

For KCC Use:

Effective Date: 10/22/2014

District # 1

SGA? ☒ Yes ☐ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1227998

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 10/27/2014
month day year

OPERATOR: License# 31191

Name: R & B Oil & Gas, Inc.

Address 1: 124 N MAIN

Address 2: PO BOX 195

City: ATTICA State: KS Zip: 67009 + 0195

Contact Person: Randy Newberry

Phone: 620-254-7251

CONTRACTOR: License# 33902

Name: Hardt Drilling LLC

Well Drilled For:

Well Class:

Type Equipment:

☒ Oil	☐ Enh Rec	☐ Infield	☒ Mud Rotary
☒ Gas	☐ Storage	☐ Pool Ext.	☐ Air Rotary
	☐ Disposal	☒ Wildcat	☐ Cable
☐ Seismic ; # of Holes	☐ Other		
☐ Other:			

☐ If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Description: NW NW NW

(Q/Q/Q/Q) - NW - NW - NW Sec. 27 Twp. 32 S. R. 11 ☐ E ☒ W330 feet from ☒ N / ☐ S Line of Section330 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber

Lease Name: Newman A Well #: 1

Field Name: N/A

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1517 Surveyed feet MSL

Water well within one-quarter mile: ☐ Yes ☒ NoPublic water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: ☒ I ☐ II

Length of Surface Pipe Planned to be set: 250

Length of Conductor Pipe (if any):

Projected Total Depth: 4850

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

☐ Well ☐ Farm Pond ☒ Other: HaulDWR Permit #: (Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-007-24246-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 200 feet per ALT. ☒ I ☐ II

Approved by: Rick Hestermann 10/17/2014

This authorization expires: 10/17/2015

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well will not be drilled or Permit Expired Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

27

32

11

☐ E☒ W



1227998

For KCC Use ONLY

API # 15 - 15-007-24246-00-00

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: R & B Oil & Gas, Inc.

Lease: Newman A

Well Number: 1

Field: N/A

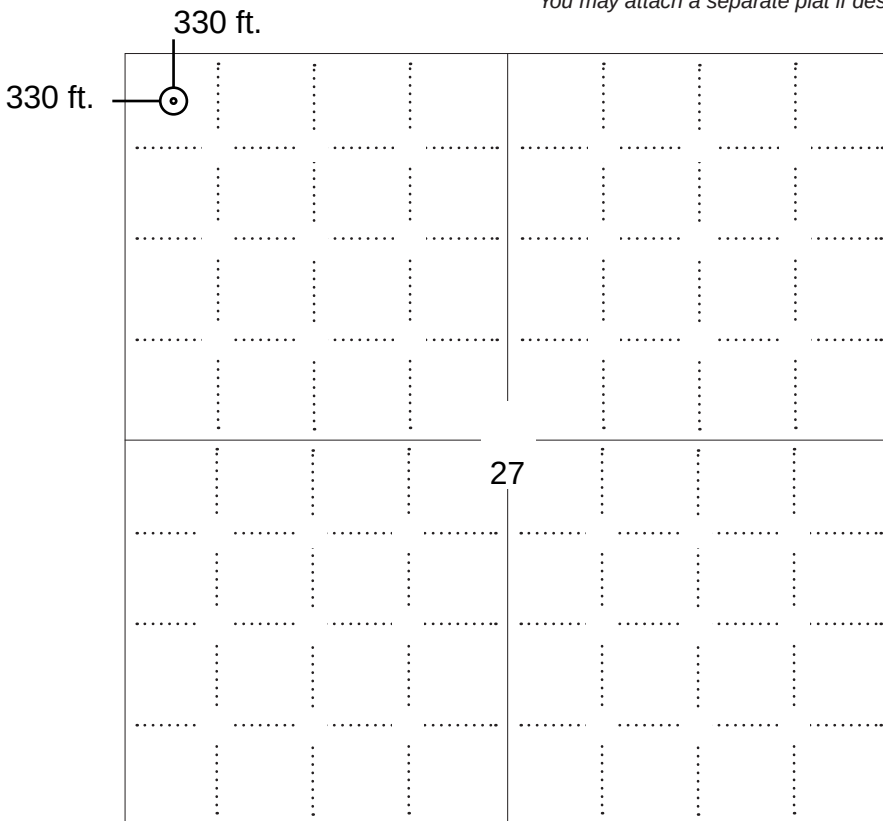
Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - NW - NW - NW

