

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1227427

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monun day year	
PERATOR: License#	foot from   N /   S Line of Soction
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary  Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
(CC DKT #:	viii cores de taken:
	If Yes, proposed zone:
	AFFIDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_							_ Loc	cation of W	/ell: County:
Lease:									feet from N / S Line of Section
Well Numb	er:								feet from E / W Line of Section
Field:							_ Se	c	Twp S. R
Number of							15 (	Section:	Regular or Irregular
QTR/QTR/	QIR/QIR	of acreag	e:						
								Section is ction corne	Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
							00	ction come	or docu.
	_						PLAT		
					_				dary line. Show the predicted locations of sax Surface Owner Notice Act (House Bill 2032).
	10000 100	ao, tarin bi	attorios, pr		You m		a separate		
				1310	ft.				1
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	•••••	:	:	:	•••••	:	:	:	O Well Location
		:	:			:	:	:	Tank Battery Location
2050 ft		· · · · · · · · · · · · · · · · · · ·			•••••			•	Pipeline Location Electric Line Location
			:						Lease Road Location
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		•	:	•		•		•	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

227427

Form CDP-1
May 2010
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of work	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1227427

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	accepts, and in the real estate property toy records of the accept, traceurer		
City:			
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface o	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
ι	_		

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1:	County: Comanche  Lease Name: Jellison A 3319  Well #: 11-5  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Donald Mann  Address 1: 944 Oak Creek Dr  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface or	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent)	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: _SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave  Address 2:	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East X West  County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Everett Keller  Address 1: 837 N. Homestead Dr.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to the surface of the surface owner(s).	I acknowledge that, because I have not provided this information, the e owner(s). To mitigate the additional cost of the KCC performing this lress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and corre	
Date: Signature of Operator or Agent:	Title

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1: 123 Robert S Kerr Ave	
55. 52. 6	County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5
Address 2:OKlahoma City OK 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Tiffany Golay	
Phone: ( 405 ) 429-5000 Fax: ( )	
Email Address:	
Surface Owner Information:  Name: Kathryn L. Rivera  Address 1: 405 E. 4th St.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1: 123 Robert S Kerr Ave	0
	County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5
Address 2:	
Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 405 ) 429-5000 Fax: ( )	
Email Address:	
Surface Owner Information:  Name: Linda S. Ballew  Address 1: 406 E. main, Box 103  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location: SW_SE_NE_NW_Sec. 5Twp. 33 _S. R. 19EastX West
Address 1. 123 Robert S Kerr Ave	
Address 2:	Comanche Lease Name:Jellison A 3319Well #:11-5
City: Oklahoma City State: OK 7in: 73102	
Contact Person. Tiffany Golay	the lease below:
City:       Oklahoma City       State:       OK       Zip:       73102       +       -         Contact Person:       Tiffany Golay         Phone:       (405)       429-5000       Fax:       (	_
Email Address:	
Surface Owner Information:  Name: Margaret Simon, Trustee  Address 1: 2250 N. Kent Rd.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and correct	t to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

0.4400	
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:
Name: SandRidge Expl. and Prod., LLC	SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1: 123 Robert S Kerr Ave	County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5
Address 2:	Lease Name: Jellison A 3319 Well #: 11-5
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Tiffany Golay	the lease below:
Phone: ( 405 ) 429-5000 Fax: ( )	-
Email Address:	-
Surface Owner Information:  Name: Mark J. Jellison  Address 1: P. O. Box 553	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 1. O. Box 333	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Protection State: KS Zip: 67212 +	
are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
KCC will be required to send this information to the surface	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

