

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1228234

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Section Feet from Feet f	
SECTION: Regular Integral Regular Re	E \
tiddress 1:	e of Section
(Note: Locate well on the Section Plat on reverse side)	e of Section
County: Lease Name: Well F:: hone: County: Lease Name: Well Characteristics Lease Name: Well F::	
State Zip:	
Lease Name:	
Field Name: Stribs a Prorated / Spaced Field? Spaced Fiel	
ONTEACTOR: License#_ ame: Well Drilled For: Well Class: Type Equipment: Target Formation(s): Target For	
Nearest Lease or unit boundary line (in footage): Season Storage Pool Ext. Ali Rotary Ali Rotary Disposal Wildcat Wildcat Wildcat Saismic ; # of Holes Other Other Depth to bottom of usable water: Depth to Dottom of usable water: Depth to bottom of usable water to bottom of usable water to water. Depth to bottom of usable water to water. Depth to power of understance of price of united to bottom push and understance of price understance of usable water to understance value within understance price understance price understance value and understance price understance pri	res N
Seismic Fine Rec	
Ground Surface Elevation: Ground Surface Pipe Planned to be set: Ground Surface Pipe Planned to Be set	
Gas Storage Pool Ext. Arctary Water well within one-quarter mile: Depth to bottom of resh water: Depth to bottom of re	
Gas Disposal Wildcat Cable Disposal Wildcat Cable Depth to bottom of fresh water: Depth to D	res N
Depth to bottom of fresh water: Depth to bottom of fresh water: Depth to bottom of wasble water Depth to bottom of Depth to bottom of wasble water Depth to bottom of Depth to bottom Depth to bottom of Depth to bottom Depth to bottom Dept	Yes N
Depth to bottom of usable water: Depth to bottom of usable water:	
Surface Pipe by Alternate:	
Length of Surface Pipe Planned to be set: Length of Surface Pipe (if any):	
Length of Conductor Pipe (if any):	
Well Name: Original Completion Date: Original Total Depth: Irectional, Deviated or Horizontal wellbore? Yes, true vertical depth: Into the Location: CC DKT #: Water Source for Drilling Operations: Water Source for Drilling Operation Operation of Drilling Form ACO -1 within Drill; File Completion Form ACO -1 within 120 days of spud date; File acreage attribution plat according to field proration orders;	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: water Source Form In June 19 DWR Permit #: water Source for Drilling Operations: water Source for Drilling Operations: water Source Form In June 19 DWR Permit #: Water Source for Drilling Operations: water Source for Drilling Operation Source Form In June 19 DWR Permit #: Water Source for Drilling Operations: water Source for Drilling Operation Source Form In June 19 DWR Permit #: Water Source for Drilling Operation Source for Drilling Operation Source for Production Source for Drilling Operation Source for Drilling Operation Source for Drilling Operation Source for Production Source for Drilling Operation Source for	
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Well Farm Pond Other:	
Yes, true vertical depth: tottom Hole Location: (Note: Apply for Permit with DWR) CCC DKT #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes, proposed zone: Yes, p	
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. at is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemen must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Provided Electronically Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificate (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File Completion Form ACO-1 within 120 days of spud date; - File coreage attribution plat according to field proration orders;	
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### Remember to: For KCC Use ONLY API # 15	
Remember to: For KCC Use ONLY API # 15	•
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For KCC Use ONLY API # 15	
- File Certification of Compliance with the Kansas Surface Owner Notific API # 15	
Conductor pipe requiredfeet	
Minimum surface pipe requiredfeet per ALTIIII = Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	ation
Minimum surface pipe requiredfeet per ALTIII File acreage attribution plat according to field proration orders;	ation
The develope difficulties plat decertify to hold protection decertify.	cation
	cation
- Submit plugging report (CP-4) after plugging is completed (within 60 da	cation
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water.	
- If well will not be drilled or permit has expired (See: authorized expiration	
Spud date: Agent: please check the box below and return to the address below.	ays);