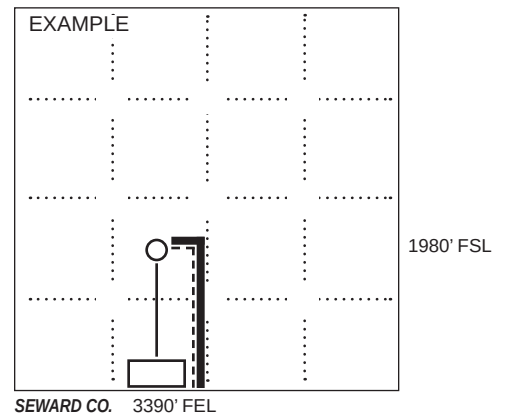
Location of Well: County: Barber

330 feet from ☒ N / ☐ S Line of Section330 feet from ☐ E / ☒ W Line of SectionSec. 27 Twp. 32 S. R. 11 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.****In plotting the proposed location of the well, you must show:**

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1227998

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R & B Oil & Gas, Inc.		License Number: 31191	
Operator Address: 124 N MAIN		PO BOX 195 ATTICA KS 67009	
Contact Person: Randy Newberry		Phone Number: 620-254-7251	
Lease Name & Well No.: Newman A 1		Pit Location (QQQQ): ____ - NW - NW - NW Sec. 27 Twp. 32 R. 11 ☐ East ☒ West 330 Feet from ☒ North / ☐ South Line of Section 330 Feet from ☐ East / ☒ West Line of Section Barber County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 4800 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? Native mud and clays	
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 4073 feet Depth of water well 36 feet		Depth to shallowest fresh water 14 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 3 Abandonment procedure: Haul off fluids and let dry Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Date Received: 10/16/2014 Permit Number: 15-007-24246-00-00 Permit Date: 10/17/2014 Lease Inspection: ☒ Yes ☐ No
☐ Liner ☐ Steel Pit ☒ RFAC ☒ RFAS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION 1227998
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☒ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N MAIN
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 0195
Contact Person: Randy Newberry
Phone: (620) 254-7251 Fax: (620) 254-7281
Email Address: rboil@sctelcom.net

Well Location:
 NW NW NW Sec. 27 Twp. 32 S. R. 11 ☐ East ☒ West
County: Barber
Lease Name: Newman A Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Kimberly J. Newman & Cecil R. Newman, Trustees of
Address 1: the Kimberly J. Newman Living Trust dtd 9/19/2012
Address 2: 919 Goodview Street
City: Medicine Lodge State: KS Zip: 67104 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

R & B Oil & Gas, Inc.

