

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:		
Effective	Date:		_
District #			_
SGA?	Yes	No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

	month day	vear	Spot Description:
	monun day	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Secti
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#	:		Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet MS
Oil Enh F	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Stora	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: old well	information as follows:		Surface Pipe by Alternate:   I   II
			Length of Surface Pipe Planned to be set:
-			
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Deviated on Lla	2 مع ما المدين المام محانين	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	onzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR )
			vviii cores se takeri:
			If Yes, proposed zone:
		AF	FIDAVIT
he undersigned hereby	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, compliving minimum requirements wi	etion and eventual pl	
t is agreed that the follow	ving minimum requirements wi	etion and eventual pliill be met:	
is agreed that the follow  1. Notify the appropris		etion and eventual pliill be met:	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amo	ving minimum requirements wi ate district office <i>prior</i> to spud oved notice of intent to drill <i>sh</i> ount of surface pipe as specifie	etion and eventual plill be met: dding of well; nall be posted on each	ugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required.  Minimum surface pipe reconsorted approved by:	ving minimum requirements wing attendistrict office <i>prior</i> to spud poved notice of intent to drill <i>sh</i> unt of surface pipe as specifie olidated materials plus a minimale, an agreement between the strict office will be notified before the olidate of the strict office will be notified before the strict office will be notified before the strict office will be notified before the strict of the strict of the strict of the spud days of the spud day	etion and eventual plill be met: dding of well; all be posted on each ad below shall be set mum of 20 feet into the e operator and the dis pre well is either plug- pipe shall be cemente urface casing order # ate or the well shall be eet t per ALT. I I II	In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. It ict office on plug length and placement is necessary prior to plugging; It ged or production casing is cemented in; It ict office on plug length and placement is necessary prior to plugging; It is defined below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two

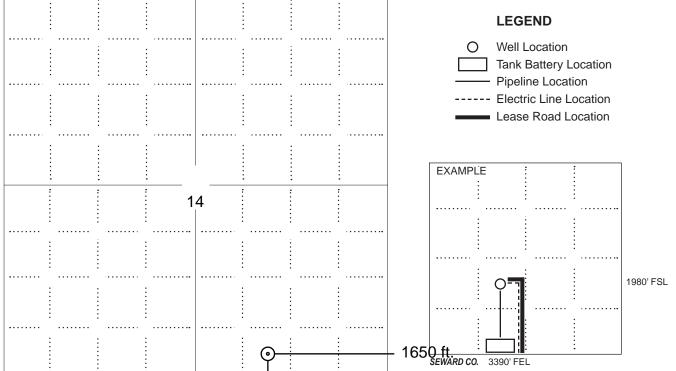


For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🗌 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			
PL	AT			
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  You may attach a separate plat if desired.				
	LEGEND			



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 330 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1227989

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically				
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1227989

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

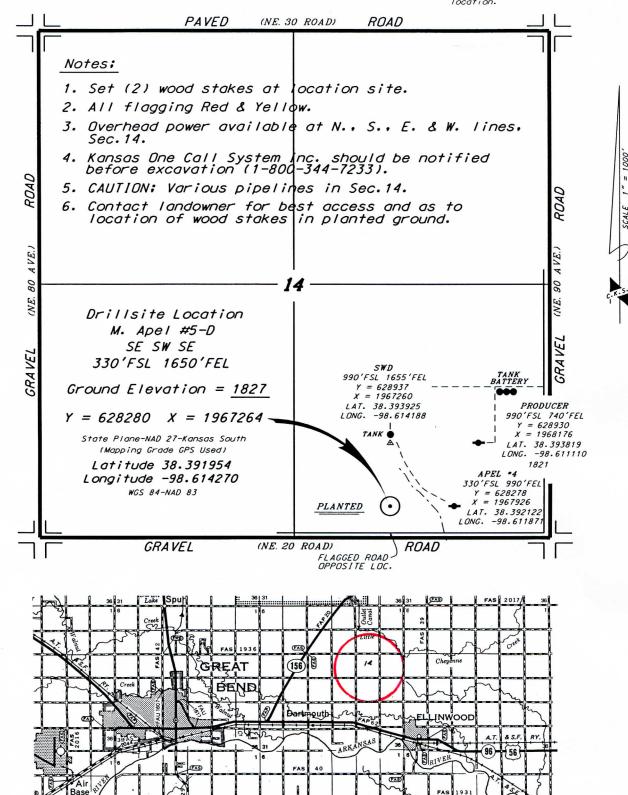
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.		
Submitted Electronically			
I	_		

BARTON COUNTY, KANSAS

#### Directions;

From the intersection of Highway 281 and Highway 56-156-96 in Great Bend. Kansas, go 2.0 miles North on Highway 281. then go 8.5 miles East on a county road to the SE. corner of Section 14. then go 0.31 miles West to a flag on the north edge of road, then go 0.06 miles North to location.



<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

shown on this t be legally ndowner, for access.

as sing y not t st land tment

por for and

\*Ingress plot is opened f

October 20, 2014

<sup>\*</sup>Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the pracise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the aperator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Bilfield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages
\*Elevations derived from National Geodetic Vertical Datum.