

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1228421

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from North / South Line of Section
City: Sta	ate: Zip	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Nea	arest Outside Section Corner:
Phone: ()			□ NE □ NW	□se □sw
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	Entry	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	∐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet
Cathodic Other (Core	Evol etc.):		Multiple Stage Cementing Col	
If Workover/Re-entry: Old Well Infe				Feet
Operator:				nent circulated from:
'			, ,	w/sx cmt.
Well Name: Original Comp. Date:			loot doptii to.	
	_			
Deepening Re-perf. Plug Back	Conv. to EN	NHR	Drilling Fluid Management F (Data must be collected from the I	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls
Dual Completion			Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:
☐ ENHR	Permit #:		On and an Name	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	ched TD	Completion Date or	QuarterSec	TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II Approved by: Date:									

Page Two



Operator Name:				_ Lease I	Name: _			Well #:			
Sec Twp	S. R	East	West	County	:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov		
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic		
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample		
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum		
Cores Taken Electric Log Run			es  No								
List All E. Logs Run:											
				RECORD	Ne						
	0: 11.1					ermediate, product		" 0 1	T 15		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives		
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD					
Purpose: Depth Type of Cement # Sacks							Type and	Percent Additives			
Perforate Protect Casing	Top Dottom										
Plug Back TD Plug Off Zone											
1 lug 0 li 20 lio											
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)		
Does the volume of the t			-		-			skip question 3)			
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)		
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth		
						(* *			200		
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:					
		0017111				[	Yes N	o			
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity		
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!			
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.	_		mmingled	PRODUCTION	ON INTERVAL:		
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)				



PAGE	C-OT NO	INVOICE DATE
1 of 1	1008764	05/30/2014

#### INVOICE NUMBER

#### 1718 - 91504234

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

LEASE NAME

Schnoebelen 33-1

241.65

6,340.65

TAX

INVOICE TOTAL

LOCATION

т

В COUNTY

Edwards

STATE KS

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE	
40727494	20920			Net - 30 days	06/29/2014	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
or Service Dates	s: 05/24/2014 to 05/2	1/2014				
040727494						
	0.00				D******	
171810474A Com	ent-New Well Casing/Pi 05/2	1/2014				
Cement 8 5/8 Surfa	The state of the s	+/2014		CON TAXABLE		
Cernent o 5/o ouria	GO: SEME	ONESE CORRESPONDANCE :	04	Contract of Artificial age	0.522.	
60/40 POZ		300.00	EA	8.64	2,592.12	
Celloflake		76.00	EA	2.66	202.47	
Calcium Chloride		774.00	EA	0.76	585.17	
"Wooden Cmt Plug,	8 5/8"""	1.00	EA	115.21	115.2	
"Unit Mileage Chg (	PU, cars one way)"	38.00	MI	3.06	116.2	
Heavy Equipment M	lileage	76.00	MI	5.04		
"Proppant & Bulk D	el. Chgs., per ton mil	490.00	EA	1.58		
Depth Charge; 0-50	00'	1.00	EA	720.04	720.0	
Blending & Mixing S	Service Charge	300.00	BAG	1.01	302.4	
Plug Container Util.		1.00		180.01	180.0	
"Service Supervisor	r, first 8 hrs on loc.	1.00	EA	126.01	126.0	
		a lagrad	2.713	1.01	30771	
			11.64	- 710,36	1.5	
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				100	2,592,122	



## FIELD SERVICE TICKET 1718 10474 A

PRESSU	JRE PUMI	PING & WIRELINE	020 0	72 1201			DATE TICKET NO			
DATE OF 5-2	4-140	DISTRICT PLATT			NEW ☑ OLD ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:					
CUSTOMER TUTO	risy LLC	4.50.00	an mal	LEASE 5 Charabelen WELL NO. 33						
ADDRESS			COUNTY Z	EPU	SAIDS STATE US					
CITY		STATE		SERVICE CREW MATTAI, Egging, EINSI						
AUTHORIZED BY		The state of the s			JOB TYPE:	CA	w Shirds Pipe			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED 5 -2 4-14	AM TIME		
37586	25				11 Carlott 1		ARRIVED AT JOB	AM) 3145		
27708/20920	-		V-12113				START OPERATION	AM 5 99		
32: 0/201	9)		Dia"				FINISH OPERATION	AM 6 118		
19959 73768	15						RELEASED	AM 7:00		
	the F	Ring magazi, or or i				20 m = 0	MILES FROM STATION TO WELL			
The undersigned is auth							ed or merchandise is delivered).			

products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT 300 (0) COUFIAVE 8 Calcium. chloriar WOODEN Plug 160 Miles 101 HEAVY. eq miles Bull Del DePM (41/190 0-500 Uh. 000 240 300 0504 (UNTAINO) Sufel Vido SUB TOTAL CHEMICAL / ACID DATA: **SERVICE & EQUIPMENT** %TAX ON \$ MATERIALS %TAX ON \$ TOTAL

SERVICE		1.	MISTA	47
REPRESENTATIVE	MI	M	111	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## FIELD SERVICE TICKET