P.O. Box 195

Attica, Kansas 67009

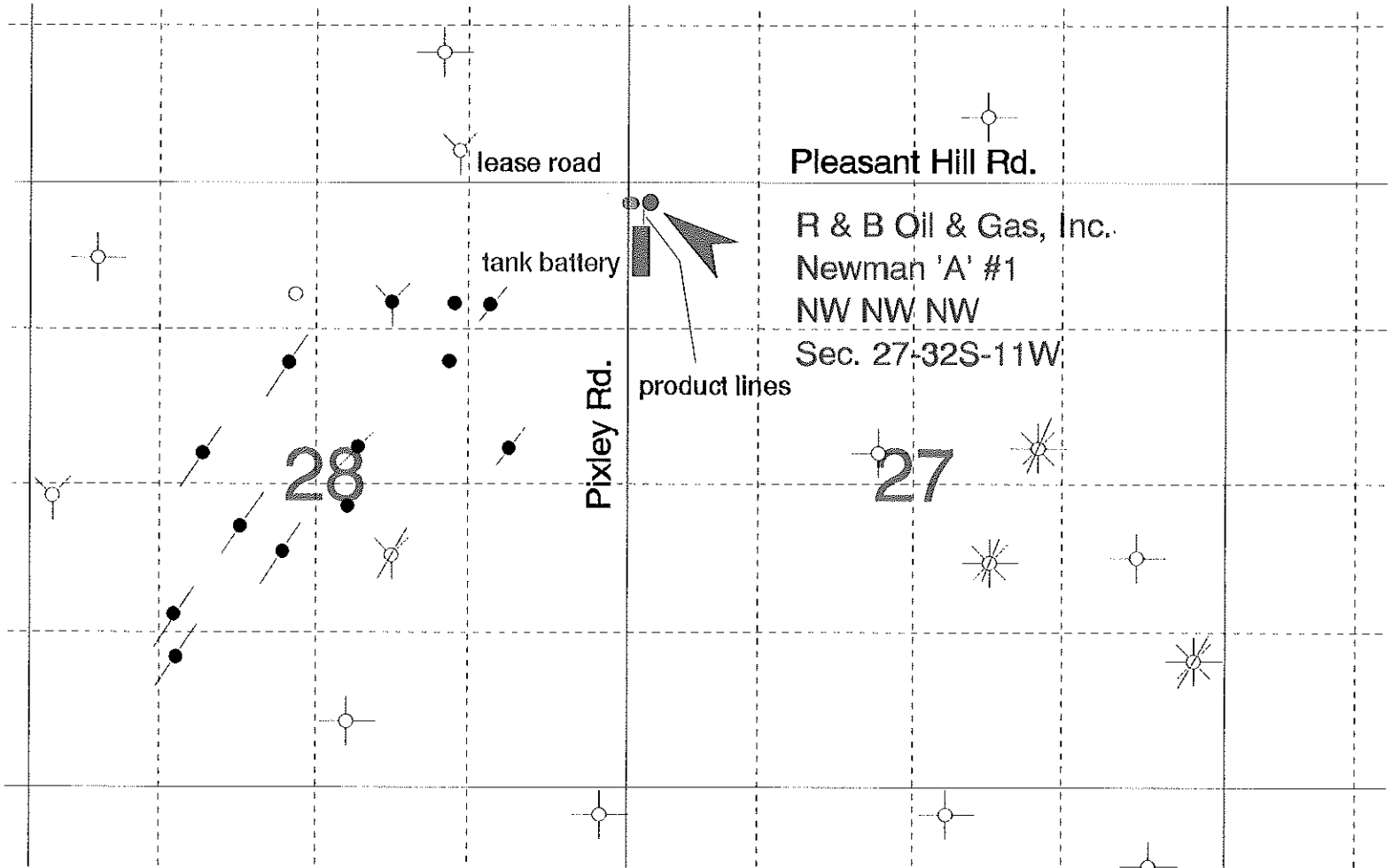
Phone: 620-254-7251 ~ Fax: 620-254-7281

Email: rboil@sctelcom.net

October 16, 2014

Attached to and made part of that certain Kansas Surface Owner Notification Act for the Intent to Drill for the Newman A1 in Barber County, Kansas

Additional Surface Owner: Cameron D. Angle
408 N. Walnut
Medicine Lodge, KS 67104





OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

915142

INVOICE NO.

