June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
Name:										
Address 1:					•	Twp			≣	
Address 2:						feet from	=			
City:		(e.g. xx.xxxxx) (e.g. xx.xxxxx)								
Contact Person:										
Phone:()				_				□GL	□ KB	
Contact Person Email:				County: Elevation: GL KB Lease Name: Well #:						
Field Contact Person:	Well Type: (check one) 🗌 Oil	Gas OG WS	W Other	:					
Field Contact Person Phone	SWD Pe	ermit #:	ENHF	Rermit #:_						
	, —————————————————————————————————————			_	orage Permit #:	Date Shut-I	n:			
	Conductor	Surface	Pr	oduction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Sur Casing Squeeze(s):										
Do you have a valid Oil & G				()	(
Depth and Type:			Ca	asing Leaks:	Yes No De	epth of casing leak(s):				
Type Completion: ALT.									f cement	
Packer Type:										
Total Depth:										
	ridg bar	ж Бериі.		Ting back metric	ou					
Geological Date:										
Formation Name		Top Formation Base	. 5 (•	tion Information				
1	At:					·				
2	At:	to Fee	et Perfo	oration Interval -	to	Feet or Open Hole I	nterval ——	to	Feet	
INDED DENALTY OF BED	IIIBV I UEDEBV ATTE	CET TUAT THE INCODM	ATION CO	NITAINED LIED	EIN IS TOLIE AND	CORRECT TO THE R	EST OF MV	NIOWI E	DOE	
		Submit	ted Ele	ectronically	У					
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	F	Results:		Date Plugged:	Date Repaired:	Date Put B	ack in Serv	ice:	
Review Completed by:			Comr	nents:						
TA Approved: Yes	Denied Date:									

Mail to the Appropriate KCC Conservation Office:

Name have been now not one on and from bounds when the board	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
1000 1000 1000 1000 1000 1000 1000 100	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The second of th	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Size Street Street State State Street	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Operator	Prairie Oil, LLC		Lanca Name	LAAZ		
Operator	France On, LLC		Lease Name	LW		
Address	108 Broadmoor [Orive	Well #	1-6		
City	Louisburg, KS 66	053				
Contractor			Spud Date	4/19/2014		
Contractor License #						
					T 18	R 22
						line
5 5						line
					L	iiiie
			County	iviiaiiii		
• •						
	-	То				
	97	120				
shale	120	129				
lime	129	130				
shale	130	133				
lime	133	138				
shale	138	304				
lime	304	315				
shale	315	364				
lime	364	371				
shale	371					
lime	382					
			tiny oil			
			thry on			
	40					
			I			
			OK			
-						
good	573	575				
	City Contractor Contractor License # T.D. T.D. of pipe Surface pipe size Surface pipe depth Well Type Driller's Strata dirt gravel lime shale	City Louisburg, KS 66 Contractor Prairie Oil, LLC Contractor License # 31295 T.D. 620 T.D. of pipe 597 Surface pipe size 7" Surface pipe depth 20' Well Type Injection Driller's Log Strata From dirt 0 gravel 35 lime 39 shale 52 lime 63 shale 74 lime 79 shale 120 lime 97 shale 130 lime 133 shale 138 lime 304 shale 315 lime 364 shale 371 lime 342 shale 415 lime 443 shale 542 sand 563 good	City Louisburg, KS 66053 Contractor Prairie Oil, LLC Contractor License # 31295 T.D. 620 T.D. of pipe 597 Surface pipe size 7" Surface pipe depth 20' Well Type Injection Driller's Log Strata From To dirt 0 35 gravel 35 39 lime 39 52 shale 52 63 lime 74 79 shale 74 79 lime 97 120 shale 120 129 shale 130 133 lime 133 138 shale 133 138 shale 315 364 lime 304 315 shale 315 364 lime 362 387 407 <t< td=""><td>City Louisburg, KS 66053 Contractor Prairie Oil, LLC Spud Date Contractor License # 31295 Cement Date T.D. 620 Location T.D. of pipe 597 95 Surface pipe size 7" 198 Surface pipe depth 20' County Well Type Injection Driller's Log Strata From To dirt 0 35 39 gravel 35 39 1 1 2 gravel 35 39 3 3 3 3 4 4 4 4 4 4 4 4 9 1 4 4 4 9 1 4 4 9 1 4 4 9 9 1 4 4 9 9 1 4 4 9 1 9 1 9 1 9 <</td><td>City Louisburg, KS 66053 Contractor Prairie Oil, LLC Spud Date 4/19/2014 Contractor License# 31295 Cement Date 4/23/2014 T.D. 597 990 feet from Surface pipe size 7" County Miami Drillers but surfaces pipe depth 20" County Miami Miami Drillers but surfaces pipe depth From To County Miami Drillers but surfaces pipe depth 7" 10" All and the pipe pipe pipe pipe pipe pipe pipe pi</td><td>City Louisburg, KS 66053 Spud Date 4/19/2014 A/15/2014 A/15/2014</td></t<>	City Louisburg, KS 66053 Contractor Prairie Oil, LLC Spud Date Contractor License # 31295 Cement Date T.D. 620 Location T.D. of pipe 597 95 Surface pipe size 7" 198 Surface pipe depth 20' County Well Type Injection Driller's Log Strata From To dirt 0 35 39 gravel 35 39 1 1 2 gravel 35 39 3 3 3 3 4 4 4 4 4 4 4 4 9 1 4 4 4 9 1 4 4 9 1 4 4 9 9 1 4 4 9 9 1 4 4 9 1 9 1 9 1 9 <	City Louisburg, KS 66053 Contractor Prairie Oil, LLC Spud Date 4/19/2014 Contractor License# 31295 Cement Date 4/23/2014 T.D. 597 990 feet from Surface pipe size 7" County Miami Drillers but surfaces pipe depth 20" County Miami Miami Drillers but surfaces pipe depth From To County Miami Drillers but surfaces pipe depth 7" 10" All and the pipe pipe pipe pipe pipe pipe pipe pi	City Louisburg, KS 66053 Spud Date 4/19/2014 A/15/2014 A/15/2014

