Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1227760

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

| OPERATOR: License #: | API No. 15 |
|---|---|
| Name: | Spot Description: |
| Address 1: | Sec Twp S. R East West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | NE NW SE SW |
| Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) | County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: |

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | | |
|---------------------------|---------|---|------|---------------|------------|--|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

| Plugging Contractor License #: | | Name: | | |
|-----------------------------------|--------------|---|-----------------------|---|
| Address 1: | | Address 2: | | |
| City: | | State: | Zip: | + |
| Phone: () | | | | |
| Name of Party Responsible for Plu | ugging Fees: | | | |
| State of | County, | , SS. | | |
| | (Print Name) | | tor or Operator on ab | |
| | | statements, and matters harain contained, and the | | |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



TREATMENT REPORT

| ACIC | & Cemen | t 🕮 | | | | | | Acid Stage No. | | |
|------------------------|-----------------|----------------|---------------------------------------|-------------------------------|---------------------|-----------------------|------------|----------------|---------|------------|
| | | | | | Type Treatment: | Amt. | Type Fluid | Sand Size | Pound | ls of Sand |
| Date 9 |)/29/2014 r | District | F.O. N | lo. 428 1 6 | | Bibl./Gal. | | | | |
| | LD DRILLING | | · · · · · · · · · · · · · · · · · · · | Terror Contractor Contractor | 1 | | | | | |
| | e & No. DKP 1-3 | } | | | 1 | Bbl./Gal. | | | | |
| Location Field | | | | | Bbl./Gal. | | | | | |
| County BARTON State KS | | | | Flush | | | | | | |
| | | | | | Trastad from | | | | No. ft. | 0 |
| Casing: | Size 5.1/2 |) Turne & 14/t | | Set atft. | | | | | No. ft. | |
| Formation | | | | tot | | | | | No. ft. | 0 |
| | | | | | | | | | | |
| Formation | | | | Alexandra and a second second | Actual Volume of O | il / Water to Load Ho | .e: | | | Bbi./Gal. |
| Formation | : | | Perf. | to | | | | | | |
| | | | | | | No. Used; Std. | | | Twin - | |
| | | | | | Auxiliary Equipmen | | | 50-310 | | |
| Tubing: | | | | | | DON JOE AND JO | SH | | | - |
| | Perforated f | rom | ft. to | ft. | Auxiliary Tools | | | | | |
| | | | | | Plugging or Sealing | Materials: Type | | | | |
| Open Hole | Size | T,D, | ft. P. | .B, toft. | | • (| | Gals. | | lb. |
| | | | | | | | | | | |
| Company | Representative | | KELSC | i | Treater | | BRANDO | ON | | |
| TIME | PRES | SURES | | | | | | | | |
| a.m./p.m. | Tubing | Casing | Total Fluid Pumped | | | | | | | |
| 8:00 | | | | ON LOCATION | | | | | | |
| | | | | | | | | | | |
| | | | | PUMP 125 SKS 6 | 0/40 4% W/ | 200# HULLS | AT 1450 | | | |
| | | | | | | | | | | |
| | | | | PUMP 40 SKS 60 | 140 4% W/ | 100# HUUS | AT 950' | | | |
| | | | | | 110 110 117 | 10011110220 | 11 330 | | | |
| | | | | PUMP 40 SKS 60 | 1/10 10/ 10/ | | AT 600' | | | |
| | | | | POINP 40 5K5 00 | 740 470 VV/ | 100# HOLLS | AT 000 | | | |
| | | | | | | FACE FROM | 450114/42 | E CHC COL | 40 40/ | AND |
| | | | | CIRCULATE CEM | ENTTUSUR | FACE FROM | 460 00/12 | 5 SKS 60/4 | 40 4% | AND |
| | | | | 100# HULLS | | | | | | |
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| | | | | THANKS | | | | | | |
| | | | | BRANDON | | | | | | |
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