34192	Well Locker
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1: 123 Robert S Kerr Ave	
7,44,655 11	County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5
Address 2:State: OK Zip: 73102	Lease Name Well #
Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 405 ) 429-5000 Fax: ( )	
	-
Email Address:	_
Surface Owner Information:	
MANUEL LINE	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Matt R. Jellison Address 1: P. O. Box 86	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
City: Protection State: KS Zip: 67127 +	= **
City:	_
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
X I certify that increment to the Kansas Surface Owner Notice	e Act (House Bill 2032), I have provided the following to the surface
owner(s) of the land upon which the subject well is or will be	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this r, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this s, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  In give with this form. If the fee is not received with this form, the KSONA-1
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this s, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 will be returned.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 34192	Well Location:
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	SW_SE_NE_NW Sec. 5 Twp. 33 S. R. 19 East X West
Address 1: 123 Robert S Kerr Ave	County: Comanche
Address 2:	Lease Name: Jellison A 3319 Well #: 11-5
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Tiffany Golay	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Tiffany Golay	the lease below:
Phone: ( 405 ) 429-5000 Fax: ( )	
Email Address:	
Surface Owner Information:	
Name: Mike Jellison	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: Mike Jellison Address 1: P. O. Box 64	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Coldwater State: KS Zip: 67209 +	
	ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	otice Act (House Bill 2032), I have provided the following to the surface III be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
	s). I acknowledge that, because I have not provided this information, the
KCC will be required to send this information to the surfa	ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and
KCC will be required to send this information to the surfatask, I acknowledge that I must provide the name and acthat I am being charged a \$30.00 handling fee, payable to	ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
KCC will be required to send this information to the surfatask, I acknowledge that I must provide the name and act that I am being charged a \$30.00 handling fee, payable to If choosing the second option, submit payment of the \$30.00 handling the second option.	ace owner(s). To mitigate the additional cost of the KCC performing this ddress of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 or CP-1 will be returned.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

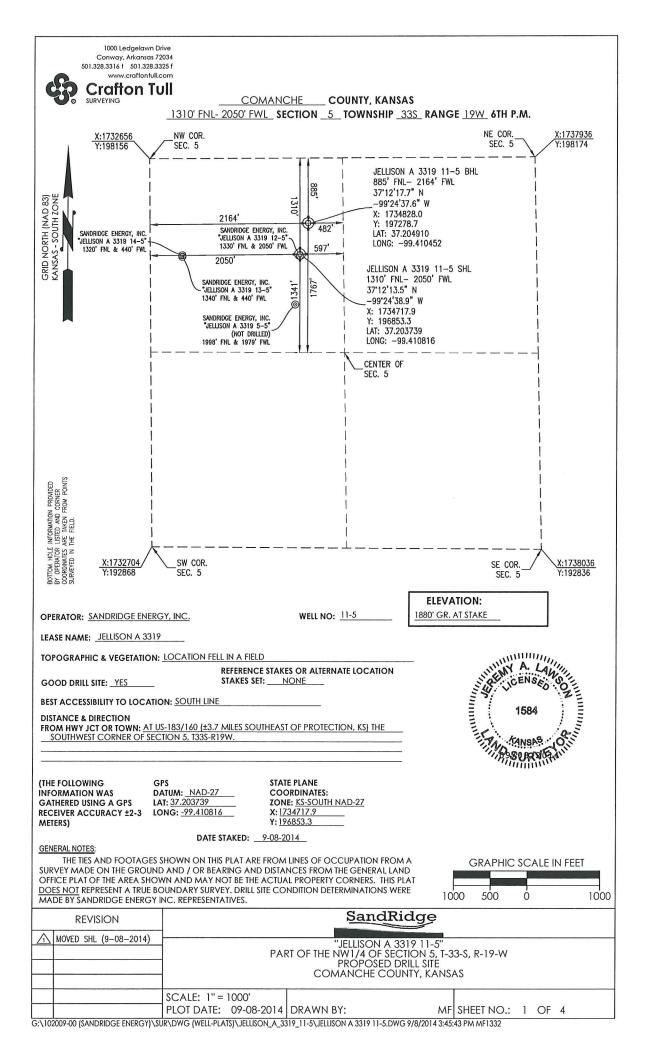
Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave  Address 2:	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West  County: Comanche  Lease Name: Jellison A 3319 Well #: 11-5  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: Patricia Jellison  Address 1: 502 School St.  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be lo	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cut (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form teing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the K	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herein are true and correct to  Date: Signature of Operator or Agent:	the best of my knowledge and belief.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

