

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1228475

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW   □ Gas □ D&A □ ENHR □ SIGW   □ OG □ GSW □ Temp. Abd.   □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):    If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name: Lease Name: \_ \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). **Drill Stem Tests Taken** No Loa Formation (Top), Depth and Datum Sample | Yes (Attach Additional Sheets) Name Top Datum No Samples Sent to Geological Survey Yes ☐ No Yes
 Yes
 ■
 Yes
 ■
 Yes
 ■
 Nes
 Nes Cores Taken Electric Log Run \_\_\_ Yes No List All E. Logs Run: CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone Did you perform a hydraulic fracturing treatment on this well? Yes No (If No, skip questions 2 and 3) No Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes (If No, skip question 3) Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? (If No, fill out Page Three of the ACO-1) Yes PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours METHOD OF COMPLETION: DISPOSITION OF GAS: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



PO Box 93999 Southlake, TX 76092

Voice: Fax:

(817) 546-7282 (817) 246-3361

#### Bill To:

Toto Energy, LLC 25815 Oak Ridge Drive Spring, TX 77380

## INVOICE

Invoice Number: 143778

Invoice Date: Jun 14, 2014

Page: 1

Customer ID	Field Ticket #	Field Ticket # Payment Terms			
Toto	62950	Net 30	Net 30 Days		
Job Location	Camp Location	Service Date	Due Date		
KS1-01	Great Bend	Jun 14, 2014	7/14/14		

Quantity	Item	Description Unit Price	Amount
1.00	WELLNAME	River Dance #25-1	
400.00	CEMENT MATERIALS	Class A Common 17.90	7,160.00
752.00	CEMENT MATERIALS	Gel 1.05	789.60
1,128.00	CEMENT MATERIALS	Chloride 1.10	1,240.80
432.53	CEMENT SERVICE	Cubic Feet Charge 2.48	1,072.67
789.60	CEMENT SERVICE	Ton Mileage Charge 2.75	2,171.40
1.00	CEMENT SERVICE	Surface 1,512.25	1,512.25
40.00	CEMENT SERVICE	Pump Truck Mileage 7.70	308.00
40.00	CEMENT SERVICE	Light Vehicle Mileage 4.40	176.00
1.00	CEMENT SUPERVISOR	Joshua Isaac	
1.00	OPERATOR ASSISTANT	Joshua Ellis	
1.00	EQUIPMENT OPERATOR	Daniel Casper	
1.00	OPERATOR ASSISTANT	Kevin Weighous	
			* 1
			1
		Subtotal	14,430.72

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,607.68

ONLY IF PAID ON OR BEFORE
Jul 14, 2014

Subtotal	top y tody produce of	14,430.72
Sales Tax		657.11
Total Invoice Amou	nt	15,087.83
Payment/Credit Ap	olied	
TOTAL		15,087.83

# ALLIE OIL & GAS SERVICES, LLC 062950 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	)	SERV	ICE POINT:	Bard
DATE 6-14-14 SEC. 25 TWP. RANGE 16	CALLED OUT O	N LOCATION	JOB START	JOB FINISH 1230 Airc
OLD OR NEW (Circle one)  LOCATION South I	" " " " " " " " " " " " " " " " " " " "	1- Et 300A	Edwards	STATE 5
CONTRACTOR Marricle 107 TYPE OF JOB S12 Hace	OWNER		J	<del></del>
HOLE SIZE 12 T.D.	CEMENT	200	ci (/	13:1
CASING SIZE SA DEPTH 306 TUBING SIZE DEPTH	AMOUNT ORDER	RED_UU_	SKS - (45)	A 31/10C
DRILL PIPE DEPTH TOOL DEPTH	2	-005Ks	Cluss A	3%
PRES. MAX MINIMUM	COMMON	400 Ses	Class A	3/40.00
MEAS. LINE SHOE JOINT	POZMIX	700	@ <u>- 7538</u> @	1.748.
CEMENT LEFT IN CSG. 15 F-	GEL	752	@ 1.05	789.40
DISPLACEMENT 18.53 bhi frush water	CHLORIDE	1128	@1.10	1.240.80
EQUIPMENT	Maz Maz	Tuil Ti	@	9.190.40
			Busi 25%	5 2297.60
PUMPTRUCK CEMENTER DShisace			_@	
# 394 HELPER JOST \$1(55			_@	
BULK TRUCK # L/D-LGO DRIVER DRIVER			_@	
BULK TRUCK		Sec	vie _	
# 871-112 DRIVER Colon Welkhous	HANDLING 43	7 52	@ @ <u>2.48</u>	1 177 67
, and the second	MILEAGE 19.7		2.75	
REMARKS:	-		,	
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Comment dill confirmation	EXTRA FOOTAGE	E	@	
Van dock is Die 5	MILEAGE HUN		@ <u>7.70</u>	308.00
Pump 100 SES Class A 37.00 1735 AM	MANIFOLD		@ <u> </u>	176.00
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STREET				5. 240. 62
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			@	
To: Allied Oil & Gas Services, LLC.	Market and the state of the sta		_@	
You are hereby requested to rent cementing equipment			_@ 	<del> </del>
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was	#S4c			The second section of the sectio
done to satisfaction and supervision of owner agent or			O%TOTAL	$ \bigcirc$
contractor. I have read and understand the "GENERAL	CALECTAVACA			
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Ar		72	- 7
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PRINTED NAME / Lery Kegan	DISCOUNT	~ <u>~</u>	IF PAIL	IN 30 DAKS
1 To	25%	3.60	7.68	(25/25/0)
SIGNATURE ling Roger	<b>→</b> × □	10.8	23.04	
Thenk you!		10.0		