1718 10474 A

		PING & WIRELINE	IC 020-072-	1201			DATE	TICKET NO			
DATE OF JOB	2-44-140	DISTRICT / FOR TO			NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:						
CUSTOMER	OF LA	LLC			LEASE Se Manual Well NO. 32						
ADDRESS					COUNTY	110	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	STATE	1		
CITY		STATE			SERVICE CR	EW /	e garage	Lygung	C	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
AUTHORIZED B	Υ				JOB TYPE:	11	la significan	randon esta esta en la companya de la companya della companya de la companya della companya dell			
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							FINISH OPE	RATION		AM 6	14
4001/71	761 15						RELEASED			AM PM	. 0
							MILES FROM	M STATION TO	WELL		
become a part of th	pplies includes all is contract without	of and only those terms and or t the written consent of an offic	onditions appea er of Basic Ene	aring on ergy Se	the front and back rvices LP.		IGNED: X	ER, OPERATOR,		To the	
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT A	ND SERVICE	ES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	1T
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			S TO ALL AND THE WORLD						no sil const		4 7 2

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

9	2		Same Tours		to the second		200					
Customer 12	NO E	1-1-44	110	Lease No.			11	2. 16	Date	-21	1-14	
Lease Sch	NOGb - 1	en		Well #	33-							4770
Field Order #	Station	Pratt			C	Casing 8	5/8 Depth	295.39	County E	our in)		State
		SUVEA					Formation			Legal Des	scription 25	-17
PIPE	DATA	PERF	ORATIN	NG DATA	F	LUID U	SED		TREA	TMENT F	RESUME	
Casing Size/	Tubing Size	e Shots/F	t		Acid		/	RATE PRESS ISIP				
Depth 95.39	Depth	From	Т	o Pre Pad			Max			5 Min.		
Volume 8-8	Volume	From	ī	ö	Pad			Min				
Max Press	Max Press	From	Т	ö	Frac			Avg			15 Min.	
Well Connection	Annulus Vo	ol. From	Т	o				HHP Used			Annulus Pr	essure
Plug Depth. 3	Packer De	pth From	Т	Ö	Flush	17.5		Gas Volum	e	Total Load		
Customer Repre	esentative	11		Station	n Managei	r			Treater			
Service Units	3.7586		3370	8 2097	20,		19959	73768	5			
Driver Names	MATTAL		Eg	ging			Err	151			dir.	
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5:45			1		, (			The second secon	549/13/		rc w.	Rig .
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	Water Services							Mean		THE PLANTS		30 / Sept.
	æ											



PAGE	CTT NO	INVOICE DATE
1 of 1	1008764	05/30/2014

#### INVOICE NUMBER

#### 1718 - 91504226

Pratt

(620) 672-1201

B TOTO ENERGY LLC

25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

Т o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Schnoebelen

33-1

0 LOCATION

COUNTY

Edwards KS

S STATE

T

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORD	ER NO.		TERMS	DUE DATE
40727420	40727420 20920				Net - 30 days	06/29/2014
For Service Dates:	05/23/2014 to 05/2		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
040727420						
040727420		nearest a second				
60 1016 2 300					25/27	
171810473A Cemer	nt-New Well Casing/Pi 05/2	3/2014		1.4	HOA ACCUME	0,11/0,14
Cement 13 3/8 Cond	uctor SEMD	ONLER CORRESPOND	DANGE E	12	and the second section of the section of t	
Common Cement			100.00	EA	11.52	1,151.77
Celloflake			26.00	EA	2.66	69.25
Calcium Chloride			282.00		0.76	
"Unit Mileage Chg (Pl			38.00	and the second second	3.06	116.
Heavy Equipment Mil			76.00		5.04	382.
"Proppant & Bulk Del			179.00		1.58	
Depth Charge; 0-500			1.00		719.86	
Blending & Mixing Se "Service Supervisor,			100.00 1.00		1.01 125.97	100. 125.
	Land to the second					
Disnatug & Naking Se			100.0		1 10 1	
Talt Lin or Cagal?						
Caldian Calerida State cale on facility						
					2.60	
				N 2 15		

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS,TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX 3,163.48 102.54

