Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1228089

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II III Approved by: Date:									

	Page Two	1228089
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth an		Sample			
Samples Sent to Geolog	ical Survey	Yes No	Nam	e		Тор	Datum			
Cores Taken Electric Log Run		Yes No								
List All E. Logs Run:										
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.										
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed Production, SWD or ENHR. Producing						ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
						1				
DISPOSITI	ON OF G	AS:	_		METHOD		TION:		PRODUCTION IN	TERVAL:
Vented Solo	J 🗌 L	Jsed on Lease		Open Hole	Perf.		Comp.	Commingled		
(If vented, Su	bmit ACC	0-18.)		Other (Specify))	(Submit)		(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

			D	RILLE	RS LC)G	_					
API NO: 15 - 031	- 23994 - 00	0 - 00					•	S. 14	T. 22	R. 16	<u>E.</u>	W.
OPERATOR: ALTAVIS	TA ENERGY	INC		-				LC	OCATION:	SW NW	SE NW	
ADDRESS: _4595 K-3	3 HWY, P.O.	BOX 128, 1	WELLSVIL	LE, KS 660)92				COUNTY: ELEV. GR.:	1044		
WELL #: 24				MARJORI		3	•		DF:		КВ:	
FOOTAGE LOCATION:	3465	FEET	FROM	(N)	(S)	LINE	- 3795	FEET	FROM	<u>(E)</u>	(W)	LINE
CONTRACTOR:	FINNEY DR		OMPANY				GEC	DLOGIST:	DOUG E	VANS		
SPUD DATE:	9/11/2	2014					τοτα	L DEPTH:	1122	-11	P.B.T.D.	
DATE COMPLETED:	9/15/2	2014	_					CHASER:	COFFEYVIL	LE RESOURC	CES CRUDE	RANSPORTAT
				ASING			-					
REPORT OF ALL ST PURPOSE OF STRING	RINGS - SUF	SIZE CASIN	TERMEDI/ NG SET (in	WEIGHT			TYPE	040/0	7/05			٦
	DRILLED	0.1	J.]	LBSIFI		G DEPTH	CEMENT	SACKS	NA COMPANIES	AND % ADI		4
SURFACE: PRODUCTION:	12.2500 5.8750	2.875	1	19 6.5		0.75	OWC OWC	49 138		COMPAN		
		-		WELLI	_OG		-					
CORES:	#1 - 1021.5	- 1040		_			RAN:	1 - FLOAT	T SHOE			
RECOVERED: ACTUAL CORING TIME:	18 ft	2.00	ie.					1 - BAFFL	.e Ng Nipple	-		
ACTORE CORING TIME.								1 - COLL/		-		
							3.	3 - CENT				
F TOP SOIL	ORMATIO	N	TOP	BOTTON	1	CAP LIME	ORMATIC	DN	TOP	BOTTO 1019.5	M	
CLAY	-		2	2 27		SHALE			1018.5	1019.5	-	
SAND & C	GRAVEL		27	36	5	CAP LIME			1022.5	1023	1	
LIME			<u>36</u> 39	39 229		SAND & S OIL SAND		week du terre andere	1023 1028	1028	-	
LIME			229	279		SAND & S	HALE OIL		1029	1033.5		
SHALE			279	364			IICA SHALE	=	1033.5	1073		
LIME			<u>364</u> 378	378 382		LIME SAND & S			1073 1075	1075 1122 T.D	8	
LIME			382	389								
SHALE	۰.		389	428							-	
LIME			428 489	489 498							-	
LIME			498	503							_	
SHALE SHALE &			503 518	518 543							-	
KC LIME			543	603								
SHALE			603	609								
KC LIME SHALE			<u>609</u> 631	631 635						-	-	
KC LIME	1.185		635	664								
BIG SHAL	E		664 813	813 820			147 C 0 1				-	
SAND & S	SHALE		820	835							-	
LIME			835	844							_	
SAND & S	SHALE		<u>844</u> 899	899 906							-	
SAND & S	SHALE		906	926								
LIME			926	930								
SAND & S	DIALE		930 946	946 951							-	
SAND & S	SHALE		951	967		0220					1	
LIME]	967 968	968 970							4	
LIME			968	970			- 183				1	
SAND & S	SHALE		975	982							1	
LIME SAND & S			982	986 988							4	
LIME			986 988	988							1	
SAND & S	SHALE		989	995							1	
LIME SAND & S			995 997	997							4	
SAND & S	MALE		991	1018.5		L			1		1	

