



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

General

Well ID - * -
 Well NIELSON-UPTON 3-32
 Company SANDRIDGE
 Operator - * -
 Lease Name NIELSON-UPTON 3-32
 Elevation 0.00 ft
 Production Method Rod Pump

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length 100.000 in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.380 in
 Casing OD 5.500 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 0.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5829.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

| | Top Taper | Taper 2 | Taper 3 | Taper 4 | Taper 5 | Taper 6 |
|--------------|-----------|---------|---------|---------|---------|----------|
| Rod Type | - * - | - * - | - * - | - * - | - * - | - * - |
| Rod Length | - * - | - * - | - * - | - * - | - * - | - * - ft |
| Rod Diameter | - * - | - * - | - * - | - * - | - * - | - * - in |
| Rod Weight | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 lb |

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.054145
 Damp Down 0.054145

Conditions

Pressure

Static BHP 1844.0 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 10/09/2014

Producing BHP 1363.2 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 10/09/2014
 Formation Depth 6133.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 0.1 psi (g)

Casing Pressure Buildup

Change in Pressure 0.007 psi
 Over Change in Time 1.25 min

Production

Oil Production - * - BBL/D
 Water Production - * - BBL/D
 Gas Production - * - Mscf/D
 Production Date - * -

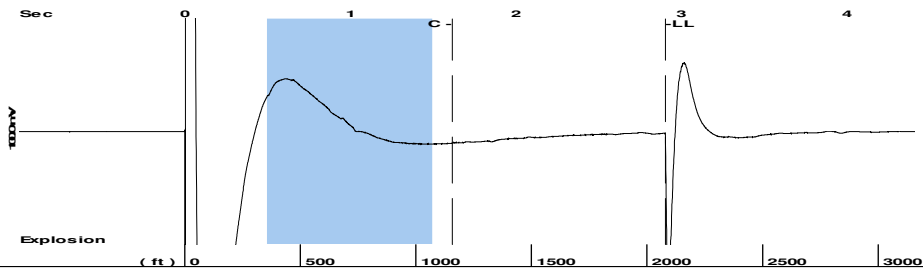
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

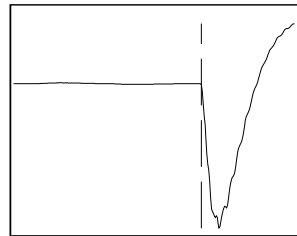
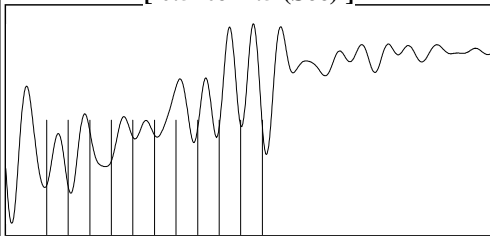
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: MyWells Well: NIELSON-UPTON 3-32 (acquired on: 10/09/14 17:21:01)



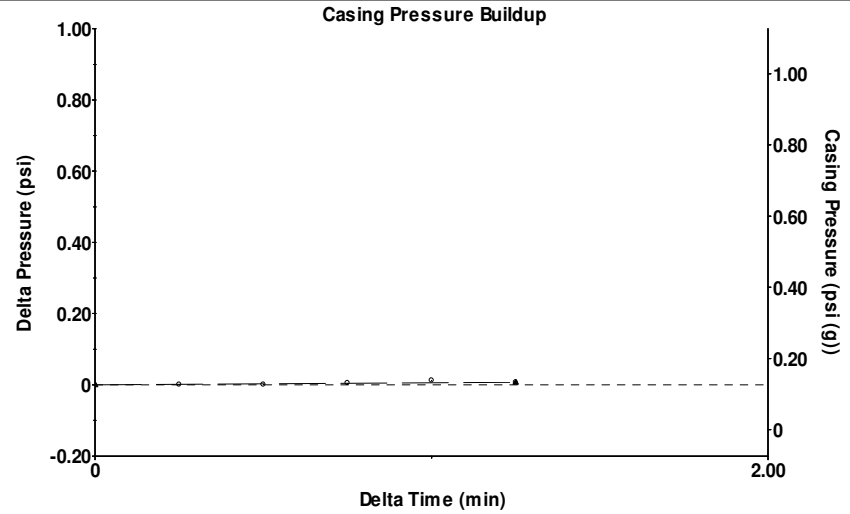
Filter Type Band Pass Automatic Collar Count Yes Time 2.903 sec
 Manual Acoustic Velo 1431.15 ft/s Manual JTS/sec 22.5734 Joints 65.5798 Jts
 Depth 2078.88 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Manual