Liberal

160 X

(620) 624-2277

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

PAGE	T NO	INVOICE DATE
1 of 1	1008764	06/23/2014

INVOICE NUMBER

1717 - 91522772

LEASE NAME

River Dance #25-1

LOCATION В

J

COUNTY

Edwards

STATE KS I

JOB DESCRIPTION Cement-New Well Casing/Pi т

JOB CONTACT

"Auto Fill Float Shoe 5 1/2"" (Blue)"  "Turbolizer, 5 1/2"" (Blue)"  "Cement Basket, 5 1/2"  Super Flush  "Unit Mileage Chg (PU, cars one way)"  Heavy Equipment Mileage  "Proppant & Bulk Del. Chgs., per ton mil  Depth Charge; 4001'-5000'  Blending & Mixing Service Charge  Plug Container Util. Chg.  High Head Charge (Over 6')  "Samiso Super Flush  1.00 EA  253.84	JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TE	RMS	DUE DAT	E
For Service Dates: 06/22/2014 to 06/22/2014  171705885C Cement-New Well Casing/Pi 06/22/2014  5 1/2" Production  AA2 Cement C-41P 57.00 EA 1,510.00 EA 0.35 532.3  Cement Friction Reducer 85.00 EA 4,23 359.6  FLA-322 142.00 EA 5.29 750.6  Gilsonite 1,500.00 EA 0,47 708.6  "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" "Auto Fill Float Shoe 5 1/2"" (Blue)" "Turbolizer, 5 1/2"" (Blue)" 8.00 EA 77.56 622 "Cement Basket, 5 1/2" 2.00 EA 283.84 263 "Turbolizer, 5 1/2"" (Blue)" 30.00 EA 1.73 863.7 "Unit Mileage Chg (PU, cars one way)" Heavy Equipment Mileage 60.00 MI 4.94 299 Plug Container Util. Chg. 1.00 EA 1.776.88 1,776 888 1,776 889 Plug Container Util. Chg. 1.00 EA 1.100 EA 1.155 1.27 1.00 EA 1.153 1.00 EA 1.155 1.00 EA	40735712	27462				Net -	30 days	07/23/20	14
171705885C Cement-New Well Casing/Pi 06/22/2014 5 1/2" Production  AA2 Cement C-41P Salt 1,510.00 EA 1,282 160.7 Salt 1,510.00 EA 0.35 532.3 Cement Friction Reducer 85.00 EA 4.23 359.6 EA 4.23 359.6 EA 4.23 359.6 EA 5.29 750.9 Gilsonite 1,500.00 EA 0.47 708.6 "Latch Down Plug & Baffle, 5 1/2"" (Blu "Latch Down Plug & Baffle, 5 1/2"" (Blu "Auto Fill Float Shoe 5 1/2"" (Blue)" 1,00 EA 282.04 283. "Turbolizer, 5 1/2"" (Blue)" 8.00 EA 77.56 620 "Cement Basket, 5 1/2"" (Blue)" 8.00 EA 77.56 620 "Cement Basket, 5 1/2"" 2.00 EA 204.48 408 Super Flush 500.00 Heavy Equipment Mileage 60.00 Heavy Equipment Mileage 60.00 Mil 4.94 296 "Proppant & Bulk Del. Chgs., per ton mil 424.50 Depth Charge; 4001'-5000' Blending & Mixing Service Charge Plug Container Util. Chg. High Head Charge (Over 6')  1.00 EA 211.53 211				QTY		UNIT	PRICE	INVOICE AM	OUN
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BASIC ENERGY SERVICES, LP
PO BOX 841903
BALLAS, TX 75284-1903
BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