API#

15-121-30166-00-00

Operator License #

31295

3	good	575	578	
2	good	578	580	
2	end	580	582	
38	shale	582	620	



267678

TICKET NUMBER LOCATION O+ + que

23-14 4015 WW: SON F-6 WE 4 18 22 Mi									FOREMAN_	19nM 70	de-
DATE CLISTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE COUNTY 35 H 4015 W W; SOA T. 6 WE H 18 32 M. TOMER JOHN COLL STATE SECTION TOWNSHIP RANGE COUNTY TRUCK # DRIVER TRUCK # DERIVER TRUCK # DRIVER TRUCK # DRIVE				FIEL	D TICKE			IT REF	PORT		
TOMER OF TOWER TRUCK IN DRIVER AND THE TRUCK IN TRUCK IN DRIVER AND THE TRUCK IN TRUCK	DATE		1	WELL N	NAME & NUN			CTION	TOWNSHIP	RANGE	COUNTY
TOMER OF TOWER TRUCK IN DRIVER AND THE TRUCK IN TRUCK IN DRIVER AND THE TRUCK IN TRUCK	23-14	4015	W	4):1	501	I-6	WE		18	22	Mi
AND COPEES 356 88 Plum Creek STATE PRODE STATE PRODE STATE PLOOF SO JUNE STATE PRODUCT OF THE STATE PRODUCT OF THE STATE PRODE STATE PRODUCT OF THE STATE P	TOMER	0.1			-				-11 -11 (40 -11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
SOLO 88 Plum Creek SOLO 100 C	1 -					_	TR	UCK#	1 4 4		4
STATE LIP CODE STATE LIP CODE TYPE LIPPIS STATE TO		12 Table 1 Table 1	1000	elc			20	28	D-11/100	39/Ery,	Meet
TYPE LONG STANDAY HOLE SIZE 5 78 HOLE DEPTH 638 CASING SIZE & WEIGHT 2 78 NO DEPTH 697 DRILL PIPE TUBING OTHER AST OTHER SLURRY VOL WATER GAING K CEMENT LEAT IT CASING YES LACEMENT 3 47 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 600 MIX PSI 200 MIX PSI 200 RATE 4 600 MIX PSI 200 MI		o prom	ISTATE		IP CODE	-	34	<u>10</u>	1000100		
TYPE LONG STMAX HOLE SIZE \$ 1/8 HOLE DEPTH 12 CASING SIZE & WEIGHT 2 TO THE LONG STEPH 12 TO THE TUBING OTHER SILVENTY VOL. NO DEPTH 12 TO DRILL PIPE TUBING OTHER SILVENTY VOL. NO DEPTH 12 TO DRILL PIPE TUBING OTHER SILVENTY VOL. NO DEPTH 12 TO THE TUBING OTHER SILVENTY VOL. NO DEPTH 12 TO THE TOWN OTHER SILVENTY VOL. NO DEPTH 12 TOWN OTHER SILVE SILVENTY VOL. NO DEPTH 12 TOWN OTHER SILVE WEIGHT AND OTHER SILVE SIL	,	0-4'0	22				50	2 2	Verrous		
NO DEPTH D T DRILL PIPE TUBING OTHER RRY WEIGHT SLURRY VOL. WATER Gallok CEMENT LEFT IN CASING VES RAKES HOLD MORE SLURRY VOL. WATER Gallok CEMENT LEFT IN CASING VES RAKES HOLD MORE SLURRY VOL. WATER Gallok CEMENT LEFT IN CASING VES RAKES HOLD MORE SLURRY VOL. REST & DISSAME WATER MORE MILES AND PORT OF SERVICES OF PRODUCT LINE FOR MORE SUBJECT OF SERVICES OF PRODUCT LINE TO THAT THE MILES AND PORT OF SERVICES OF PRODUCT LINE FROM MILES AND PORT OF SERV					- '	HOLE DEP	-			FIGHT 27	*
SURRY VOL. SURRY VOL. MATER Gall/sk CEMENT LEFT in CASING VES MAX PSI 200 RATE 4 BBM MAX PSI 200		1-001						9	_ OAOINO BIZZ Q N		
ARKS: NO. P. DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 ban ARKS: NO. P. M. ROLL INC. ESTA blished rate. Mixed of pumped 100 to 10 to							l/sk		CEMENT LEFT in		5
