Confidentiality Requested: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City:	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover					
□ Oil □ WSW □ SWD □ SIOW	Producing Formation:				
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:				
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Demois #	Chloride content: ppm Fluid volume: bbls				
Commingled Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
ENHR Permit #:	· ·				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I I II Approved by: Date:					

Operator Name:				Lease N	Name: _			_ Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Sho open and closed, flowi and flow rates if gas to	ng and shut-in pressu	res, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	atic pressures, bot			
Final Radioactivity Log files must be submitted						gs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)				Log Formation (Top), De						
Samples Sent to Geolo	ogical Survey	Y	es 🗌 No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run			es No							
List All E. Logs Run:										
		Repo		RECORD	Ne	ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
			ADDITIONAL	CEMENTIN	NG / SQL	 EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks	# Sacks Used Type			and Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
Did you perform a hydraul	=			reed 250 00	0 aallana		= ' '	rip questions 2 ar	nd 3)	
Does the volume of the to Was the hydraulic fracturing			-		-	?		ip question 3) I out Page Three	of the ACO-1)	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
TUBING RECORD:	Size:	Set At: Packer At: Liner Run:								
Date of First, Resumed F	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		N	METHOD OF	HOD OF COMPLETION: PRODUCTION INTER					
Vented Sold	Used on Lease		Open Hole	Perf.	Dually		mmingled			
(If vented, Sub	mit ACO-18.)		Other (Specify)		,/					

Summary of Changes

Lease Name and Number: Doherty KRI-44

API/Permit #: 15-121-30372-00-00

Doc ID: 1228017

Correction Number: 2

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Approved Date	10/09/2014	10/16/2014
Producing Formation	Peru	Wayside
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=12 26982	//kcc/detail/operatorE ditDetail.cfm?docID=12 28017