Oil Well Services	Concolidated Oil Ma	I Services, LLC 70 1346	Chan 620/431-9210 • 1-	AIN OFFICE P.O. Box 884 ute, KS 66720 800/467-8676 620/431-0012
INVOICE			Invoice #	
Invoice Date: 09/17/20	014 Terms: 0/30/10,n/			age 1
ALTAVISTA ENERGY 1 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 660 (785)883-4057				
		=======================================		
1124 50 1118B PF 1111 SC	escription 0/50 POZ CEMENT MIX REMIUM GEL / BENTONITE DDIUM CHLORIDE (GRANULA DL SEAL (50# BAG)	40.00 67.00	Unit Price 11.5000 .2200 .3900 .4600	460.00
	escription EMENT MATERIAL DISCOUNT			Total -179.03
Description 495 CEMENT PUMP (SURF 495 EQUIPMENT MILEAGE 495 CASING FOOTAGE 510 TON MILEAGE DELIV 675 80 BBL VACUUM TRU	E (ONE WAY) VERY	Hours 1.00 .00 .00 75.60 2.00	Unit Price 870.00 4.20 .23 1.41 100.00	Total 870.00 .00 .00 106.60 200.00

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Amount Due 1810.08 if paid after 09/27/2014

Parts:	596.77	Freight:	.00	Tax:	25.70	AR	1620.04
Labor:	.00	Misc:	.00	Total:	1620.04		
Sublt:	-179.03	Supplies:	.00	Change:	.00		