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	Vell: County:
_ease:							_		feet from N / S Line of Section
Nell Number: _							_		feet from E / W Line of Section
Field:							_ Se	c	Twp S. R
Number of Acre							- Is:	Section:	Regular or Irregular
							If S	Section is	Irregular, locate well from nearest corner boundary.
							Se	ction corne	er used: NE NW SE SW
							PLAT		
1					_				dary line. Show the predicted locations of
leas	se road	s, tank ba	atteries, pi	peiines an			a separate	plat if desi	sas Surface Owner Notice Act (House Bill 2032). ired.
							90	ft.	
	:		:	:		:	<u> </u>	:	– 940 ft.
	:		:	:		:	:	:	LEGEND
		•••••	· · · · · · · · · · · · · · · · ·		•••••				O Well Location
	i		:	:		:	:		Tank Battery Location
	:			:		:	:	:	Pipeline Location
	:		:	:		:	:	:	Electric Line Location
	•		:	:		:	:		Lease Road Location
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			:	:		:	:		EXAMPLE : :
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••••	:			:	•••••	:		:	
			:				:		1980' FSL
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			•					•	
	:		·	:		•	:	:	
	:		:	:		:	:	:	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 228234

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically					
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	
Name:	·
Address 1:	
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	and the second is the second actata assessment that the second of the second se
City: State: Zip:+	-
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
1	

235

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. 09-115



Kansas Blue Print 700 S. Broadway PO Box 793 Wichita, KS 67201-0793 316-264-9344 · 264-5165 fax w.kbp.com · kbp@kbp.com

roduction

AGREEMENT, Made and e	retered into the 2r	nd day of	Octobe	er		2008,	
by and between		A. Teel, a					
				Disci	1		
whose mailing address is andJason_Oil			1	Computer		hereinafter called	i Lessor (whether one or more),
							, hereinafter caller Lessee:
Lessor, in consideration of _ is here acknowledged and of the roy of investigating, exploring by geop constituent products, injecting gas, and things thereon to produce, save, products manufactured therefrom, a therein situated in County of	yalties herein provid hysical and other m water, other fluids, a take care of, treat, i nd housing and oth	ded and of the agreeme neans, prospecting dril and air into subsurface manufacture, process, s erwise caring for its en	ents of the lessee h lling, mining and o strata, laying pipe	operating for an alines, storing oi said oil, liquid howing described	, hereby grants, least ad producing oil, liq il, building tanks, po lydrocarbons, gases a land, together with a	quid hydrocarbons, wer stations, teleph and their respective	one lines, and other structures constituent products and other

Southwest Quarter (SW/4) and the East Half (E/2)

In Section		Township	8	_, Range	24	, and containing	**480**	acres, more or less, as	
accretions	thereto.	erein contained, thi	is lease shall rer	nain in force for	a term of thi	cee (3)years fr	rom this date (called "primary te	m"), and as long ther	eafter

as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

lst. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/4) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/4), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (%) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assignment of the contract to the contract to the assignment of the contract to the co with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any tinic to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far said right of dower and homestead may in any year offect the approach for which he less is made as a said right of dower and homestead may be a said right of dower and homestea as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lease or leases in the Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pouled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, leasor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Reorder No. Kansas Blue Print 700 S. Smattery PO Day 70 Wiches, KS 67201-0793 318-284-0344-264-5105 fex 09-115

ACREEMENT, Made and entered into the 23rd day of September	2014
by until between John Goddard and Rhonda Goddard, husband and wife,	
2869 170th Ave., Penokee, KS 67659	
whose quilling address is	-
Jacon Oil Company IIC	
P. O. Box 701, Russell, KS 67665	-
her-lander and her lander and her la	aller Leaser:
Lessor, in consideration of Ten and more is here acknowledged and of the royalites herein provided and of the agreements of the lesses herein contained, hereby grants, lesses and less exclusively unto lesses for investigating, exploring by geophysical and other means, prespecting drilling, whiling and population for and provided and of the royalites for any prespecting drilling, whiling and population for any provided and of the royalites for any prespecting drilling, whiling and population for any provided and of the royalites for any provided any	
is here acknowledged and of the royalites herein provided and of the agreements of the leases herein contained, hereby grants, leases and lets exclusively many lates for	bt of which
of investigating, exploring by geophysical and other means, prospecting trilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their	te bribere
and things thereon to produce save take care of treat manufacture process store and treating oil, building tanks, power stations, telephone lines, and other	r structures
therein sinusced in County of Graham State of Kansas described as foll	DWS to-wit-
Southeast Quarter (SE/4)	
In Section 32 Township 75 Range 24W and containing 160 acres, more of le	
sceretions thereto.	
Subject to the provisions herein contained, this lease shall remain in force for a term of ONE (1) years from this date (called "primary term"), and as long	thereuster :
us oil, liquid hydrocarbons, gus or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled. In consideration of the premises the said lesses covenants and agrees:	
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lat. To deliver to the credit of lessor, free of cost, in the pipe line to which lesses may connect wells on said land, the equal one-eighth (%) part of all oil produced and sayed