R & B OIL & GAS

OPERATOR

1 A
NO.

Newman

NEUMAN

FARM

Barber

COUNTY

27

S

32s

T

11w

R

C NW NW NW

LOCATION

ELEVATION: 1517' GR

R & B OIL & GAS

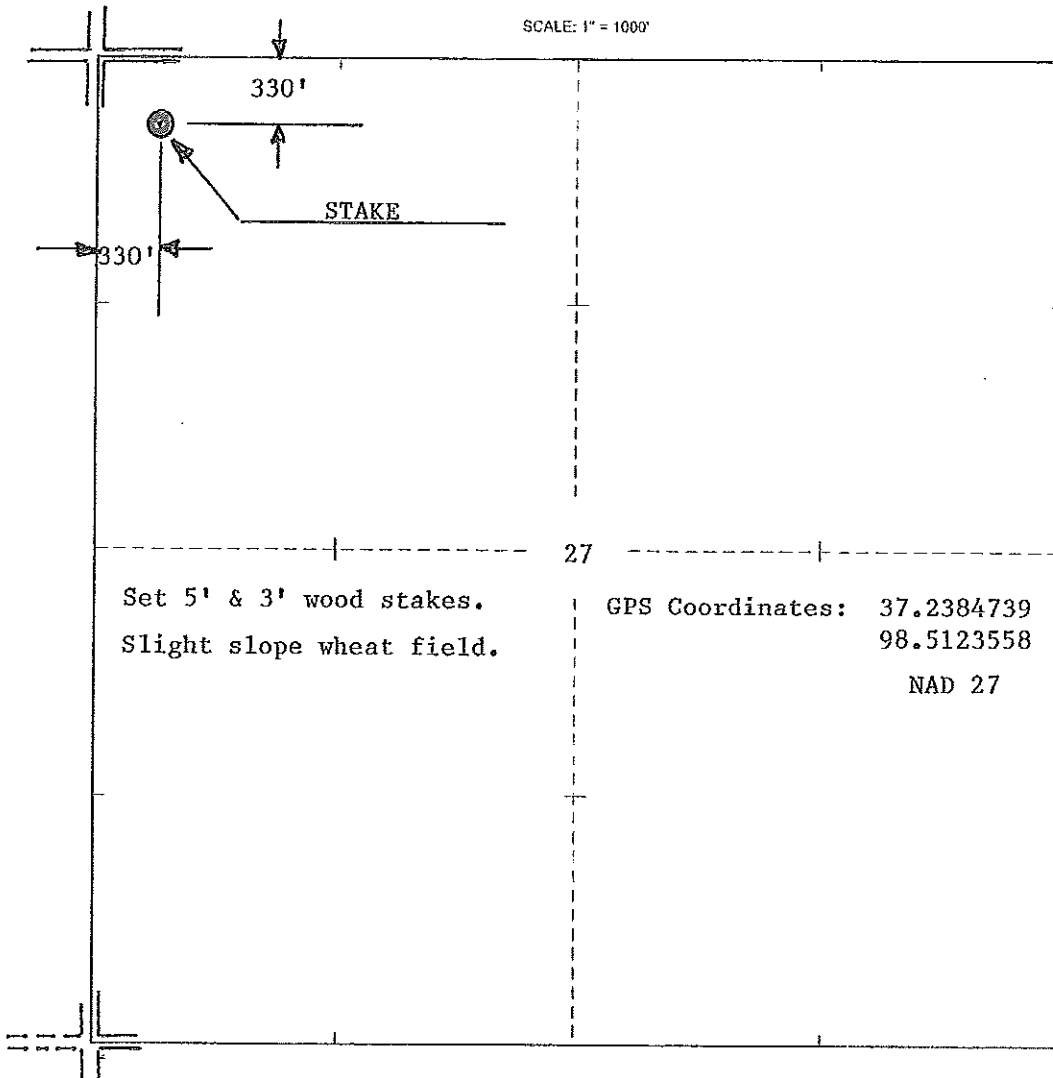
PO BOX 195

Attica, KS 67009-0195

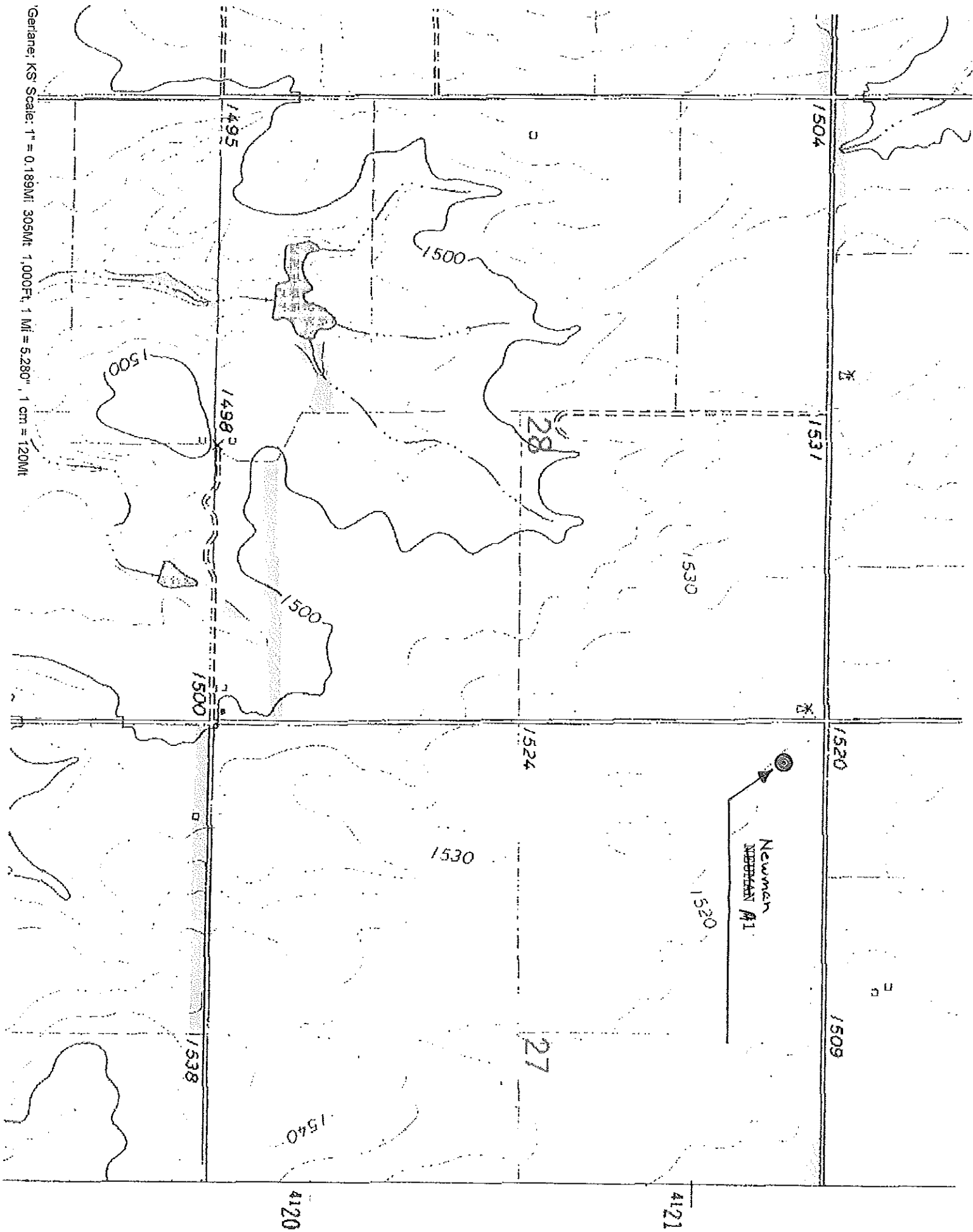


AUTHORIZED BY: Randy Newberry

SCALE: 1" = 1000'



DATE STAKED: 9/15/14



Gerlane, KS Scale: 1" = 0.189Mi 305Mt 1,000Ft, 1 Mi = 5,280', 1 cm = 120Mt

October 17, 2014

Randy Newberry
R & B Oil & Gas, Inc.
124 N MAIN
PO BOX 195
ATTICA, KS 67009-0195

Re: Drilling Pit Application
Newman A 1
NW/4 Sec.27-32S-11W
Barber County, Kansas

Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.