 Signed______
 Date______

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY
 CUSHING, OK

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914
 918/225-2650

	71101						
					TICKET NUMB	_{er} 48	181
	isolidated				LOCATION		and the second s
Oil Well Services, LLC FOREMAN							
Sec. Contraction	F			TMENT REP	1997 - Wellington and an anti-		
D Box 884, Chan 20-431-9210 or 8	00-467-8676		CEMEN	T			
DATE CL	JSTOMER # W	ELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-14 3	3244 M. (rotts #	24	NW 14	22	16	CF
USTOMER	. / 「						
AILING ADDRESS	ista Everoyy	Lac.	-	TRUCK #	DRIVER	TRUCK #	DRIVER
				7/2	FreMad		
	3 - x 128 Istate	ZIP CODE	_	495	HorBec.		
				675	KeiDak		
Wellsvill		66082		570	Dus Web		
DB TYPE Sur		1214	HOLE DEPT	н <u> 42'</u>	CASING SIZE & W		
ASING DEPTH	イス' DRILL PIPE		_TUBING			OTHER	
LURRY WEIGHT	SLURRY VO		WATER gal/	sk	CEMENT LEFT In		
ISPLACEMENT	1- 6 BBL DISPLACEM	ENT PSI	MIX PSI		RATE 5-81	M	
EMARKS: HA /9	ORW Safet	y meeting.	Estal	blish circo	lation the	UT Cas	MC
mix	+ PUMO 40	SKS 50/	50 Por VI	Nix Cemes	× 20% Gas	1 5% Sal	×
5 # Ko	IC AL.	ement	40 50	vface. D	isplace 7	" Casing	cloan
	6 BBC IN	ater. S	1	Casim	-	4	
					- <u> </u>	÷	
		L still €. 1992 s					
<u></u>		71) - ())) - ()) -					
	5.00				Fair	Maden	
Finne	y Drilling				I'ma.		
ACCOUNT							
ACCOUNT CODE	QUANITY or UNITS	DE	SCRIPTION o	of SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS	DE PUMP CHARG				UNIT PRICE	
CODE 540/S		PUMP CHARG		of SERVICES or PR			1.870
CODE 540/5 5406	QUANITY or UNITS	PUMP CHARG	E SUY	Face Com		UNIT PRICE	,870ª N/C
соре 540/5 540 6 540 2	1	PUMP CHARG	E SUY	Face Com	unt 495		1.8709 1/2
CODE 540/5 5406 5402 5407A	75.6	PUMP CHARG MILEAGE	E SUY	Face Com	unt 495 515		N/C N/C N/C
CODE <i>540/5</i> <i>540 6</i> <i>540 2</i>	1	PUMP CHARG MILEAGE	E SUY	Face Com	unt 495	UNIT PRICE	N/C N/C N/C
CODE 540/5 5406 5402 5407A	75.6	PUMP CHARG MILEAGE	E SUY	Face Com Lago - Trucki	unt 495 515		1.870° N/C N/C
CODE 540/5 5406 5402 5407A	75.6	PUMP CHARG MILEAGE	E SUY	Face Com	unt 495 515	•	N/C N/C N/C
CODE 54075 54075 5402 5402 5407A 5502C	1 75.6 240 SKS	PUMP CHARGE MILEAGE Cast Ton M 80 B	E SUY ng Foo A.Mos BC Var	Face Com Lago - Trucki	unt 495 515		1.870° N/C N/C
CODE 540/5 540 6 540 2 540 7A 5502C	1 75.6 240 SKS	PUMP CHARG MILEAGE Casi Ton M BOB	E SUY M. Foo BL Var Poz Mi,	Face Com Lage - Truck X Cement	unt 495 515		1.870° N/C N/C
CODE 540/5 540/5 540 2 540 2 540 2 540 2 1/24 1/24 1/18-B	1 75.6 2krs 40 srs 67#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi	E SUY M. Tos BC Var Por Min	Face Com Lage = Truck: x Cement	unt 495 515	460 99 V 1474 V	1.870° N/C N/C
CODE 540/5 540 6 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	E SUI M. Foo BL Vac Por Min Marca	Face Com Lage = Truck: x Cement	unt 495 515	460 9 V 1474 V 1474 V	1.870° N/C N/C
CODE 540/5 540/5 540 2 540 2 540 2 540 2 1/24 1/24 1/18-B	1 75.6 2krs 40 srs 67#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck: x Cement L Salt	unt 495 515	460 99 V 1474 V 38 23 V 92 99 V	1.870° N/C N/C
CODE 540/5 540 6 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Trucki X Cement L Satt Satt	unt 495 575 675	460 0 V 1474 V 3823 V 3823 V 920 V 59672	N/C N/C 106 60 2002
CODE 540/5 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/18-B 1/11	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 99 V 1474 V 38 23 V 92 99 V	N/C N/C 106 60 20020
CODE 540/5 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/18-B 1/11	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck: x Cement L Salt	unt 495 516 675	460 0 V 1474 V 3823 V 3823 V 920 V 59672	N/C N/C 106 60 2002
CODE 540/5 540 6 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 0 V 1474 V 3823 V 3823 V 920 V 59672	N/C N/C 106 60 2002
CODE 540/5 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11 1110 A	1 75.6 2 hrs 2 hrs 40 srs 67# 77# 200#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 0 V 1474 V 3823 V 3823 V 920 V 59672	N/C N/C 106 60 20020
CODE 540/5 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11 1110 A	1 75.6 2 hrs 2 hrs 40 sfs 67# 77#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 99 V 1474 3823 929 59672 17903	N/C N/C 106 60 20020
CODE 540/5 540 6 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11 1110 A	1 75.6 2 hrs 2 hrs 40 srs 67# 77# 200#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 0 V 1474 V 3823 V 3823 V 920 V 59672	N/C N/C 106 60 2002
CODE 540/5 540 2 540 2 540 2 540 2 10 7A 5502C 1/24 1/24 1/18-B 1/11 1110 A	1 75.6 2 hrs 2 hrs 40 srs 67# 77# 200#	PUMP CHARG MILEAGE Casi Ton M 80 B 50/50 Premi Evgn	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 576 675	460 9 V 1474 V 3893 V 3893 V 929 V 59672 17903	
CODE 540/5 540 2 540 2 540 2 540 2 1/24 1/24 1/18-8 1/1 1/10 A CONTE CONTE	1 75.6 2 krs 2 krs 67# 77# 200#	PUMP CHARG MILEAGE Casi Ton M 80 B So/so Premi Kalis	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 516 675	460 99 V 1474 V 3823 V 92° V 57672 17903 17903	
CODE 540/5 540 2 540 2 540 2 540 2 1/24 1/24 1/24 1/18-B 1/1 1/10 A CONTE CONTE 0	1 75.6 2 hrs 2 hrs 40 srs 67# 77# 200#	PUMP CHARGE MILEAGE Casi Ton M 80 B SO/SO Premi Kalis	Poz Mi Vated	Face Com Lage Truck Truck X Cement L Satt Less 30	unt 495 576 675	460 9 V 1474 V 3893 V 3893 V 929 V 59672 17903	N/C N/C 106 60 2002

