



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1228151  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1228151

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CENTREX OPERATING COMPANY  
OPERATING ACCOUNT**

PO BOX 1000  
JENKS, OK 74037  
(918) 747-9997

BANK OF OKLAHOMA, N.A.  
TULSA, OKLAHOMA  
86-3/1039

21914

PAY

DATE

AMOUNT

\*\*\*4279\*Dollars\*And\*99\*Cents\*\*\*

04/10/2012

\$\*\*\*\*4,279.99

TO THE  
ORDER  
OF

1COWS  
CONSOLIDATED OIL WELL SER  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TX 77210-4346

CENTREX OPERATING COMPANY



AUTHORIZED SIGNATURE

⑈021914⑈ ⑆103900036⑆ 103822447⑈

**CENTREX OPERATING COMPANY**

VENDOR: 1COWS CONSOLIDATED OIL W

DATE: 04/10/2012 TOTAL: \$4,279.99

21914

INVOICE  
248381S

AMOUNT PAID  
4,279.99

DISCOUNT  
0.00

BACKUP W/H  
0.00

TAX W/H  
0.00

6-12



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 248381

=====  
Invoice Date: 03/14/2012 Terms: 10/10/30,n/30 Page 1  
=====

ROADRUNNER ENERGY INC.  
7225 S. 85TH EAST AVE, STE 100  
TULSA OK 74133  
(918)250-8589

FULSOM 2-7  
1820000245  
03/13/12  
7-35-8  
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	130.00	18.8000	2444.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2900	103.20
1123	CITY WATER	4000.00	.0165	66.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-196.46
9999-240	CASH DISCOUNT	-261.32

Description	Hours	Unit Price	Total
419 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
419 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
419 CASING FOOTAGE	462.00	.22	101.64
T-87 WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
551 MIN. BULK DELIVERY	1.00	350.00	350.00

Amount Due 4755.54 if paid after 04/13/2012

Parts:	2613.20	Freight:	.00	Tax:	159.93	AR	4279.99
Labor:	.00	Misc:	.00	Total:	4279.99		
Sublt:	-457.78	Supplies:	.00	Change:	.00		

15031 / 71730

Signed \_\_\_\_\_ Date \_\_\_\_\_

3/13/2012

# 24881



1820000245

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Road Runner	State, County	Cowley, Kansas	Cement Type	CLASS A
Job Type	Surface	Section	7	Excess (%)	50
Customer Acct #	2297	TWP	35	Density	14.5
Well No.	Fulsom #2-7	RGE	8	Water Required	
Mailing Address		Formation		Yield	1.45
City & State		Hole Size	11	Slurry Weight	14.5
Zip Code		Hole Depth	467	Slurry Volume	
Contact		Casing Size	8 5/8 INCH,	Displacement	28
Email		Casing Depth	462	Displacement PSI	250
Cell		Drill Pipe		MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	4.5
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	462	PER FOOT	0.22	\$ 101.64
				<b>EQUIPMENT TOTAL</b>	<b>\$ 1,516.64</b>
<b>Cement, Chemicals and Water</b>					
1126	WC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CLORIDE 2% GE	130	0	\$18.80	\$ 2,444.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1123	CITY WATER (PER 1000 GAL)	4	0	\$16.50	\$ 66.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>CHEMICAL TOTAL</b>	<b>\$ 2,613.20</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	4	TER TRANSPORT (CEME	\$112.00	\$ 448.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>TRANSPORT TOTAL</b>	<b>\$ 448.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
<b>Cement Basket</b>					
0			0	\$0.00	\$ -
<b>Centralizer</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Float Shoe</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>					
0			0	\$0.00	\$ -
<b>Downhole Tools</b>					
0			0	\$0.00	\$ -
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ -</b>
				<b>SUB TOTAL</b>	<b>\$ 4,755.54</b>
				<b>10% (-DISCOUNT)</b>	<b>\$ 475.55</b>
				<b>SALES TAX</b>	<b>\$ 119.99</b>
				<b>DISCOUNTED TOTAL</b>	<b>\$ 4,279.99</b>

<b>DRIVER NAME</b>	
419 Williams, Chancey	Frank
551	Marrs, Casey
534 T87	

AUTHORIZATION \_\_\_\_\_  
DATE \_\_\_\_\_

TITLE \_\_\_\_\_  
FOREMAN \_\_\_\_\_

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Road Runner	State, County	Cowley , Kansas	Cement Type	CLASS A
Customer Acct #	Surface	Section	7	Excess (%)	50
Well No.	0	TWP	35	Density	14.5
Mailing Address	Fulsom #2-7	RGE	8	Water Required	0
City & State	0	Formation	0	Yeild	1.45
Zip Code	0	Hole Size	11	Slurry Weight	14.5
Contact	0	Hole Depth	467	Slurry Volume	0
Email	0	Casing Size	8 5/8INCH,	Displacement	28
Cell	0	Casing Depth	462	Displacement PSI	250
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4.5

REMARKS  
 Pumped 15 bbl water ahead, est. circulation, pumped 130 sks owc cement, 6% owc, 2% gel, 2% calcium, 1/4# pheno, displaced with 28 bbl shut in. Circulated cement to surface. Left 25' cement in casing.

