



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____
(depth) (depth)Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Operator License # 31295
 Operator Prairie Oil, LLC
 Address 108 Broadmoor Drive
 City Louisburg, KS 66053
 Contractor Prairie Oil, LLC
 Contractor License # 31295
 T.D. 620
 T.D. of pipe 597
 Surface pipe size 7"
 Surface pipe depth 20'
 Well Type Injection

API # 15-121-30166-00-00
 Lease Name LW
 Well # I-6

Spud Date 4/19/2014
 Cement Date 4/23/2014
 Location Sec 4 T 18 R 22
 990 feet from N line
 1980 feet from E line
 County Miami

Driller's Log

Thickness	Strata	From	To	
35	dirt	0	35	
4	gravel	35	39	
13	lime	39	52	
11	shale	52	63	
11	lime	63	74	
5	shale	74	79	
12	lime	79	91	
6	shale	91	97	
23	lime	97	120	
9	shale	120	129	
1	lime	129	130	
3	shale	130	133	
5	lime	133	138	
166	shale	138	304	
11	lime	304	315	
49	shale	315	364	
7	lime	364	371	
11	shale	371	382	
5	lime	382	387	
20	shale	387	407	
8	lime	407	415	
28	shale	415	443	
8	lime	443	451	
71	shale	451	522	
3	sand mix	522	525	tiny oil
15	shale	525	540	
2	lime	540	542	
21	shale	542	563	
2	sand	563	565	ok
2	good	565	567	
2	good	567	569	
2	good	569	571	
2	good	571	573	
2	good	573	575	

3	good	575	578
2	good	578	580
2	end	580	582
38	shale	582	620



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

267678 FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 47087

LOCATION Ottawa

FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-14	4015	W Wilson I-6	NE 4	18	22	Mi
CUSTOMER JTC Oil						
MAILING ADDRESS 35688 Plum Creek						
CITY Osawatomie	STATE KS	ZIP CODE 66064				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			730	Alan Mader	Safety	Moet
			368	Br Mader		
			369	Der Mader		
			503	Ke Car		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 628 CASING SIZE & WEIGHT 2 7/8

CASING DEPTH 697 DRILL PIPE TUBING OTHER

SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING yes

DISPLACEMENT 3.47 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Help meeting. Established rate. Mixed & pumped 100# gel to flush hole followed by 81 sk Dwc plus 1/4# floeal per sack. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI for 30 minutes. M.T. Set float. Closed valve.

JTC Drilling.
Taylor Hermann, KCC rep

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	—	MILEAGE	368	—
5402	597	casing footage	368	—
5402A	105.3	ton miles	503	148.47
5502C	1 1/2	80 ucl	369	150.00
1126	81	DWC	159.75	✓
111 8B	100#	gel	22.00	✓
1107	20#	floeal	49.10	✓
		material sub	1671.15	✓
		less 30%	501.35	✓
		material total	1169.80	✓
4402	1	2 1/2 plug	29.50	✓
			3214.22	✓
		SALES TAX	91.75	✓
		ESTIMATED TOTAL	2674.52	✓

Ravin 3737

No company Rep.

AUTHORIZATION Jim DKQ

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

October 16, 2014

Tom Cain
Prairie Oil, LLC
7553 W 295TH ST
LOUISBURG, KS 66053-6136

Re: Temporary Abandonment
API 15-121-30166-00-00
LW I-6
NE/4 Sec.04-18S-22E
Miami County, Kansas

Dear Tom Cain:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"