



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1228373  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1228373

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

268939

TICKET NUMBER 47315  
LOCATION Ottawa  
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-14	5000	Nesse SV-3	SW 29	17	21	IR

CUSTOMER <u>Stinger Ventures</u>		
MAILING ADDRESS <u>5113 East North St.</u>		
CITY <u>Salina</u>	STATE <u>KS</u>	ZIP CODE <u>67401</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>730</u>	<u>Ala Mad</u>	<u>Suttay</u>	<u>Meat</u>
<u>368</u>	<u>Dr. Mel</u>		
<u>675</u>	<u>Ke Det</u>		
<u>510</u>	<u>Mat Coc</u>		

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>666</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>642.10</u>	DRILL PIPE	TUBING	OTHER <u>610.55 bf</u>
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>Yes</u>
DISPLACEMENT <u>3.55</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>46 bpm</u>

REMARKS: Held meeting. Established rate. Mixed & pumped 100 # gel followed by 91 sk 50/50 cement plus 270 gal & 1/2 # pheno seal per sack. Circulated cement. Flushed pump. Pumped plug to baffle. Well held 800 PSI. Set float. Closed valve.

Utah Drilling

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1080.00
5406	15	MILEAGE	368	63.00
5402	642.10	casing footage	368	
5407	min	ton miles	510	368.00
5502L	2	80 val	675	200.00
1124	91	50/50 cement	1046.50	
1186	253 #	gel	55.66	
1107A	46 #	Pheno seal	62.10	
		Material sub	1164.26	
		less 30%	-349.28	
		Material total		814.98
4402	1	2 1/2 plug		29.50
			304.09	
		SALES TAX		64.61
		ESTIMATED TOTAL		2625.09

Ravin 3737

NO COMPANY REP  
Jim Ok'a

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

LEASE NAME: Neese  
 WELL # 503  
 SURFACE PIPE: 7"  
 PRODUCTION:

OPERATOR: U of h oil  
 LOCATION: Rantoul KS  
 DATE: 2010  
 CEMENT: bags 5  
 PIPE USED: SIZE 2 7/8

START DATE: APR 19-059-26701

642.10 Baffle 610.55  
 TD 646.0

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
15	Soil		15	44	Shale		456
18	Shale		38	2	Coal		458
1	Lime		39	8	Lime		466
16	Shale		55	10	Shale		476
19	Lime		74	2	Lime		478
14	Shale		88	2	Coal		480
2	Lime		90	7	Shale		487
17	Shale		107	2	Lime		489
5	Lime		112	3	Shale		492
31	Shale		143	2	Lime		494
11	Lime		154	2	Shale		496
2	Shale		156	6	Lime		502
4	Lime		160	4	Lime	good bleed	506
10	Shale		170	3	Lime	good bleed	509
15	Lime		183	3	Shale		512
1	Shale		184	2	Broken sand	great bleed	514
10	Lime		194	1	Broken sand	sand	515
1	Shale		195	19	Shale		534
2	Lime		197	2	Lime		536
2	Shale		199	14	Shale		550
3	Coal		202	1	Coal		551
4	Shale		206	7	Shale		558
22	Lime		228	2	Lime		560
6	Shale		232	6	Shale	oil Show	566
5	Lime		237	12	Broken sand	Very little Show	578
2	Shale		239	2	Shale		580
6	Lime		245	2	Broken Sand		582
2	Shale		247	4	oil Sand	great bleed	586
2	Lime		249	20	Shale		606
16	Shale		265	4	Coal		610
1	Lime		266	7	Shale		617
20	Shale		286	2	Lime		619
1	Lime	KC Base	287	5	Coal		624
107	Shale		394	20	Shale		644
18	Lime	Sort	412	1	Broken sand		645

LEASE NAME

OPERATOR

START DATE:

WELL #

LOCATION

API #

SURFACE PIPE

ft

Cement: bags

PRODUCTION:

PIPE

SIZE

ft

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
1	oil Sand	good Bleed*	646				
4 1/2	oil Sand		650 1/2				
2	Lime		652 1/2				
13 1/2	Shade Shale		666				
*	core	646-666*					
	Baffle	31.55					
	Ronnie						

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 22, 2014

BRAD LEACH  
Utah Oil LLC  
2394 UTAH RD  
RANTOUL, KS 66079

Re: ACO-1  
API 15-059-26701-00-00  
Neese SV 3  
SW/4 Sec.29-17S-21E  
Franklin County, Kansas

Dear BRAD LEACH:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/17/2014 and the ACO-1 was received on October 19, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department