



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



SAMUEL GARY JR.
& ASSOCIATES, INC.
an integrated energy company

October 7, 2014

Kansas Corporation Commission
Conservation Division
2301 E 13th St.
Hays, Kansas 67601
Attn: Case Morris

RE: Nuernberger 2-1 Alternate II Exemption Request
Norton County, Kansas
API# 15-137-20701-00-00

Dear Mr. Morris:

We recently drilled the subject well and set 8-5/8" surface casing to 555 feet and cemented back to surface with full returns. We ran 5-1/2" production casing to 3,904 feet and ran a port collar at 1,925 feet.

On 10/5/2014, we opened the port collar and we were not able to establish circulation with a few loads of drilling mud followed by 400 sx of cement. Cement did not circulate to surface. We ran a bond log on 10/6/2014 with Pioneer Wireline and estimate the cement top to be at 1,550 feet with cement stringers up to 850 feet. Case Morris with the KCC requested that we shoot squeeze holes below 1,250' and try and get cement into the surface casing. We pumped 355 sx of cement and had very light returns towards the end of the job right before we were running out of water and had to displace. Cement did not circulate to surface.

We ran a temperature survey on 10/7/2014 with Pioneer Wireline and estimate the cement top to be at 620 feet which is 65 feet below the surface casing. Although the cement top is below the surface casing, the area in between consists of shales. We feel that all of the shallow water zones have been protected. Attached please find a copy of the bond log and temperature survey run by Pioneer Wireline on 10/6/2014 and 10/7/2014 respectively.

We hereby request that we receive an Alternate II exemption which will keep us from having to perform a remedial cement job to get cement to surface.

If there are any questions, or you require any additional information please call me at 720-746-5022.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Gabriel J. D'Arthenay
Operations Engineer

Attachments – Cement Bond Log
Temp Survey Log

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 16, 2014

GABE D'ARTHENAY
Samuel Gary Jr. & Associates, Inc.
1515 WYNKOOP, STE 700
DENVER, CO 80202

Re: Temporary Abandonment
API 15-137-20701-00-00
NUERNBERGER 2-1
SW/4 Sec.01-05S-24W
Norton County, Kansas

Dear GABE D'ARTHENAY:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/16/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"