INVOICE TOTAL

3,266.02



### FIELD SERVICE TICKET 1718 10473 A

PRESSURE PUMPING & WIRELINE

								DATE	TICKET NO	-	-	-ugaidine
DATE OF 5-7	DATE OF 5-23-14 DISTRICT PLATE							PROD INJ	WDW	□ 6	USTOMER RDER NO.:	
CUSTOMER T	OTO	E	nergy Etc			LEASE S	4	belons	CHNOED	ELL	WELL NO	0.337
ADDRESS						COUNTY 6	DWA		STATE			
CITY		-	STATE		1	SERVICE CR	EW M	475 A1, E	=95(14,1	Phy	10	
AUTHORIZED B	Υ					JOB TYPE:	CMI	N CU	n Ducro			17.4
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQL	IPMENT#	HRS	TRUCK CAL	LED 5-2	DAT	E AM PM 7	TIME
37580		15						ARRIVED AT	T JOB		AM 3	:45
33708/209	920 5							START OPE	RATION		AM	530
7770700	(20)				The state of			FINISH OPE	RATION	i i	AM 5	1:45
70959/1991	8	15		7				RELEASED	STATE OF THE STATE		AM PM	6:00
	1 450		Establish and Control					MILES FROM	M STATION TO	WELL	-38	119
products, and/or sup become a part of th	oplies in	cludes all act without	execute this contract as an ag of and only those terms and co t the written consent of an office	onditions a cer of Basi	appearing on ic Energy Se	the front and back vices LP.	of this do	GIGNED: (WELL OWN	ledges that this co tional or substitute ER, OPERATOR,	terms	and/or condit	ions shall
ITEM/PRICE REF. NO.			MATERIAL, EQUIPMENT A	ND SER	VICES USI	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMO	UNT
(6 100 C	(0	MMC	ON CMT				54	100			1600	U 49
	, st									r the		- 1
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E 100	Pil		(e)		La Cara		Mi	38			161	50
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REPRESENTATIVE Mike MATTAT

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



# FIELD SERVICE TICKET 1718 10473 A

F	PRESSURE	PUMP	ING & WIRELINE	Arii sa 12 sa . Galaria	DATE TICKET NO											
DATE OF JOB		D	ISTRICT / / I		NEW □ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:											
CUSTOMER 7	07	I	y the		LEASE SHIP SHIP SELENCE.											
ADDRESS					COUNTY CARRY W. STATE W											
CITY			STATE		SERVICE CREW PLANT CONTROL HAY											
AUTHORIZED BY	Υ				JOB TYPE: COW (VALUE OF THE PARTY OF THE PAR											
EQUIPMENT	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CAL	LED 4	DAT	E AM TI	ME						
4743		A Segretaria			· inge	in water		ela chier	AM PM	7-9 F., C.						
73768/209	20 -	62							AM PM	学の意						
								FINISH OPE		AM PM	M. F					
70959/19918								RELEASED		AM PM						
							MILES FROM STATION TO WELL									
products, and/or sup become a part of thi	oplies includ	des all c	xecute this contract as an a of and only those terms and the written consent of an o	conditions app	earing on	the front and bad	ck of this do	cument. No addi	tional or subst	itute terms	and/or condition	ns shall				
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SERVI	CES US	ED	UNIT	QUANTITY	UNIT P	RICE	\$ AMOUNT					
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SERVICE				THE ABOVE	E MATE	RIAL AND SEF	RVICE									

FIELD SERVICE ORDER NO.

REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

WELL OWNER OPERATOR CONTRACTOR OF ACET



## TREATMENT REPORT

Customer	o Eno	191	ILLO		Le	ease No.		TE ATTACK		25125		Date	7	7-	> 1	1	zelju narodni				
Lease		Sala-	Setta	OEL	342	(ell#)	33	-1				94	5	- 6.	3-1	Y					
Field Order # Station Plate								Casing	13 %	8 Dept	h 57	County	E		3		State K				
Type Job	nw	(	nou	CTU						Formation	ו			Legal D	escription	33.	25-17	7			
PIPI	TING	IG DATA FLUID US			USE	ISED -				TREATMENT RESUME											
Casing Size	Tubing Si	oing Size Shots/Ft			Acid							ATE PRESS ISIP					. "				
Depth 57	Depth		From		То		Pre Pad				Max			5 Min.							
Volume 8.9	Volume		From		То		Pa	d			Min	See Marie			10 Min.						
Max Press	Max Pres		From		То		Fra	ıc						15 Min.							
Well Connection			From		То					HHP Used Annulu					us Pressure						
Plug Depth	Packer D		From		То		Flu	7	.8		Gas Volu				Total Lo						
Customer Rep	presentative	Ste	ve BA	111.		F-100		ager AR				Treat	er M	Tille 1	MATTA	1					
Contract to the second	37586			337	108	2092	20		7		19918										
Driver Names	MATTA1 Casing	-	ubing	E	991	ing		01 -15	PH	Ye			i significant								
Time	Pressure		essure	Bbls. Pumped				Rate		Service Log											
考:45	- (	12.00		A			)			run 13 18 casing											
4:30					1		-	/	-	un											
5:15	)		1	20 E	1		(				19 on Bottom										
5:24				1			5			HOUN UP TO CASING/BICAN CIRC. W. Rig PUMP 3 BBI HZU											
5.30	100		1	and the	5	100	7			Toyo Hary II show											
5:34	100				2 2		,	) /			100 SKS COMMON CMT.										
5140 -	100	- 17		-	5.8			)	_	Pluy Down, Shut in Well											
5:42	100		STORY WAS	-	210		3 mg 84000	, Marketa	1						W C II			die.			
	are an area of the second								1	10-1	BB1 TU	71									
		ben.	-5		,					1	-	TUB	1.	Mile	te						
						)		1	1	JUB Complete								× ×			
									1	MIKE MUTTA							-	3.0			
10																					
11														7 10							
						A CART CONTROL OF							Property of	1.1/							
	englasen in 19						er se,														
			3.5			186															