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

CONSOLI Oil Well Serv	and the second se	REMUT TO Consolidated Oil Well Dept. 970 P.O. Box 43 Houston, TX 772	Chant 620/431-9210 • 1-	IAIN OFFICE P.O. Box 884 ute, KS 66720 300/467-8676 520/431-0012			
INVOICE				Invoice #			
Invoice Date: 09/19	Invoice Date: 09/19/2014 Terms: 0/30/10,n/30						
ALTAVISTA ENERGY INC M. CROTTS #24 4595 K-33 HIGHWAY 48201 P.O. BOX 128 NW14-22-16 WELLSVILLE KS 66092 9-15-14 (785)883-4057 KS							
Part Number 1124 1118B 1111 1110A 4402	PREMIUM SODIUM C KOL SEAL	ion DZ CEMENT MIX GEL / BENTONITE HLORIDE (GRANULA (50# BAG) UBBER PLUG	145.00 344.00	.3900	Total 1667.50 75.68 109.20 333.50 29.50		
Sublet Performed 9995-120	Descript CEMENT E	ion QUIPMENT DISCOUNT			Total -655.76		
Description 495 CEMENT PUMP 495 EQUIPMENT MILE 495 CASING FOOTAGE 503 TON MILEAGE DE 675 80 BBL VACUUM	LIVERY		Hours 1.00 45.00 1110.00 303.41 2.00	.00	Total 1085.00 189.00 .00 427.81 200.00		

Amount Due 4253.43 if paid after 09/29/2014

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Parts:	2215.38	Freight:	.00	Tax:	95.91	AR	3557.34
Labor:	.00	Misc:	.00	Total:	3557.34		000/101
Sublt:	-655.76	Supplies:	.00	Change:	.00		
=========	==========	=======================================	=========			========	

Signed

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822

KS OTTAWA, KS 8822 785/242-4044

с т**ц**а

THAYER, KS GILLETTE, WY 620/839-5269 307/686-4914

Date

CUSHING, OK 918/225-2650

271179

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUM	BER	48	20)]
LOCATION C	2thausa	K	S	