OPERATOR: License # 34192	Mall Leading
OPERATOR: License # 34192  Name: SandRidge Expl. and Prod., LLC  Address 1: 123 Robert S Kerr Ave	Well Location:  SW_SE_NE_NW_Sec. 5 Twp. 33 S. R. 19 East West
Address 1: 123 Robert S Kerr Ave	County: Comanche
Address 2:	Legge Name: Jellison A 3319
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Tiffany Golay	If filing a Form T.1 for multiple uplies as a local protect the level description of
Contact Person: Tiffany Golay	— — — If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 405 ) 429-5000 Fax: ()	
Email Address:	
Surface Owner Information:	
	When filling a Form Td involving modified and an account of the last of the second
Name: Ruth Jellison Address 1: P.O. Box 513	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Protection State: KS Zip: 67127 +	
are preliminary non-binding estimates. The locations may be  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is of	entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat is entered on the Form C-1 plat, or a separate plat may be submitted.
KCC will be required to send this information to the task, I acknowledge that I must provide the name an	rner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
KCC will be required to send this information to the task, I acknowledge that I must provide the name an that I am being charged a \$30.00 handling fee, payak	surface owner(s). To mitigate the additional cost of the KCC performing this ad address of the surface owner by filling out the top section of this form and ble to the KCC, which is enclosed with this form.  The handling fee with this form. If the fee is not received with this form, the KSONA-1 Form CP-1 will be returned.



#### Jellison A 3319 11-5

### **Comanche County**

### Unit Description:

W/2 pf 5-33S-19W

#### Surface Owners:

Allen Keller

**Donald Mann** 

**Everett Keller** 

Kathryn Rivera

Linda S. Ballew

Margaret Simon, Trustee

Mark Jellison

Matt Jellison

Mike Jellison

Patricia Jellison

**Ruth Jellison** 



Allen Keller 837 N Homestead Dr Wellington, KS 67152

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Donald Mann 944 Oak Creek Dr South Lyon, MI 48178

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

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Everett Keller 837 N. Homestead Dr. Wellington, KS 67152

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

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E: tgolay@sandridgeenergy.com

/file



Kathryn L. Rivera 405 E. 4<sup>th</sup> St Haven, KS 67543

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Linda S. Ballew 406 E. Main, box 103 Protection, KS 67212

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Margaret Simon, Trustee 2250 N. Kent Rd. Hutchinson, KS 67502

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Mark J. Jellison P.O. Box 553 Protection, KS 67212

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Matt R. Jellison P.O. Box 86 Protection, KS 67127

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy 123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file Attach.



Mike Jellison P.O. Box 64 Coldwater, KS 67209

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Patricia Jellison 502 School St. Pratt, KS 67142

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

T: 405.429.6543

E: tgolay@sandridgeenergy.com

/file



Ruth Jellison P.O. Box 513 Protection, KS 67127

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intent to Drill currently pending with the KCC for approval. We plan to drill the Jellison A 3319 11-5 well located in HComanche County, Kansas, and you are listed as a current surface owner.

This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay

Regulatory Technician SandRidge Energy

123 Robert S Kerr Avenue Oklahoma City, OK 73102

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E: tgolay@sandridgeenergy.com

/file

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 13, 2014

Tiffany Golay SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Jellison A 3319 11-5 NW/4 Sec.05-33S-19W Comanche County, Kansas

Dear Tiffany Golay:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

<b>82-3-607.</b> (a)	DISPOSAL OF DIKE AND PIT CONTENTS.  Each operator shall perform one of the following when disposing of dike or	
pit		
(1)	contents: Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well;	
or		
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:  (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);  (B) removal and placement of the contents in an on-site disposal area approved by the commission;	
	(C) removal and placement of the contents in an off-site disposal area	
on	percage award by the same landowner or to another producing	
lease	acreage owned by the same landowner or to another producing	
from	or unit operated by the same operator, if prior written permission	
	the landowner has been obtained; or	

	(D)	removal of the contents to a permitted off-site disposal area	
approved			
		by the department.	
(b)	Each	Each violation of this regulation shall be punishable by the following	
(1	) A \$1,0	A \$1,000 penalty for the first violation;	
(2	a \$2,5	a \$2,500 penalty for the second violation; and	
(3	a \$5,0	000 penalty and an operator license review for the third violation.	

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another <b>producing</b> lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.