Group: MyWells Well: NIELSON-UPTON 3-32 (acquired on: 10/09/14 17:21:01)



Change in Pressure 0.01 psi PT15218
 Change in Time 1.25 min Range 0 - ? psi

Group: MyWells Well: NIELSON-UPTON 3-32 (acquired on: 10/09/14 17:21:01)

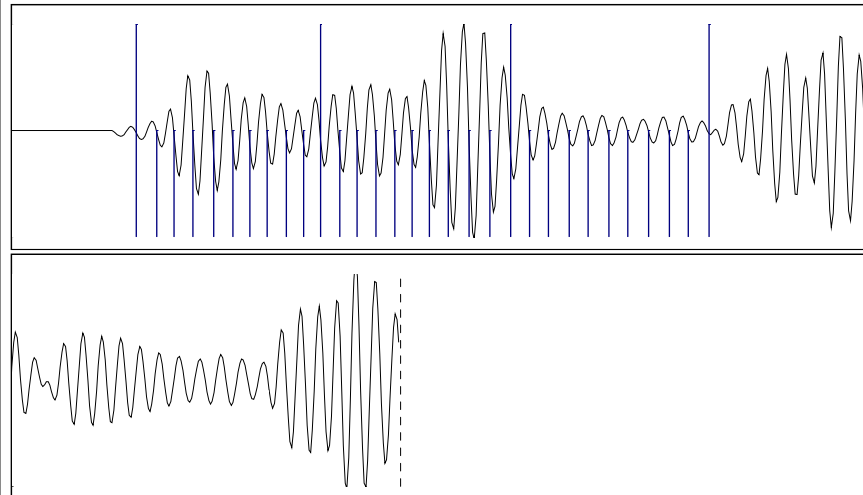
| | | |
|--------------------------------|--------------------|-------------------------------|
| Production | | Casing Pressure |
| Current | Potential | 0.1 psi (g) |
| Oil -*- | -*- BBL/D | Casing Pressure Buildup |
| Water -*- | -*- BBL/D | 0.007 psi |
| Gas -*- | -*- Mscf/D | 1.25 min |
| IPR Method | | Gas/Liquid Interface Pressure |
| PBHP/SBHP | Vogel | 0.8 psi (g) |
| Production Efficiency | -*- | |
| | 0.0 | |
| Oil 40 deg.API | Liquid Level Depth | 2078.88 ft |
| Water 1.05 Sp.Gr.H2O | Pump Intake Depth | 5829.00 ft |
| Gas 0.59 Sp.Gr.AIR | Formation Depth | 6133.00 ft |
| Acoustic Velocity 1432.23 ft/s | | |



Static
 Oil Column Height MD 0 ft
 Water Column Height MD 4054 ft
 Static BHP 1844.0 psi (g)

Acoustic Test

Group: MyWells Well: NIELSON-UPTON 3-32 (acquired on: 10/09/14 17:21:01)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1432.23 ft/s | Joints counted | 30 |
| Joints Per Second | 22.5904 jts/sec | Joints to liquid level | 65.5798 |
| Depth to liquid level | 2078.88 ft | Filter Width | 20.5734 24.5734 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.288 1.616 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 16, 2014

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-21574-00-00
NIELSON-UPTON 3-32
SE/4 Sec.32-32S-19W
Comanche County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"