



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1228377  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Plug Back  Conv. to GSW  Conv. to Producer
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1228377

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

269193

TICKET NUMBER 47381

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.25.14	5000	Neese # SV.7	SW 29	17	21	FR
CUSTOMER Stinger Ventures LLC						
MAILING ADDRESS 5113 East North ST						
CITY Salina	STATE KS	ZIP CODE 67401				
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		712	Fred Mader			
		495	Nar Dec			
		369	Mik Mac			
		503	Mik Fox / Tho Hor			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 745' DRILL PIPE Baffle in TUBING @ 715 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 4.15 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43PM

REMARKS: Hold crew safety meeting. Establish circulation. Mix Pump 100#  
Gal Flush. Mix Pump 102 SKS 50/50 Por Mix Cement 270 Gal  
1/2" Pheno Seal / SK Cement to surface flush pump & lines clean.  
Displace 2 1/2" Rubber plug to casing TD. Pressure to 800# PSI.  
Release pressure to set float valve. Shut in casing.

Utah Drilling.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1085 <sup>00</sup>
5406	15 mi	MILEAGE	495	63 <sup>00</sup>
5402	745	Casing footage	NK	368 <sup>00</sup>
5407	Minimum	Ton Miles	503	200 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	369	
1124	102 sks	50/50 Por Mix Cement	1173 <sup>00</sup>	
1118B	272#	Premium Gal	59 <sup>84</sup>	
1101 1107A	51#	Pheno Seal	68 <sup>25</sup>	
		Material	1301 <sup>69</sup>	
		Less 30%	-390 <sup>51</sup>	
		Total		911 <sup>18</sup>
4402	1	2 1/2" Rubber Plug		29 <sup>50</sup>
			3149.03	
		7.65%	SALES TAX	71 <sup>27</sup>
			ESTIMATED TOTAL	2728 <sup>65</sup>

Ravin 3737

AUTHORIZATION *Brd*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

LEASE NAME Neese OPERATOR Utah oil START DATE: 20 Jun 14  
 WELL # SV 7 LOCATION: Rantoul API #  
 SURFACE PIPE: 7" Ft 20'0 Cement (#bags) 5 Baffle 714.8  
 PRODUCTION: PIPE: USED SIZE: 2 7/8 = FT 745

TD 762

Thickness	Formation	Comment	Depth	Thickness	Formation	Comment	Depth
8	Soil		8	4	Shale		506
5	Lime		13	8	Lime		514
5	Shale		18	12	Shale		526
2	Lime		20	2	Lime		528
12	Sand		32	8	Shale	Some Coal	536
6	Lime		38	8	Lime	Soft	544
19	Shale		57	2	Shale		546
2	Lime		59	5	Lime		551
50	Shale		109	6	Lime/Sand	great bleed	557
1	Lime		110	4	Shale		561
1	Shale		111	5	Broken	good bleed. Lite oil	566
15	Lime		126	2	Broken	Very little bleed	568
14	Shale		140	10	Shale		578
2	Lime		142	4	Lime		582
8	Shale		150	24	Shale		606
8	Lime		158	2	Lime		608
36	Shale		194	10	Shale		618
11	Lime		205	1	Broken		619
4	Lime		211	1	oil Sand	CP	620
10	Shale		221	5	Broken	Very little bleed	625
25	Lime		246	1	Shale		626
1	Shale		247	3	Broken		629
1	Lime		248	2 1/2	Shale		631 1/2
3	Coal		251	4 1/2	Broken		636
7	Shale		258	20	Shale		656
20	Lime		278	2	Coal		658
4	Shale		282	11	Shale		669
12	Lime		294	2	Coal		671
1	Coal		295	9	Shale		680
39	Shale		334	2	coal		682
1	Lime		335	6	Shale		688
99	Shale		434	3	Shale	Not bleed Some Sand	691
29	Lime	Soft	463	1	oil Sand	<del>Some bleed</del> Some bleed	692
35	Shale	96-98 coal	498	1	oil Sand	great bleed CP	693
4	Lime		502	4	oil Sand	great bleed Super S	697
					Shale	TD	762

\* 2 cores 620-640 ~ 693-613 65  
 30.20 Baffle

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 22, 2014

BRAD LEACH  
Utah Oil LLC  
2394 UTAH RD  
RANTOUL, KS 66079

Re: ACO-1  
API 15-059-26725-00-00  
Neese SV 7  
SW/4 Sec.29-17S-21E  
Franklin County, Kansas

Dear BRAD LEACH:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/20/2014 and the ACO-1 was received on October 19, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department