FOREMAN Fred Mader

PO Box 884,	Cha	nute,	KS	66720
620-431-9210	or	800-	467-	8676

CUSTOMER #	WELL NAME & N	IUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3244	M. Croths " à	?4	NW 14	22	16	CF	
	-						
vista Ene	ray Inc		TRUCK #	DRIVER	TRUCK #	DRIVER	
-55	1+	<u>,</u>	712	Framad			
Box 12	8						
	STATE ZIP CODE						
ille	KS 6609	2					
ng string	HOLE SIZE 578	HOLE DEPTH	And the second s	- 51 - Local Press, and State 1999 - 1999	EIGHT 278	EUF	
1105	DRILL PIPE Baffle }		10 80				
T	SLURRY VOL	WATER gal/s	ik	CEMENT LEFT in	CASING 36	K Plug	
6.45 BBL	DISPLACEMENT PSI	MIX PSI				0	
1d arew	safety mest?	na, Estab	lish airce			100 #	
lush. M						.0	
17 2 # Ka		1 10 10 10 10 10 10	to Surt	ومس		1× lives	
Displa	ce 21/2" Rubl	er pluc	to baffle	- The cash			
50# PS1.		1 bC			<i>d</i> ~ ,	t.h	
re			<u> </u>		And the second s		
4							
				1	() - () - ()		
	ista Ene Boz 12 Doz 12 Doz 12 Magstring JI 10 T JI 10 T JI 10 T JUSH M List & Ro Displa Sot PSI	2244 M. Croths d ista Energy Inc SS Box 128 STATE ZIP CODE ille KS 6609 Keystym, HOLE SIZE 578 JINO DRILL PIPE Baffle A T SLURRY VOL Lo SBBL DISPLACEMENT PSI Job C. W. Safety Mey 14 Lo St Rol Scal/sk. (Displace 2/2" Rubb SO# PSI, Rolease Press	2244 M. Crotts 24 ista Energy Inc SS Box 128 STATE ZIP CODE March 128 STATE ZIP CODE March 128 STATE ZIP CODE March 128 More 128 More 128 More 128 More 128 More 128 More 128 Mille More 128 Mille March 128 Mille Mille Size 578 HOLE DEPTH 110 DRILL PIPE Baffle M TUBING @ T SLURRY VOL WATER galls Mille Mille Second States 128 Mille Mille States 128 Mille Mille Second States 128 Mille Mille Second States 128 Mille Mille Second States 128 Mille Mille Second States 128 Mille Sta	3244 M. Croths # 24 NW (4) ista Energy Inc TRUCK# SS JF Box 128 TRUCK# STATE ZIP CODE Box 128 495 STATE ZIP CODE Box 128 495 STATE STATE STATE ZIP CODE Box 128 495 STATE STATE STATE STATE STATE STATE Box 128 495 STATE STATE State Stat	CLOTION CLOTION CONTROL 10 CONTROL 10 <td>3244 M. Crottes 24 Nw 14 22 16 ista Energy Inc TRUCK# Box 128 Box 128 Inc STATE <td colspa<="" td=""></td></td>	3244 M. Crottes 24 Nw 14 22 16 ista Energy Inc TRUCK# Box 128 Box 128 Inc STATE STATE <td colspa<="" td=""></td>	

m Drilling	¥.	J J	Maga.	
0				
QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		UNIT PRICE	TOTAL
11	PUMP CHARGE	495		108509.
45 mi	MILEAGE			18900
1110				N/c "
303.41	Ton Wiles	503		427 2
2 hrs	80 BBL Vac Truck	675		20000
				1
1120	50/50 Poz Mix Comput		1667500	
344#	Premium Gel		7518	
280#	Granulated Salt		109201	
725**	Kol Seal			
	Material		218500	
	Less 30%		- 655 26	
	Total		_	153012
·	2k Rubber Plug			2950
·	0			
			- A.	
	4253.9	20	SALES TAX	9524
1 1 -			ESTIMATED	24
INT/				35571
	1 45 mi 11 10 303.41 2 hrs 145 sks 344#	QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT 1 PUMP CHARGE 45 mi MILEAGE 1110' Casing Footage 303.41 Ion Miles 2hrs & & BBL Vac Truck 1455KS 50/50 Por Mix Cement 344# Premium Gel 285# Grandleted Salt 725 [#] Kol Seal 1 2k [#] Rubber Plug 1 2k [#] Rubber Plug 1 2k [#] Rubber Plug	QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT 1 PUMP CHARGE 495 45 mi MILEAGE 495 11 10 Casing Footoge 503 253.41 Ton Milos 503 2 hrs 80 BBL Vac Truck 675 145 sks 50/50 Por Mix Cemut 344# Premium Gel 255# Crawslated Salt 725 [#] Kol Seal 1 2k* Rubber Plug 1 2k* Rubber Plug 1 2k* Rubber Plug 425344	QUANITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE 1 PUMP CHARGE \$95 45 mi MILEAGE 475 11 10' Casing Foologa 502 303.41 Ion Miles 502 2 hrs 80 BBL Vac Truck 675 145 sks 50/50 Por Mix Cement 16675° 344# Premium Gal 7565 344# Premium Gal 7565 255# Granus lake d Salk 10939 725# Hol Seal 323.55 1 2ke* Rubber Plug 1 1 2ke* Rubber Plug 4155 1 2ke* Rubber Plug 4155

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.