Schedule MTG  
 Coop  
 Chanuy  
 Casey  
 Frank

**CENTREX OPERATING COMPANY  
OPERATING ACCOUNT**

PO BOX 1000  
JENKS, OK 74037  
(918) 747-9997

BANK OF OKLAHOMA, N.A.  
TULSA, OKLAHOMA  
86-3/1039

22103

PAY

DATE

AMOUNT

\*\*\*7565\*Dollars\*And\*12\*Cents\*\*\*

06/21/2012

\$\*\*\*\*\*7,565.12

TO THE  
ORDER  
OF

1COWS  
CONSOLIDATED OIL WELL SER  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TX 77210-4346

CENTREX OPERATING COMPANY



AUTHORIZED SIGNATURE

⑈022103⑈ ⑆103900036⑆ 103822447⑈

**CENTREX OPERATING COMPANY**

VENDOR: 1COWS CONSOLIDATED OIL W

DATE: 06/21/2012 TOTAL: \$7,565.12

22103

INVOICE  
250402S

AMOUNT PAID  
7,565.12

DISCOUNT  
0.00

BACKUP W/H  
0.00

TAX W/H  
0.00

Security features included. Details on back



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 250402

Invoice Date: 06/12/2012 Terms:

Page 1

ROADRUNNER ENERGY INC.  
7225 S. 85TH EAST AVE, STE 100  
TULSA OK 74133  
(918) 250-8589

FULSOM 2-7  
34702  
7-35S-8E  
06-02-12  
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	19.2000	2496.00
1110A	KOL SEAL (50# BAG)	650.00	.4600	299.00
1107A	PHENOSEAL (M) 40# BAG)	260.00	1.2900	335.40
1103	CAUSTIC SODA	100.00	1.6100	161.00
1215	KCL SUB MB6875 CC3107	6.00	33.5000	201.00
1123	CITY WATER	3000.00	.0165	49.50
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	5.00	48.0000	240.00

*Float Equipment*

Description	Hours	Unit Price	Total
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	4.00	320.00
637 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
667 TON MILEAGE DELIVERY	572.00	1.34	766.48

73730

Parts:	4608.90	Freight:	.00	Tax:	299.74	AR	7565.12
Labor:	.00	Misc:	.00	Total:	7565.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

*cdk per JDS*

Signed \_\_\_\_\_ Date \_\_\_\_\_

6-12





**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 34702

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** API # 15-035-24401

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
6-2-12	7291	Fulsom # 2-7	7	355	8E	Cowley																
CUSTOMER <b>ROADRUNNER ENERGY</b>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Allen B</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chris B</td> <td></td> <td></td> </tr> <tr> <td>637</td> <td>Danny B</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Allen B			667	Chris B			637	Danny B		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Allen B																					
667	Chris B																					
637	Danny B																					
MAILING ADDRESS 7225 S. 85th E. AVE; STE 100																						
CITY TULSA		STATE OK	ZIP CODE 74133																			

JOB TYPE Longstring HOLE SIZE 7 1/2" HOLE DEPTH 2709' CASING SIZE & WEIGHT 5 1/2" @ 15.50#  
 CASING DEPTH 2704' K&R DRILL PIPE --- TUBING --- OTHER ---  
 SLURRY WEIGHT 13.7# SLURRY VOL 36 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 16.25 with insert in Joint Top  
 DISPLACEMENT 63 1/2 Bbl DISPLACEMENT PSI 600 MIX PSI Bump Plug to 1100 RATE 5 BPM

REMARKS: Safety Meeting, Rig up to 5 1/2" casing @ 15.50#. Break circulation with 5 Bbl, 10 Bbl caustic Soda pre Flush, 5 Bbl water Spacer. Mixed 115sks Thick set cement with 5# Kol-seal, & 2# phenoseal @ 13.7#/gal. Shut down wash out pump & lines & displace with 63 1/2 Bbl of 2% KCl water. Final pumping pressure of 600psi, bumped latch down plug to 1100psi. wait two minutes, float & plug held good. Good circulation @ all times. Job complete

15sks Thickset in Rathole

Centralizers on Joint 1, 3, 5, 30, 38  
Basket on 39

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	80	MILEAGE	4.00	320.00
1126A	130 SKS	Thick Set Cement (15 SKS Rathole, 115 SKS Longstring)	19.20	2496.00
1110A	650 #	Kol-seal @ 5#/SK	.46	299.00
1107A	260 #	Phenoseal @ 2#/SK	1.29	335.40
5407A	7.15 Tons	Ton mileage bulk Truck	1.34	766.48
1103	100 #	caustic Soda pre Flush	1.61	161.00
1215	6 gals	Kcl substitute	33.50/gal	201.00
5502C	6 HRS	80 Bbl Vac Truck	90.00/hour	540.00
1123	3000 gals	City water	16.50/1000gal	49.50
4454	1	5 1/2" Latch down Plug	254.00	254.00
4159	1	5 1/2" Guide Shoe w/ APU insert	344.00	344.00
4104	1	5 1/2" Cement Basket	229.00	229.00
4130	5	5 1/2" Centralizers	48.00	240.00
			Sub Total	7265.38
			6.8% SALES TAX	209.14
			ESTIMATED TOTAL	7474.52

Ravin 3737

250402

AUTHORIZATION

TITLE

DATE 6/2/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.