12,420.08 516.66

INVOICE TOTAL

12,936.74



### **FIELD SERVICE TICKET** 1717 05885 AC

F			SERVICES IG & WIRELINE	MC 020-024-22			DATE	TICKET NO		
DATE OF JOB	22-	IU DIS	STRICT 1717		NEW X	OLD P	ROD INJ	□ WDW □	CUSTOMER ORDER NO.:	
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CHE	EMICAL /	ACID DATA	λ:	Ī				SUB TOTA	12420	ا ا
		Anna I			SERVICE & EQU	IPMENT	%TAX	ON\$		
	V m				MATERIALS			ON\$		
	4 1 E						<u> </u>	TOTA	L	

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

SERVICE

REPRESENTATIVE



	ENERGY	, Kansas						Cement Report
Customer		Enoro	214	Lease No.			Date	6-22-14
Lease Q	1000	Drive	) }	Well #	25-1		Service Receip	05885
Casing 5	61116	Pepul	4800'	County 7	dwar	de	State KS	2 200
Job Type	10 10 P	5/21	Production	. ^	e com	egal Descrip	otion 25	25-16
	10	Pipe D		V		Perforati	ing Data	Cement Data
Casing size	5/3/1		Tubing Size			Shot		Lead
Depth	4000	1	Depth		From		То	
Volume	130-113	3,3 Wb	Volume		From		То	
Max Press	2500	#	Max Press		From		То	Tail in 260 st
Well Connec	ction	1700	Annulus Vol.		From		То	Tail in 260 sk
Plug Depth	ST-41	01	Packer Depth		From		То	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumbed	Rate			Service	e Log
1:00					CUA	100-	side asse	Sment
5:00					Sort	-tru	he de	MO
3:30					37	+ 00	ia + 90	at equip
6200					CSG	DIA	Ma	reak circ
(0100					Sal	exter 1	DIA KOLO	-CTSA
600					Dres	sindo	Jan 9	COOD
610	700	A. 6	5	4	Marian	15	W HOO	Snanor
6265	700		12	14	Dun	n #5006	901 3	werfush
6:20	700		5	4	Bun		Whi He	o smeer
6:30	200		(5.75	10	Mix	o Du	MAN 26	OSH AA2 e
Will	200		4500	-	-16	000	-1.42	43/sh
		***************************************			was	1 65	WAVA !	Ms
6:45	100		0	6	do	IV		9
7:00	1000		105	2	Sa	rate		- buolings
7:20	1500		113.3	0	Tan	al o	1. 1	set held
(00	(C)		(1)		1.66	2 (0	solo	
					This.	10	Lalo	1 40sh
					1	)	A Posson	7
				Jan Min A				
Service Uni	ts 347	126	27462	204/04	1-3754	7		
Driver Nam	110	120	Elledore		rcia			
				<u> </u>	district in			



PAGE	CUST	YARD #	INVOICE DATE
1 of 2	1008764	1718	07/15/2014

#### INVOICE NUMBER 91540918

Pratt

(620) 672-1201

B TOTO ENERGY LLC

I 25815 OAK RIDGE DRIVE

L SPRING

TX US 77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

River Dance

25-1

LOCATION

COUNTY

Edwards

STATE

JOB DESCRIPTION Frac Job-New Well T

JOB CONTACT

	JOB # EQUIPMENT # PURCHASE C				TERMS	DUE DATE	
40743729 38749					Net - 30 days	08/14/2014	
			QTY	U of M	UNIT PRICE	INVOICE	AMOUNT
For Service Date	s: 07/10/2014 to 07/1	0/2014					
0040743729							
171811057A Frac	Job-New Well 07/10/2014						
25 Tank slickwater	Frac/One Stage						
FR-7 Oilfield Brines	or Freshwater		314.00	EA	12.96		4,069.4
580 ME Surfactant			109.00		22.68		2,472.1
Claymax KCL Subst	titute	17	227.00	199	18.90		4,290.3
Gel Breaker for Slic	kwater		83.00		14.04		1,165.3
Bio-7L Liquid Biocid	de		25.00		64.80		1,620.0
Activator 730			90.00		40.50		3,645.0
CIA-1 EP Acid Inhib	pitor		3.00		40.50		121.5
NE Acid Conversion	1	5.7	1,500.00		0.06		97.2
FE Acid Conversion			1,500.00		0.14		202.5
10% HCL Acid			1,500.00		0.92		1,377.0
30-50 mesh Northe	ern White Sand		1,416.00		11.88		16,822.0
16-30 mesh Brady	Sand	1 2	605.00	Design Control	11.88		7,187.4
Resin Coated Curah	ole Sand 16/30 mesh		105.00	The state of the s	43.20		4,536.0
Heavy Equipment N	∕lileage		390.00		3.78		1,474.2
Proppant and Bulk I	Delivery Charge		3,189.00	MI	1.19		3,788.5
Unit Mileage Charg	e-pickups, vans & cars		60.00	HR	2.30		137.7
Treatment Van			1.00	EA	1,188.00		1,188.0
1500 HHP Triplex F	Frac Pump		1.00	EA	2,970.00		2,970.0
2250 HHP Quintup	lex Frac Pump		5.00	EA	5,400.00		26,999.9
Blender 81-90 BPM	1		1.00	EA	3,780.00		3,780.0
Transport Delivery	Charge per hr(4hr min		4.00	EA	81.00		324.0
Sand Field Storage	Unit		1.00	EA	1,620.00		1,620.0
Liquid Chemical Ad	lditive Unit		1.00	EA	432.00		432.0
Densometer			1.00	EA	675.00		675.0
*							



