Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1227430

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34886
Name: Toto Energy, LLC
Address 1: 25815 OAK RIDGE DR
Address 2:
City: SPRING State: TX Zip: 77380 + __ __ __ __
Contact Person: Terry Madden
Phone: (620) 804-2202
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Sean Deenihan
Purchaser: Texican

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

05/29/2014	06/02/2014	10/04/2014
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-035-24582-00-00
Spot Description:
__ - NW - NW - NW Sec. 36 Twp. 32 S. R. 5 ☑ East ☐ West
330 Feet from ☑ North / ☐ South Line of Section
330 Feet from ☐ East / ☑ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Cowley
Lease Name: Call Me Maybe Well #: 1
Field Name: Maddix North
Producing Formation: Mississippian
Elevation: Ground: 1297 Kelly Bushing: 1307
Total Vertical Depth: 3610 Plug Back Total Depth: 3560
Amount of Surface Pipe Set and Cemented at: 265 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1100 ppm Fluid volume: 45 bbls
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 10/13/2014

1227430

Operator Name: Toto Energy, LLC Lease Name: Call Me Maybe Well #: 1

Sec. 36 Twp. 32 S. R. 5 ☑ East ☐ West County: Cowley

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction Log
Dual Componsated Porosity
Micro

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Layton	2332	-1025
Cherokee	2836	-1529
Mississippian	3101	-1794
Arbuckle	3551	-2244

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	265	Class A	175	Cacl
Production	7.875	5.50	15.50	3600	Class A	310	Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	3102-3112	Slick Water Frac	
1	3143-3146	KCl Substitute	
1	3151,1153,3162,3173,3178	Biocide, Friction Reducer, Stabilizer	

TUBING RECORD: Size: 2.875 Set At: 3200 Packer At: N/A

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 10/06/2014

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 268505

Invoice Date: 05/30/2014 Terms: 0/30/10,n/30 Page 1

TOTO ENERGY, LLC
25815 OAK RIDGE DRIVE
SPRING TX 77380
(713)623-2183

CALL ME MAYBE #1
46322
36-32-5
05-29-2014
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	15.7000	2747.50
1102	CALCIUM CHLORIDE (50#)	420.00	.7800	327.60
1118B	PREMIUM GEL / BENTONITE	350.00	.2200	77.00
1107	FLO-SEAL (25#)	100.00	2.4700	247.00
4432	8 5/8" WOODEN PLUG	1.00	84.0000	84.00

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-1019.73

	Description	Hours	Unit Price	Total
603	CEMENT PUMP (SURFACE)	1.00	870.00	870.00
603	EQUIPMENT MILEAGE (ONE WAY)	43.00	4.20	180.60
681	TON MILEAGE DELIVERY	1.00	545.67	545.67

Amount Due 5302.30 if paid after 06/09/2014

Parts:	3483.10	Freight:	.00	Tax:	157.67	AR	4217.31
Labor:	.00	Misc:	.00	Total:	4217.31		
Sublt:	-1019.73	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC

268505

TICKET NUMBER 46322
LOCATION 180
FOREMAN Jeff Shell

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-035-24582-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/29/14	8056	Cgll MeMgybe #1	36	32	5	Cowley

CUSTOMER: ToTo Energy
MAILING ADDRESS: 25815 Oak Ridge Dr
CITY: Spring | STATE: Tx | ZIP CODE: 77380

TRUCK #	DRIVER	TRUCK #	DRIVER
603	JeremyM		
681	DustinK		
537	JeffS		

JOB TYPE Surface B | HOLE SIZE 12¼ | HOLE DEPTH 275 | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 274 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.9 | SLURRY VOL 43 | WATER gal/sk | CEMENT LEFT in CASING 20'
DISPLACEMENT 16.0 | DISPLACEMENT PSI 200 | MIX PSI 100 | RATE 5.2

REMARKS: Safety Meeting broke circ. pumped 175 SKS Class A cement 3% calcium 2% Gel ½ lb Poly displaced Plug down and cement To Surface with 16 bbls fresh water

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	870.00	870.00
5406	43	MILEAGE	4.20	180.60
1104S	175SKS	class A cement	15.70	2747.50
1102	420 lbs	calcium chloride	.78	327.60
1118.8	350 lbs	Gel	.22	77.00
1107	100 lbs	Polyflake	2.47	247.00
5407A	9 Ton	Ton Mileage delivery	1.41	545.67
4432	1	8 5/8 wooden Plug	84.00	84.00
			Subtotal	5079.37
		Minus 30% Material Discount		1019.73
			Subtotal	4059.64
		completed		
			SALES TAX	157.67
			ESTIMATED TOTAL	4217.31

