



1227486

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

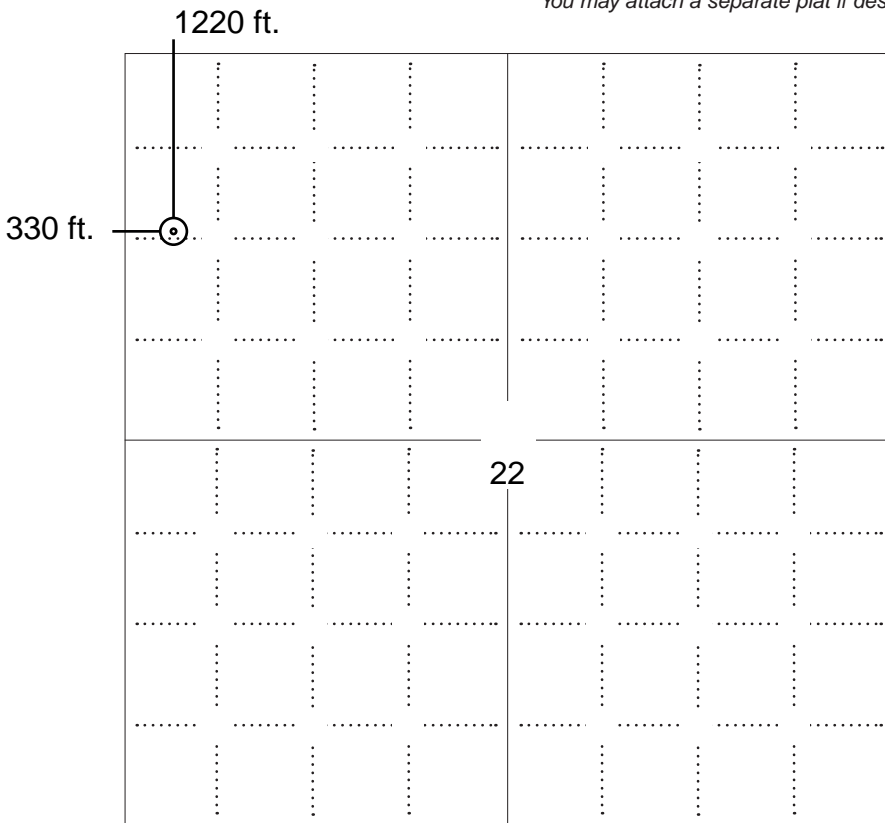
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

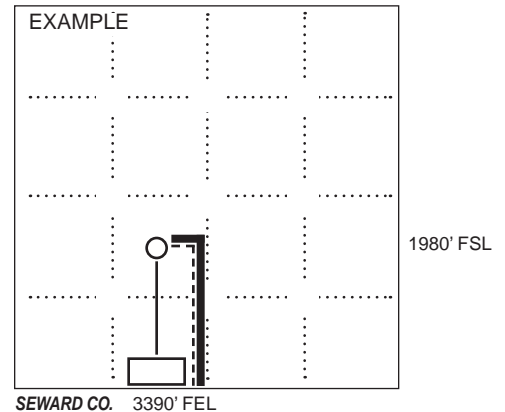
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1227486
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