PAGE	CUST N'	YARD #	INVOICE DATE
2 of 2	1008764	1718	07/15/2014

### INVOICE NUMBER

91540918

Pratt

(620) 672-1201

B TOTO ENERGY LLC

1 25815 OAK RIDGE DRIVE

L SPRING

TX US

77380

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

River Dance

25-1

LOCATION

S

COUNTY

Edwards

STATE

JOB DESCRIPTION Frac Job-New Well т

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40743729	38749				Net - 30 days	08/14/2014
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Manifold Trailer			1.00	EA	1,620.00	1,620.0
Suction Manifold Ren	ntal	. 21	25.00	EA	135.00	3,375.0
4" Frac Valve Rental			1.00	EA	405.00	405.0
20/40 mesh or smalle	er Prop Pump Charge		1,416.00	EA	0.22	
16/30 mesh or larger	Prop Pump Charge		710.00	EA	0.62	437.0
.1 to 4ppg Proppant (	Concentration Charge		361,000.00	EA	0.01	3,898.8
Service Supervisor			1.00	HR	94.50	94.5
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

101,131.52

TAX

0.00

INVOICE TOTAL

101,131.52



# FIELD SERVICE TICKET 1718 11057 A

PRESSL	JRE PUM	PING & WIRELINE					DATE TICKET NO. 1/8 /1057/4				
DATE OF 7-10-1	4 1	DISTRICT POTT 1	14		NEW X	WELL	PROD INJ WDW CUSTOMER ORDER NO.:				
CUSTOMER TOT	0 1	Energy LLC			LEASE P	River	Dunce \$25-1 WELL NO.				
ADDRESS					COUNTY	Edu.	STATE hs				
CITY		STATE			SERVICE CREW PRITT NS						
AUTHORIZED BY	Terr	y madden			JOB TYPE:	25	Tenh Sticknetter Free 18761				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME				
6242/38744	2.5	38/14/13422	2.5	7118	3	2.5	ARRIVED AT JOB 7.10-14 AM PM PM				
1959/19858	2.5	25907/36955	2.5	3895		2.5	START OPERATION 7-10-19 PM 10:41				
9822/21088	2.5	19833/37715	2.5	8335		2.5	FINISH OPERATION 7-10-14 PM 1:24				
2824/19749	2.5	75964/70761	2.5	7881	28	2.5	RELEASED 7-10-14 AM 2:30				
78031	2.5	211/2/2010	25				MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1311	FB-70:1field Bring or Frishwarer	441	314		7536 00
C 7315	560 ME Gulfaltunt	201	109		4578 00
6704	Clay mix ncl Substituse	Col	227		7945 00
1607	Bio7-6 Liqued Biocide	501	25		3000 00
6505	Gel Broker Par Slichart	401	83		2158 00
PEULI	Activoror 730	501	90		6750 00
A 13701	10% HCL ACIA	511	1500		2550 00
A5h341	NEAcid conversion	4-1	1500		18000
Agh zuz	F.E. Acid Conversion	541	1500	7.	375 00
62041	CIA-1 EP High Tenp Acid inhibitor	41	3	A A SERVICE STATE OF THE	225 00
Ph 201	30/50 may h no. Ther white sond pringer	Cut	14/16		3 115200
PRID 2	16/30 migh arady send runges	Cur	605		13310 00
P402	Risin Court & curuble sund 16/30 mish	165	105		8400 00
E101	Henry Equipment Mileage	mi	390		2730 00
Elou	UNIT Milroge - Pich up	m;	60		255 00
1:113	Proppert + Bulk Delivery	Tm	3189		7015 80
Ello	Transport Delivery	Hr	4		600 00
1=434	1500 HHP Triplex Free Pump	th	and the		5500 00
E437	2250 HHIS QUINTUPLEY Frac Pump	ten	5		50000 00
				SUB TOTAL	
СН	EMICAL / ACID DATA:				
	SERVICE & EQUIPI	MENT		X ON \$	
	MATERIALS		%TA	X ON \$	
				TOTAL	1
				1	