2nd. To pay lessor for gos of whotsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), at the market price at the well, that, as to gos sold by lessor, in no event more than ancetighth (%) of the precede received by lessor from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, and payments to be used monthly. Where gos from a well producing gas only is not sold or used, lesses may not trader as royalty. One Dollar (\$1.00) her year per not mineral ages retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the fewer shall commence to drill a well within the term of this lease or any extension thereof, the lease shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, ar either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the shove described land than the entire and undivided for simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest lears to the whole and undivided fee.

Lesses whall have the right to use, free of cost, goe, wil and water produced on said land for lesses's operation thereon, except water from the wells of lesses.

When requested by lossor, leance shall bury leasen's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Leases shall pay for damages caused by leases's operations to growing crops on said land.

Lesses shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or regulties shall be binding on the lesses until after the lesses has been farmished with a written transfer or assignment or a true copy thereof. In case lesses assigns this lease, in whole or in part, lesses shall be relieved of all obligations with respect to the assignment portion or partions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or partions of the above described premises and thereby surrender this lesse as to such portion or portions and he relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or lagulation.

Lessor hereby warrants and agrees to defend the title to the lands heroin described, and agrees that the lesser shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the shave described lands, in the event of default of payment by lessor, and be subregated to the rights of the helder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far up suid right of dower and homestead may in any way affect the purposes for which this lease is made, as racited herein.

Leases, at its option, is hereby given the right and power to pool or combine the acrosses covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in leases's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such posting to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of as oil well, or into a unit or units not exceeding 600 acres each in the event of a gas well. Leases shall exceed in writing and reach in the conveyance records of the cannyl in which the land herein leased is situated an instrument identifying and describing the peoled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes vacqui the payment of myshites on production from the pooled and, as if it were included in this lease. If production is a found on the peopled acreage, it shall be treated as if production is hard from their the well or wells be located on the premises covered by this lease or not. In lease, whether the well or wells be located on the premises covered by this lease or not. In lies of the royalties classwhere herein specified, leasur shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis hears to the total acreage so pooled in the particular unit involved.

If the leased premises are or shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease, and all royalties occurring hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks.

John Godda	Dasal	cute this instrument s	Rhonda Göddar	<u> </u>	<u></u>

STATE OFKANSA	3	ACKNOWLEDGMENT	FOR INDIVIDUAL (KsOkÇoNe)	
COUNTY OF			otember, 2014,	
The foregoing instrument w	as acknowledged before me inte		and Rhonda Goddard	husband
and wife				
		-	Sahina	Porton
My commission expires	16.20.2015	<u> </u>	Sabura	TEXTU
			Notary Public	
		NOTARY PUBLIC	- Stare of Kansas	
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		A CKNOW! MY APRIL MARE	PAR METER UAL (KSOKCONE)	
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My commission expires				
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No.				
My commission expires 22			Notary Public	
STATE OF		ACKNOWLEDGMENT	FOR INDIVIDUAL (KsOkCoNe)	
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by				
My commission expires			Notary Public	
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COUNTY OF The toregoing instrument was acknowledged before me this _	day of		. —
of	3	A	-
My commission expires		Notary Public	ř.

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FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE

Kansas Blue Print Reorder No. 700 S. Brondway PO Box 703 Wichka, KS 67201-0793 316-284-0344-264-5185 fax www.kbp.com - kbp@kbp.com 09-115