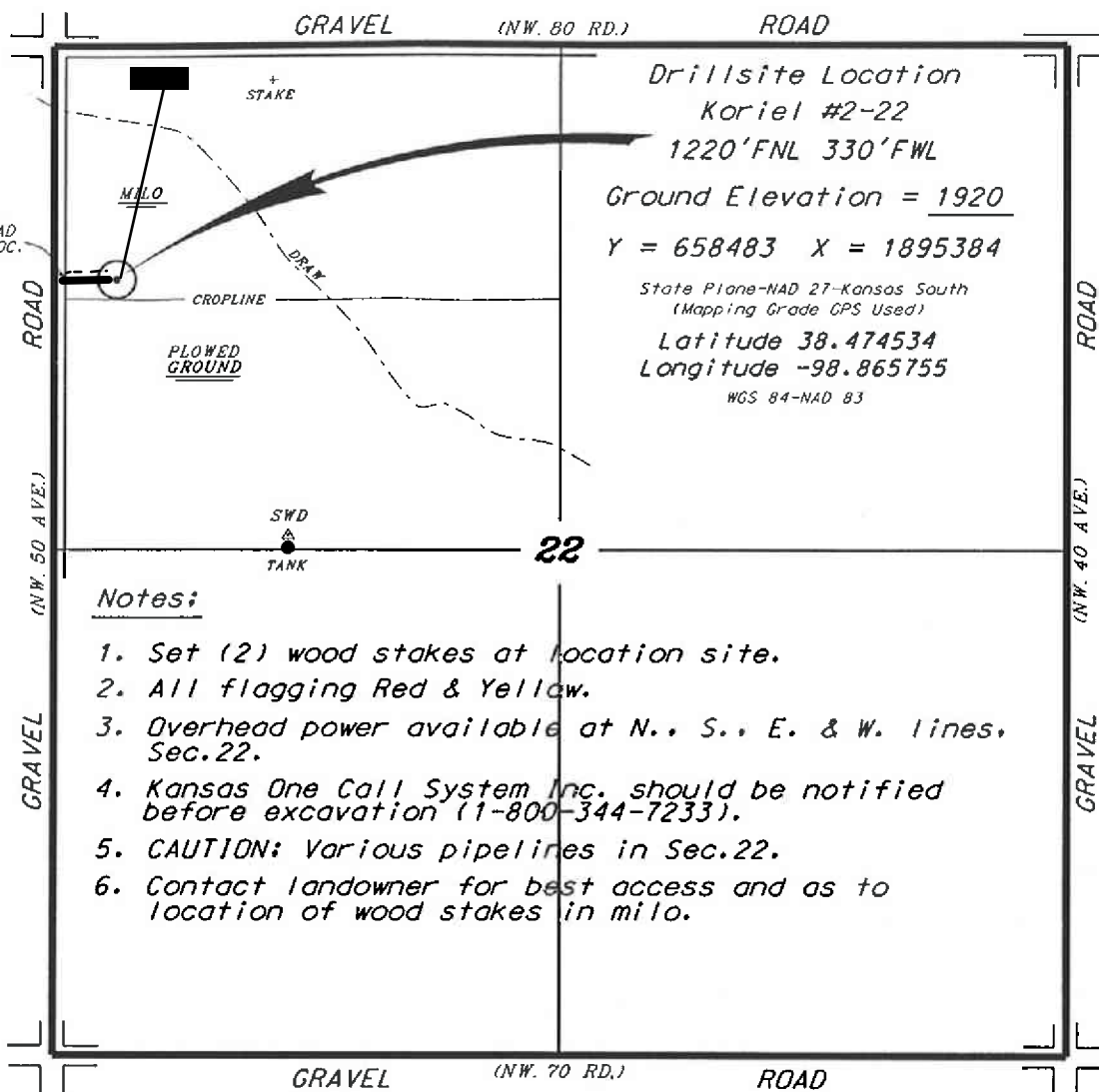
I Submitted Electronically

I

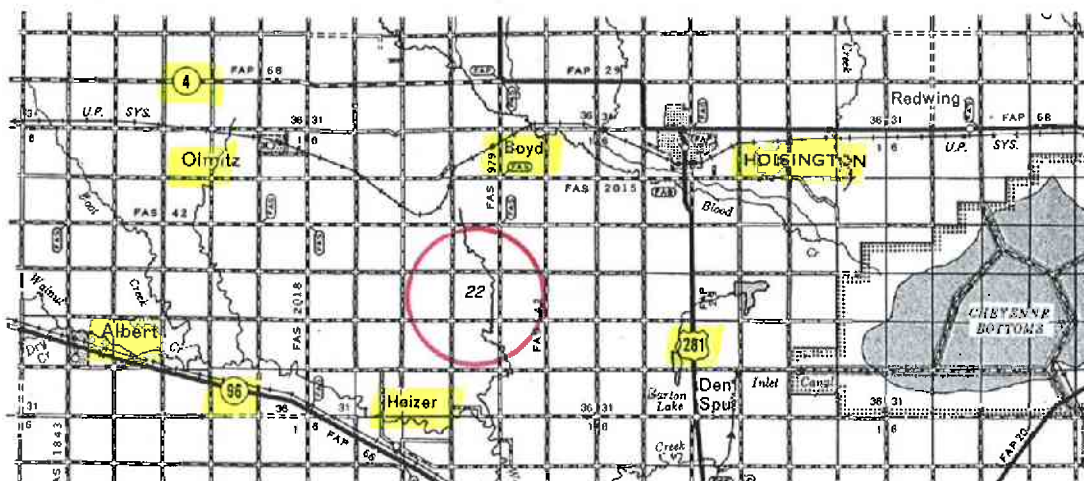
L.D. DRILLING, INC.
 KORIEL LEASE
 NW.1/4, SECTION 22, T18S, R14W
 BARTON COUNTY, KANSAS

Directions:

From the intersection of Highway 96 and a E-W county road at the SE. corner of Heizer, Kansas, go 1.0 miles East, then go 4.0 miles North to the NW. corner of Section 22, then go 0.23 miles South, then go 0.06 miles East to location.



