVISOR	Kevin Eddy		
1.00	OPERATOR ASSISTANT	Brian Lang		
1.00	OPERATOR ASSISTANT	Kevin Weighous		

Subtotal	9,438.79
Sales Tax	580.49
Total Invoice Amount	10,019.28
Payment/Credit Applied	
TOTAL	10,019.28

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,642.86

ONLY IF PAID ON OR BEFORE
Oct 29, 2014



ALLIED OIL & GAS SERVICES, LLC

063992

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>09-29-14</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Stromel</u>	WELL # <u>1</u>	LOCATION <u>Galatia Rd 13 west Road Curves</u>			COUNTY <u>Rush</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>North Imile Thew 2 west to Rd 350 700' north</u>			<u>west into</u>	

CONTRACTOR NINWESCAH
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3494
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. All
 PERFS.
 DISPLACEMENT Fresh H2O

OWNER
 CEMENT
 AMOUNT ORDERED 210 60/40 4% Gel 1/4 flt

EQUIPMENT
 PUMP TRUCK CEMENTER Kevin Eddy
 # 398 HELPER Brian Lang
 BULK TRUCK
 # 610/170 DRIVER Kevin Weihaus
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
210 5% 60/40+4% @ 18.92 3,973.20
1/4 flt @ 2.97 157.41
Materials Total 4,130.61
Disc 28% 1,156.57
 @
 @
 @
Service
 HANDLING 225.57 @ 2.48 559.41
 MILEAGE 9.42 x 60 x 2.75 1,554.30

REMARKS:

on location, held safety meeting, rig up
Ran 4 1/2 Drill Pipe, fill hole w/ Rig mud
#1 3494 ft @ 50 SXS
#2 1140 ft @ 50 SXS
#3 480 ft @ 40 SXS
#4 605 ft @ 20 SXS
Rat Hole @ 30 SXS mouse hole @ 20 SXS
wash up Rig Down

DEPTH OF JOB
 PUMP TRUCK CHARGE 2600.00
 EXTRA FOOTAGE @
 MILEAGE Hum 60 @ 7.70 462.00
 MANIFOLD @
Hum 30 @ 4.40 132.00
 @

CHARGE TO: Richard Drilling
 STREET
 CITY STATE ZIP

TOTAL 5,308.18
 Disc 28% 1,486.27

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

Disc TOTAL 0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any)
 TOTAL CHARGES 9,438.79
 DISCOUNT 28% 2,642.86 (28/28/10)
6,795.93 IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE Richard A. Brown

Thank you!