ARKS: Held Meed Inc. Established rate. Mixed of Plumped 100 to 1 to 1 ush hole tollowed by 81 SK Decc plas 1/4 Plast of Plumped 100 to 1 ush hole tollowed by 81 SK Decc plas 1/4 Plast Start Sack. Circulated cernent, flushed fump. Pamped 100 to 1 us to casing TD. Well held 800 PSI for D minute. MIT Set Float. Closed valve. JTC Drilling. Graylox Hermann, KCC rep GROUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 100 to 1 unit price		3 47			PSI 800		200				
Placed per sack. Circulated coments Flushed rung. Pampes of as to cast of D. Well held 800 PSI for 30 minute MITT Set float. Closted value. TIC Drilling. Taylor Hermann, KCC rep CCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL HOLD I PUMP CHARGE 368 1085- HOLD 597 casting for large 368 1085- HOLD 190 MILEAGE 369 1050- HOLD 190 MILEAGE 369 10	1/	D. MOO)	1.00	Es.			rate.	M	/	and the second s	1000
Plasea per sack. Circulated coment. Flushed pump. Pampes Olas to cast y TD. Well held 800 PSI for 30 minute MTT Set float. Closted valve. ITC Drilling. Taylor Hermann. KCC rep CCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL TODE THO I PUMP CHARGE 368 1085 HOLD T97 Castins footage 368 HOLD T97 Castins footage 368 HOLD T97 Niles 503 148,47 502(12 80 Val 369 1500 188 100# 391 101 20# Haseal 1671.15 128 30% 501.35 129.51 120	al to	fluch	10,	FO!	lower	Ih,		•	A	//-	7
Olys to casing JD. Well held 800 PSI for 30 minute NTT Set Float. Closed value. TO Dilling. Taylor Herman, ISCC PEP CCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT CODE OLY HERMAN, ISCC PEP CCOUNT QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 1083 MILEAGE 368	Places	1 000,00		CIN	-ulare	D. CP		7	N-1 1 1	4 4	5 mpe
TTC Dr. Ing. Taylor Herman, KCC rep CCOUNT QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE NILEAGE 368 1085 HD 1 PUMP CHARGE 368 1085 HD 2 TG 7 CGS ins footage 368 HD 3 FON MILES 503 148,47 502 (Olym to	2 ((6)	· T	D	Well	held	11.—12 TO	A	SI for	30 m	440.
TO De: 11/2016. Taylor Herman, KCC rep CCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL 1001 PUMP CHARGE 368 1085 1007 1008	Man -	Sol	2100	1 /	1000	0, 1001.				~	715
QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	11/	Jera	1091			~ 000	- 5 4				
QUANITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL	771	Doille	/								
DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOT	110	Willia	1//	P .1	00	:			, , , , , , , , , , , , , , , , , , , ,	1.1	
QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL	aylor	MEMAN,	170	LI	-				11	Noun	
CODE GUANTI O UNITS 100 1 PUMP CHARGE 368 1085 100 100 105.3 100									/ West		
CODE 10 PUMP CHARGE 368 1085 1085 1065 1066	CCOUNT	OHANITY	Orlinite			ESCRIPTION	of SERVI	CES or PI	RODUCT	UNIT PRICE	TOTAL
MILEAGE 368 MED 597 CGS'NS FOOTAGE 368 MO THE 105.3 FON MILES 50.3 148.47 5026 12 80 Vac 369 15000 126 81 DUX 15975 127 1007 1007 1007 1007 1007 1007 1007 1			1								Oz