Ravin 3737

AUTHORIZTION [signature] TITLE DATE 5-29-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
FINV
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE Invoice # 268724

Invoice Date: 06/11/2014 Terms: 0/30/10,n/30 Page 1

TOTO ENERGY, LLC
25815 OAK RIDGE DRIVE
SPRING TX 77380
(713)623-2183

CALL ME MAYBE #1
46324
36-32-5
06-03-2014
KS

Description	Hours	Unit Price	Total
TON MILEAGE DELIVERY	1.00	992.64	992.64

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	310.00	15.7000	4867.00
1102	CALCIUM CHLORIDE (50#)	496.00	.7800	386.88
1118B	PREMIUM GEL / BENTONITE	1240.00	.2200	272.80
1110A	KOL SEAL (50# BAG)	1550.00	.4600	713.00
1144G	MUD FLUSH (SALE)	500.00	1.1000	550.00
4104	CEMENT BASKET 5 1/2"	2.00	290.0000	580.00
4136	TURBOLIZER 5 1/2"	8.00	100.0000	800.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	361.0000	361.00
4454	5 1/2" LATCH DOWN PLUG	1.00	266.7500	266.75

Sublet Performed	Description	Total
9996-180	CEMENT MATERIAL DISCOUNT	-2036.90

	Description	Hours	Unit Price	Total
603	CEMENT PUMP	1.00	1085.00	1085.00
603	EQUIPMENT MILEAGE (ONE WAY)	44.00	4.20	184.80
603	CASING FOOTAGE	2206.00	.23	507.38

Amount Due 12130.28 if paid after 06/21/2014

Parts:	8797.43	Freight:	.00	Tax:	432.67	AR	9963.02
Labor:	.00	Misc:	.00	Total:	9963.02		
Sublt:	-2036.90	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

268724

TICKET NUMBER 46324
LOCATION 180
FOREMAN Jeff Shell

FIELD TICKET & TREATMENT REPORT
CEMENT API # 15-035-24582-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/3/14	8056	Call Me Maybe #1	36	32	5	Cowley

CUSTOMER: Tota Energy
MAILING ADDRESS: 25815 Oak ridge dr
CITY: Spring | STATE: TX | ZIP CODE: 77380

TRUCK #	DRIVER	TRUCK #	DRIVER
603	Jeremy M		
713	Tracy B		
539	Jeff S		

JOB TYPE long string B | HOLE SIZE 7 7/8 | HOLE DEPTH 3610 | CASING SIZE & WEIGHT 5 1/2
CASING DEPTH 3607 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.9 | SLURRY VOL 68 | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT 84.79 | DISPLACEMENT PSI | MIX PSI | RATE 5.3

REMARKS: Safety Meeting. Broke circ. pumped 500 gal mud flush Plugged rat hole with 25 SKS cement pumped 285 SKS Class A Cement 2% calcium 4% gel 5% KolSeal displaced Plug down with 84 3/4 bbl fresh water

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1085.00	1085.00
5406	44	MILEAGE	4.20	184.80
1104S	310 SKS	class A cement	15.70	4867.00
1102	496 lbs	calcium chloride	.78	386.88
1118B	1240 lbs	Gel	.22	272.80
1110A	1550 lbs	Kol Seal	.46	713.00
5407A	16 Ton	Ton Mileage delivery	1.41	992.64
1144G	500 gal	DV1100 Mudflush	1.10	550.00
4104	2	5 1/2 cement Baskets	290.00	580.00
4136	8	5 1/2 Turbolizers	100.00	800.00
4159	1	5 1/2 AFU Float Shoe	361.00	361.00
4454	1	5 1/2 latch down Plug	266.75	266.75
5402	2206 ft	casing footage (1500 ft or deeper)	.23	507.38
			Subtotal	11567.25
		Minus 30% Material Discount		-2036.90
			Subtotal	9530.35
			SALES TAX	432.67
			ESTIMATED TOTAL	9963.02

completed

Ravin 3737

AUTHORIZTION [signature] TITLE DATE 6-3-14

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for