

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1228447

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

or:						Loca	tion of We	ell: County:							
								feet from N / S Line of Section							
umber:								feet from E / W Line of Section							
:						Sec	Sec Twp S. R								
						000.									
r of Acres attr	ibutable to	well:				Is Se	ection:	Regular or Irregular							
TR/QTR/QTR	of acreag	e:					_								
						If Se	ction is Ir	Irregular, locate well from nearest corner boundary.							
							on corner								
						0000	011 0011101	1 docd.							
					_										
					_	PLAT									
Sh	าow locatio	on of the w	ell. Show	footage to th	ne nearest	lease or u	nit bounda	lary line. Show the predicted locations of							
lease roa	ds, tank b	atteries, p	ipelines an	d electrical l	ines, as re	equired by	the Kansa	as Surface Owner Notice Act (House Bill 2032).							
				You may	attach a	separate p	lat if desire	red.							
	:	:	:	:	:	:									
	:	:	:		:	:									
	:	:	:	:	:	:		LEGEND							
•••••								O Well Location							
	:	:	:	:	:	:									
	:	:	:	:	:	:		Tank Battery Location							
••••	•••••	• • • • • • • • • • • • • • • • • • • •		•••••		•••••	• • • • • • • •	Pipeline Location							
	:	:	:	:	:	:		Electric Line Location							
	:	:	:		:			Lease Road Location							
		•													
	:	:	:	:	:	:									
	:	:	:		:			EXAMPLE : :							
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					······										
								SEWARD CO. 3390' FEL							

1325 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

28447 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from					
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee							
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:					
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:					
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically								
KCC OFFICE USE ONLY								
Date Received: Permit Num	ber:	Liner Steel Pit RFAC RFAS nit Date: Lease Inspection: Yes No						



Kansas Corporation Commission Oil & Gas Conservation Division

1228447

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:						
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:						
City: State: Zip:+						
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and					
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.					
Submitted Electronically						
r						



Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com



003134

Office/Fax: (620) 276-6159 INVOICE NO.

Carl E. Gungoll Exploration, LLC

OPERATOR

<u> 31s</u> 34w Rng. Twp.

LEASE NAME 1325' FSL - 418' FEL LOCATION SPOT

Cutter East Unit #409

1' = 1000" SCALE: __ Oct. 8th, 2013 DATE STAKED: Kent C. MEASURED BY: Austin D

Seward County, KS

COUNTY

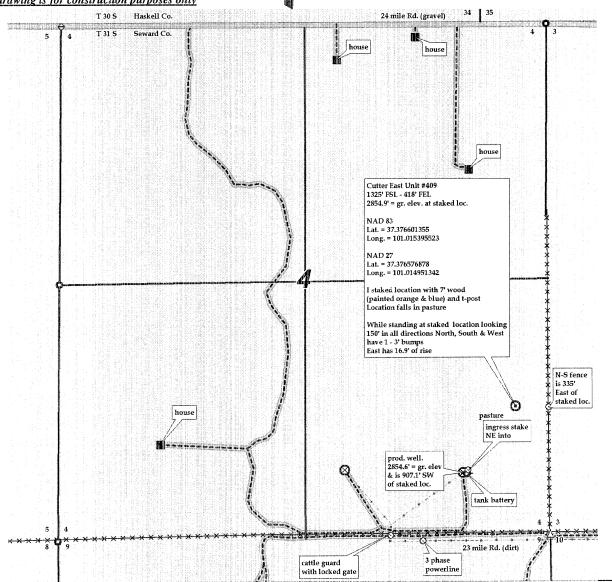
DRAWN BY:

Jake S. AUTHORIZED BY: This drawing does not constitute a monumented survey

or a land survey plat This drawing is for construction purposes only GR. ELEVATION: 2854.9'

Directions: From the NE side of Satanta, Ks at the intersection of Hwy 56 and Hwy 190 - Now go 4.8 miles South on Hwy 190 -Now go 2 miles West on 23 mile Rd. to the SE corner of section 4-31s-34w - Now go 0.2 mile West on 23 mile Rd. - Now go 0.2 mile North on lease rd. to ingress stake NE into - Now go 907' NE through pasture, into staked location.

Final ingress must be verified with land owner or Operator.



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lease: Well Numb Field:	er:							cation of V			feet from feet from S. R.	N / [W Line	e of Section of Section
Number of QTR/QTR/								Section:	Regi	ular or [Irregul	ar		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced feld a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 21, 2014

Jake Slatten Carl E. Gungoll Exploration, LLC 6 NE 63RD, STE 300 PO BOX 18466 OKLAHOMA CITY, OK 73154-0466

Re: Drilling Pit Application Cutter East Unit 409 SE/4 Sec.04-31S-34W Seward County, Kansas

Dear Jake Slatten:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.