AGREEMENT, Made and entered into the 23rd day of Se	ptember 201
by and betweenJohn Goddard and Rhonda Godda	
2869 170th Ave., Penokee, KS	67659
whose mailing address is	horeinnster called Lossor (whether one or more).
and Jason Oil Company, LLC.	The state of the s
P. O. Box 701, Russell, KS 67665	
	hereinafter coller Leasee:
Lessor, in consideration of Ten and more	Dollars (5 10+) in hand paid, receipt of which the leases herein contained, hereby grants, leases and less exclusively unto lesses for the purpose
consider manufactured therefrom, and housing and other means, prospecting citating, in and things thereon to produce, save, take care of, treat, manufacture, process, store and products manufactured therefrom, and housing and otherwise caring for its employed	ang and operating for and producing oil, liquid hydrocarbons, all gases, and their respective syring pipe lines, storing oil, building tanks, power stations, telephone lines, and other sunctures transport said oil, liquid hydrocarbons, gases and their respective constituent products and other s, the following described land, together with any reversionary rights and after-acquired interest,
therein situated in County of Graham	State of Kansas described as follows to wit:
Southwest (SW/4)	
In Section 33 Township 7S Range 24	
Subject to the provisions herein contained, this lease shall remain in force for as oil, liquid hydrocarbans, gas or other respective constituent products, or any of the	A term of ONE (1), years from this date (culted "primary term"), and as long thereafter a, is produced from said land or land with which said land is pooled.
In consideration of the premises the said lesses covenants and agrees;	
1st. To deliver to the credit of lussor, free of cost, in the pipe line to which le from the leased premises.	uses may connect walls on said land, the equal one-nighth (%) part of all oil produced and saved
at the market price at the well, (but, 4s to gas sold by lesser, in no event more than premises, or in the manufacture of products therefrom, said payments to be made ma	or used off the premises, or used in the manufacture of any products therefrom, one-eighth (%), ene-eighth (%), ene-eighth (%), ene-eighth (%), ene-eighth (%), of the gas sold, used off the nthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender if such payment or tender is made it will be considered that gas is being produced within the
	or payment or drilling operations. If the leases shall commence to drill a well within the term It to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be if such well had been completed within the term of years first montioned.
If said leasor owns a less interest in the above described land than the enti- the anid leasor only in the proportion which leasor's interest bears to the whole and un	e and undivided for simple estate therein, then the royalties herein provided for shall be paid divided for.
Lessee shall have the right to use, free of cost, gas, oil and water produced on	

No well shall be drilled nearer than 200 feet to the house or burn now on said premises without written consent of lessor.

Lessee shall pay for dumages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove cosing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lesses until after the lesses has been furnished with a written transfer or assignment or a true copy thereof, in case lesses assigns this lesse, in whole or in part, lesses shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lesses held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law. Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the titls to the lands herein described, and agrees that the lesses shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and nesigns, hereby surronder and release all right of dower and homestead in the premises described herein, in so for us said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to not or combine the acrosses covered by this lesses or any portion thereof with other land, lease or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein lessed is situated an instrument identifying and describing the pooled acresses. The entire acresses so socied into a tract or unit shall be treated, for all purposes except the payment of royalles on production from the pooled unit, as if it were included in this lesse. If production from the pooled acresses, it shall be treated as if production is had from the lange, whether the well or wells be located on the premises covered by this lesse or not. In live of the royalties classwhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty signalated herein as the amount of his acreage placed in the unit or his royalty intercet therein on an acreage basis bears to the total acreage so peoled in the particular unit involved.

If the leased premises are or shall hereafter be owned in severalty or in separate tracts, the premises, nevertheless, shall be developed and operated as one lease, and all royalties occurring hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each such separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks.

IN WITNESS WHEREOF, the undersigned execute this instrument us of the day of the day of John Goddard	Rhonda Goddard

STATE OFK	NSAS	ACKNOWL	EDGMENT FOR INDIVIDUAL (KsOkCoNe)	
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The foregoing instrum	ent was acknowledged be	etore me this	day of September, 2014,	huchand
and wife	ira		and Rhonda Goddard,	THIS WOULD
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corporation, on behalf of the corporation. My commission expires		Notary Public

Summary of Changes

Lease Name and Number: TEEL 5
API/Permit #: 15-065-24073-00-00

Doc ID: 1228234

Correction Number: 1

Approved By: Rick Hestermann 10/21/2014

Field Name	Previous Value	New Value	
KCC Only - Approved By	Rick Hestermann 09/30/2014	Rick Hestermann 10/21/2014	
KCC Only - Approved Date	09/30/2014	10/21/2014	
KCC Only - Date Received	09/30/2014	10/21/2014	
KCC Only - Production Comment	NLUB Notice attached.	Oil & Gas leases w/pooling clauses attached. 90	
Nearest Lease Or Unit Boundary	330		
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Summary of Attachments

Lease Name and Number: TEEL 5

API: 15-065-24073-00-00

Doc ID: 1228234

Correction Number: 1

Approved By: Rick Hestermann 10/21/2014

Attachment Name