

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |
|------------|--------|
| Effective  | Date:  |
| District # |        |
| SGA?       | Yes No |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1228328

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:  | Spot Description:   |  |
|--|---|--|
| month day year   | Sec Twp S. R 🔲 E 🔲 V  |  |
| DPERATOR: License#   | (0/0/0/0) feet from N / S Line of Section   |  |
| Name:  | feet from E / W Line of Section   |  |
| ddress 1:  | Is SECTION: Regular Irregular?  |  |
| ddress 2:  | (Note: Locate well on the Section Plat on reverse side)   |  |
| City: State: Zip: +  | County:   |  |
| Contact Person:  | Lease Name: Well #:   |  |
| hone:  | Field Name:   |  |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |  |
| lame:  | Target Formation(s):  |  |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):   |  |
| Oil Enh Rec Infield Mud Rotary   | Ground Surface Elevation:feet MS  |  |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:   |  |
| Disposal Wildcat Cable   | Public water supply well within one mile:   |  |
| Seismic ; # of Holes Other   | Depth to bottom of fresh water:   |  |
| Other:   | Depth to bottom of usable water:  |  |
| If OWWO: old well information as follows:  | Surface Pipe by Alternate: I II   |  |
|  | Length of Surface Pipe Planned to be set:   |  |
| Operator:  | Length of Conductor Pipe (if any):Projected Total Depth:  |  |
| Well Name: Original Total Depth:   | Formation at Total Depth:   |  |
| Original Completion Bate Original Total Beptil   | Water Source for Drilling Operations:   |  |
| irectional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:   |  |
| Yes, true vertical depth:  | DWR Permit #:   |  |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )  |  |
| (CC DKT #:   | Will Cores be taken?  |  |
|  |   |  |
|  | If Yes, proposed zone:  |  |
|  | If Yes, proposed zone:  |  |
| AFF  | IDAVIT  |  |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT  |  |
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| AFF The undersigned hereby affirms that the drilling, completion and eventual plu  | IDAVIT gging of this well will comply with K.S.A. 55 et. seq.   |  |
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Side Two



SEWARD CO. 3390' FEL

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:   | Location of Well: County:   |  |  |
|---|---|--|--|
| ease:   | feet from N / S Line of Section   |  |  |
| Vell Number:  | feet from E / W Line of Section   |  |  |
| Field:  | SecTwpS. R  |  |  |
| Number of Acres attributable to well:   | is section.     Negulai of     Integulai  |  |  |
|   | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW  |  |  |
| Show location of the well. Show footage to the neares lease roads, tank batteries, pipelines and electrical lines, as r | PLAT  It lease or unit boundary line. Show the predicted locations of required by the Kansas Surface Owner Notice Act (House Bill 2032).  Separate plat if desired.  1717 ft. |  |  |
|   | <u> </u>  |  |  |
|   | LEGEND  |  |  |
|   | O Well Location Tank Battery Location Pipeline Location Electric Line Location  |  |  |
|   | 688 ft. Lease Road Location   |  |  |
|   | EXAMPLE :   |  |  |
| 17  |   |  |  |
|   |   |  |  |
|   | 1980' FSL   |  |  |
|   |   |  |  |
|   |   |  |  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

228328

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |   |                                    | License Number:  |  |
|--|---|------------------------------------|--|--|
| Operator Address:  |   |                                    |  |  |
| Contact Person:  |   |                                    | Phone Number:  |  |
| Lease Name & Well No.:   |   |                                    | Pit Location (QQQQ):   |  |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A              | Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes | Existing nstructed: (bbls)         | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from |  |
| Is the bottom below ground level?  Artificial Liner?  Yes No   |   | No                                 | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits):Length (fee  |   |                                    |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   |   |                                    | dures for periodic maintenance and determining acluding any special monitoring.  |  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallo<br>Source of infor | west fresh water feet.<br>mation:  |  |
| feet Depth of water wellfeet   |   | measured                           | well owner electric log KDWR   |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s |   | Type of materia                    | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  |  |
| flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically  |   |                                    |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |   |                                    |  |  |
| Date Received: Permit Num  | ber:  | Permi                              | t Date: Lease Inspection: Yes No   |  |



#### Kansas Corporation Commission Oil & Gas Conservation Division

1228328

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

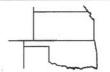
Any such form submitted without an accompanying Form KSONA-1 will be returned.

|  | Well Location:   |  |  |
|--|--|--|--|
| Name:  | SecTwpS. R 🔲 East 🗌 West   |  |  |
| Address 1:   | County:  |  |  |
| Address 2:   | Lease Name: Well #:  |  |  |
| City:  | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |
| Contact Person:  | the lease below:   |  |  |
| Phone: ( ) Fax: ( )  |  |  |  |
| Email Address:   |  |  |  |
| Surface Owner Information:   |  |  |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.       |  |  |
| Address 2:   |  |  |  |
| City:  |  |  |  |
| are preliminary non-binding estimates. The locations may be entered or   | batteries, pipelines, and electrical lines. The locations shown on the plat<br>the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |  |  |
| Select one of the following:   |  |  |  |
| owner(s) of the land upon which the subject well is or will be lo  | ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.                         |  |  |
| KCC will be required to send this information to the surface ow  | cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form. |  |  |
|  |  |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- |  |  |  |
|  |  |  |  |



#### Pro-Stake LLC Oil Field & Construction Site Staking P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159 Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



Gateway Resources, LLC

Worcester #3-17

LEASE NAME

Graham County, KS

17 22w7sTwp.

1717' FNL - 688' FEL

LOCATION SPOT

1" = 1000' SCALE:\_

Oct. 3rd, 2014 DATE STAKED:

GR. ELEVATION: 2336.1'