*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date October 3, 2014

FORM 88 - (PRODUCERS SPECIAL)(PAID-UP W/OPT)

63U (Rev. 2004 CRI)

OIL & GAS LEASE

AGREEMENT, Made and entered into the 25th day of March, 2014 by and between MARY JO HAMON AND CHARLES E. HAMON, wife and husband whose mailing address is 5557 190th Street, Valley Falls, KS 66088 hereinafter called Lessor (whether one or more), and SHELLEY RESOURCES, LLC, 445 Union Boulevard, Suite 208, Lakewood, CO 80228, hereinafter called Lessee:

Lessor, in consideration of ten and more Dollars (\$10.00) in hand paid, receipt of which is hereby acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases and their respective constituent products, injecting gas, water, other fluids and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and temporary housing and otherwise caring for its employees, the following described land, together with an reversionary rights and after-acquired interest, therein situated in County of Barton, State of Kansas described as follows, to-wit:

TOWNSHIP 18 SOUTH, RANGE 14 WEST OF THE 6TH PRINCIPAL MERIDIAN
Section 22: S $\frac{1}{2}$ NW $\frac{1}{4}$



Index _____
Numerical 11
Gross _____
DC Book _____
Plat Book _____
Military Book _____
Act of Inc Book _____
Scanned _____

containing 80.00 acres, more or less.

Subject to the provisions herein contained, this lease shall remain in force for a term of two (2) years (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

- 1st To deliver to the credit of Lessor, free of cost the equal one eighth (1/8th) part of all oil produced and saved from the leased premises.
- 2nd To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8th), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8th) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years last mentioned.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operations thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now located on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment of a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land

herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

x Charles E. Hamon
Charles E. Hamon

x Mary Jo Hamon
Mary Jo Hamon

STATE OF Kansas

§.

COUNTY OF Jefferson



BEFORE ME, the undersigned, a Notary Public, in and from said County and State, on this 31 day of March, 2014, personally appeared Mary Jo Hamon and Charles E. Hamon, wife and husband.

My Commission Expires: 2-23-16

Lisa S. Cook
Notary Public:
Address: 406 Broadway
Valley Falls, Mo 66088

AMENDMENT TO OIL AND GAS LEASE

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, JOHN A. KORIEL and JOANN KORIEL, his wife, hereinafter called "LESSORS", and MARLAW, LLC, hereinafter called "LESSEE", do hereby modify the terms and conditions of a certain oil and gas lease between the parties, recorded in Book 618, page 4112, in the office of the Register of Deeds of Barton County, Kansas, as follows:

1. Lessors do hereby agree that the oil and gas lease dated July 16, 2014, and recorded in Book 618, page 4112, covering the North Half of the Northwest Quarter (NW/4) of Section Twenty-two (22), Township Eighteen (18) South, Range Fourteen (14) West, Barton County, Kansas, shall be amended as follows:


The following clause shall be inserted into said lease:

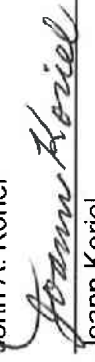
"Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 10 acres each in the event of an oil well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved."

2. In all other respects said oil and gas lease shall remain unchanged.

Executed this 9th day of October, 2014.

"LESSORS":



John A. Koriel


Joann Koriel

"LESSEE":

MARLAW, LLC

By 

L. D. Davis, Member

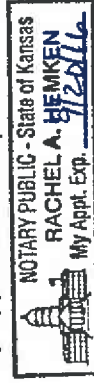
STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 9th day of October, 2014, by John A. Koriel and Joann Koriel, his wife.



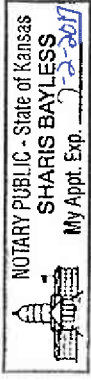
Notary Public

My appointment expires:



STATE OF KANSAS, COUNTY OF BARTON, ss:

The forgoing instrument was acknowledged before me this 10 day of October, 2014, by L. D. Davis, Member of Marlaw, LLC.