102 597 casing footage 368 1024 1105.3 ton miles 523 148.47 5026 12 80 vac 369 150= 126 81 000 1597.5 126 81 100# gel 2200 107 20# floseal 49.40 101 20# floseal 1671.15 1020 1020 1020 1020 1020 1020 1020 102	101		<u></u>			RGE				· · · · · · · · · · · · · · · · · · ·	1000-
105.3 ton miles 50.3 148.47 5026 12 80 vac 369 150= 126 81 DUC 1597.75 1188 100# gel 2200 1671.15 107 20# floseal material sub 1671.15 1 ess 30% - 501.35 Material total 1169.80 29.50 3214.22 Sales Tax 91.75	406		~~								
5026 12 80 vac 369 150= 126 81 000 1597.75 1188 100# 9el 2200 1671.15 107 20# Haseal Naterial Sub 1671.15 1 255 30% - 501.35 Naterial total 1169.80 29.50 3214.22 SALESTAX 91.75	402	5			Casiv	25 too	rase		- 2		119117
126 81 DUX 1597.75 11 86 100# 9cl 2200 107 20# floseal 49.70 Material Sub 1671.15 Less 30% - 501.35 Material total 1169.80 29.50 3214.22 SALESTAX 91.76	4074		105.3	2	ton	niles					17017
126 81 DUC 1599.75 1186 100# 9cl 2200 107 20# floseal 49.40 Material Sub 1671.15 Less 30% - 501.35 Material total 1169.80 27.50 3214.22 SALESTAX 91.76	502 C		12		80	UGL			367		150-
1188 100# gel 107 20# 1108eql Material Sub 11071.15 Less 30% - 501.35 Material total 1109.80 29.50 1102 1 2/2 plus 3214.22 SALES TAX 91.75											
11 86 100# 951 107 20# Hoseal Agro 49.70 Material Sub 1671.15 Less 30% - 501.35 Material total 1169.80 29.50 102 1 2/2 plus 3214.22 SALES TAX 91.75	-									10 - 5 -	
107 30# 90 49.70 107 30# Hoseal Material Sub 1671.15 Less 30% - 501.35 Material total 1169.80 29.50 107 27.50 3214.22 SALES TAX 91.75	126	8	(Duc	,				1599.75	
107 20# floseal naterial sub 1671.15 / Less 30% - 501.35 / 29.50 1702 1 2/2 plus 29.50 3214,22 SALESTAX 91.75	11 8/3	1/	00#		901				_	2200	
Material Sub 1671.15 Less 30% - 501.35 Material total 1169.80 2/aplus 3214,22 SALESTAX 91.75	107		20#		flose	×/			4	49.40	
1 2/2 plus 29.50 1-655 30% - 501.35 Naterial total 1169.80 29.50 3214,22 SALESTAX 91.75	VI	0			7,000	7.	11	ator	al sub	1	/
102 1 2/aplus 29.50 Completed 3214,22 SALESTAX 91.75								Le			
SALESTAX 91.75											1169.81
Completed 3214,22 SALESTAX, 91.75	14-2	1			21/2	relies.			7-4.0		29.51
3214,22 SALESTAX 91.7F	707				0/2	p.(4)					1.00
3214,22 SALESTAX 91.75									KAM	commode	
SALESTAX 91.75										tully ti	
SALES TAX 91.75										3214,27	
3737 NO COMPANY REP. ESTIMATED TOTAL 2674.5											91.71
TOTAL 2674.5	2727	1/0 01	MDA	av	REPI				7	ESTIMATED	
6 0 00	<i>\$151</i>	NO CO	July 1	, ,	, ,,,						2674.5
	HORIZTION										

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 16, 2014

Tom Cain Prairie Oil, LLC 7553 W 295TH ST LOUISBURG, KS 66053-6136

Re: Temporary Abandonment API 15-121-30166-00-00 LW I-6 NE/4 Sec.04-18S-22E Miami County, Kansas

Dear Tom Cain:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2015.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"