Sharis Bayless
Notary Public

My appointment expires:

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 16th day of July 2014

by and between John A. Koriel and Joann Koriel, his wife

whose mailing address is 2239 Avenue O, Rush Center, Kansas 67575 hereinafter called Lessor (whether one or more),
and Marlaw, LLC, 7 SW 26th Avenue, Great Bend, Kansas 67530

Lessor, in consideration of Ten & more Dollars (\$ 10.00) hereinafter called Lessee;
is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in County of Barton State of Kansas described as follows to-wit:

North Half of the Northwest Quarter (N/2 NW/4)

In Section 22 Township 18 South Range 14 West and containing 80 acres, more or less, and all accretions thereto, months, to expire on January 16, 2015

Subject to the provisions herein contained, this lease shall remain in force for a term of six (6) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land ~~and which is being produced~~ 3/16ths

In consideration of the premises the said lessee covenants and agrees:
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal ~~parts~~ part of all oil produced and saved from the leased premises. 3/16ths

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, ~~at the market price at the well (but, as to gas sold by lessee, in no event more than \$40.00 per unit)~~ of the proceeds received by lessee from such sales, for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. ~~Unless gas from a well producing gas only is not sold or used, lessee may pay or tender an royalty of \$10.00 per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.~~

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations ~~to adjoining crops~~ on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

See Exhibit "A" attached hereto and made a part hereof by reference.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment of any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, in hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises ~~and to~~ promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of ~~equal~~ configuration to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased ~~an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.~~



Index _____
Numerical A
Gross _____
DC Book _____
Plat Book _____
Military Book _____
Art of Inc Book _____
Scanned _____

REGISTER OF DEEDS
BARTON COUNTY, KS
PAM WISNIEWSKY
Book #: 518 Page: 411E
Receipt #: 126635 Total Fees: \$16.00
Pages Recorded: 3
Date Recorded: 7/22/2014 3:47:47 PM

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

Witnesses:

John A. Koriel

Joann Koriel

John A. Koriel

Joann Koriel

STATE OF Kansas
COUNTY OF Baden

ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)

The foregoing instrument was acknowledged before me this 22nd day of July, 2014,
by John A. Koriel and Joann Koriel, his wife.



Ann C. Whitford
Notary Public

My commission expires _____

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

My commission expires _____
Notary Public

OIL AND GAS LEASE

No. _____ FROM _____ TO _____
Date _____
Section _____ Twp. _____ Rge. _____
No. of Acres _____ Term _____
County _____ STATE OF _____
County _____
This instrument was filed for record on the _____ day of _____ at _____ o'clock _____ M., and duly recorded in Book _____ Page _____ of the records of this office.
By _____ Register of Deeds.
When recorded, return to _____

STATE OF _____
COUNTY OF _____
The foregoing instrument was acknowledged before me this _____ day of _____ and _____

ACKNOWLEDGMENT FOR CORPORATION (KsOkCoNe)

by _____ of _____ a _____ corporation, on behalf of the corporation.
My commission expires _____

Notary Public

EXHIBIT "A"

1. There shall be no unitization or pooling of acreage covered by this lease with any other acreage, for oil or gas production purposes, without Lessor's express written consent.
2. Lessee agrees that all pits constructed on the leased premises in connection with drilling operations shall be at least four (4) feet deep and when digging pits, all top soil, up to a depth of two (2) feet shall be removed and segregated as to each soil type present and upon the refilling of the pits, top soil shall be restored to the surface of the restored location.
3. Lessee shall be responsible for all damages to the leased premises caused by lessee's operations from oil, salt water, or other fluids used in lessee's operations and in the event said liquids are spilled upon the leased premises, lessee agrees to remove damaged soil to the depth of saturation and any depressions resulting therefrom shall be refilled with undamaged top soil and leveled to the surrounding surface.
4. Upon abandoning any lease roads, drill sites, tank batteries or pipe lines, lessee agrees that all oiled surface and any and all other road building material that may have been placed on the leased premises shall be cleaned up and restored as nearly as practicable to the condition of the leased premises prior to lessee's operations.
5. Upon the completion of drilling operations or seismic operations, lessee shall leave no waste material, litter, or other debris upon the leased premises and lessee shall fill the drilling pits and otherwise restore the leased premises as nearly as practicable to the condition prior to lessee's operations and in such a manner to cause the least amount of interference that is possible to lessor's present or future farming operations.
6. Lessee agrees to pay lessor for all damages, including but not limited to crop damages, sustained as a result of drilling of any and all test wells on the property. The parties agree that damages to be paid to lessor shall be not less than \$1,500.00, and lessee agrees to pay to lessor, in advance of the commencement of drilling operations, the sum of \$1,500.00, as minimum damage compensation. Upon the conclusion of drilling, or completion activities, lessee agrees to pay such additional amounts as are appropriate to fully compensate lessor for damages suffered.
7. Lessee will not place salt water or salt solutions on roads located on the leased premises.
8. Lessee shall not have the right to dispose of salt water on the leased premises without obtaining prior written consent from the lessor.
9. Lessee shall consult with lessor regarding the placement of roads, storage tanks, electric lines and pipelines that are placed on the leased premises as a result of oil or gas production. Electric lines shall be buried.
10. Lessee agrees to drill a well on the lease premises prior to the expiration of this lease.