SERVICE An Th	ony	1300	by
REPRESENTATIVE	u	TATE	mun

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



# FIELD SERVICE TICKET 1718 11057 A

DATE TICKET NO 7/8 /1657/A

					tale control	Caralina -		DATE	TICKET NO/	10	110 -				
DATE OF JOB	131	( ) [	DISTRICT P			NEW WELL	OLD	PROD   INJ	WDW	□ CL OF	ISTOMER RDER NO.:				
CUSTOMER	T. 7		The Letter			LEASE	<b>育シー</b> ア		\$106-1		WELL NO.				
ADDRESS						COUNTY	NTY STATE								
CITY			STATE			SERVICE C	REW								
AUTHORIZED B	BY	Pres	y 20 Al.			JOB TYPE:	7.2	1 1 2 2 2 2 2							
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS	EQL		HRS	TRUCK CALI	LED	DATE	AM TI	ME			
469-27-576	3	2.5	35-5-713013	7. %	7110	\$	25	ARRIVED AT							
Wasa John		7.5	1885-71-548	27.5%	35.33		1.00	START OPE	RATION	43					
19-6-12-1-26-5		2.5	17639/3725	2.5	1 53 1	3	2.4.7								
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products, and/or su become a part of th	ipplies ind	cludes all	of and only those terms and c	onditions an	opearing on	the front and ba	ck of this do	cument. No addit	ional or substitute	terms a	and/or condition	ns shall			
ITEM/PRICE REF. NO.		N	MATERIAL, EQUIPMENT A	AND SERV	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT				
16130	主主角	12		All S.	C + C + 12.		1 s, 2 t	314			7536	00			
36.7315	DISTRICT  LEASE  WELL NO.  STATE  SERVICE CREW  JOB TYPE:  COUNTY  STATE  SERVICE CREW  JOB TYPE:  ARRIVED AT JOB  ARRIVED AT JOB  ARRIVED AT JOB  START OPERATION  MALES FROM STATION TO WELL  CONTRACT CONDITIONS (This contract manual hesigned before the job is commented as required as required and accordance appearing on the form and back of this domain the path and the services are made conditions appearing on the form and back of this domain the substitute terms and/or conditions that manual path and back of this domain. No additional or substitute terms and/or conditions that manual path and back of this domain. No additional or substitute terms and/or conditions that manual path and back of this domain. No additional or substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that manual path and the substitute terms and/or conditions that the substitute terms and/or conditio														
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SERVICE REPRESENTATIV								D BY:		appropriate the second	<del>name</del> namen, sooloo soo				



#### FIELD SERVICE TICKET

1718	-11	958	A
Course	TATION .	1109	24

							DATE	TICKET NO			
DATE OF JOB 7-10	0-141	C	DISTRICT PULTS IN	5 .	NEW NELL V	WELL	PROD IN	J WDW	□ CU OF	STOMER RDER NO.:	576
CUSTOMER	TOTO	Ē,	nerdy LLC		LEASE R	iver	Dance	# 25-	1	WELL NO.	
ADDRESS					COUNTY	Edn	- rds	STATE	hy	,	
CITY			STATE	and the same of	SERVICE CR	EW	PETT	h5			
AUTHORIZED B	BY	Ter	ry molden		JOB TYPE:	25	Two h 6	lichant	, T.	15te	
EQUIPMENT	Γ#	HRS	EQUIPMENT#	HRS EQU	JIPMENT#	HRS	TRUCK CAL	LED	DATE	AM TIP	ME
	9				and the second		ARRIVED A	T IOB	10	AM	
	1	1700	Commence of the second				START OPE	DATION	7-10-14		
							FINISH OPE	RATION	2.10-10	AM	24
	1						RELEASED		-111-11	AM	
154 July 20		Y TETRA					MILES FROM	M STATION T		30	
products, and/or su become a part of the	pplies inc	ludes all	execute this contract as an ago of and only those terms and co the written consent of an office	onditions appearing on	the front and back	of this do	cument. No addi	tional or substitu	ite terms a	nd/or condition	ns shal
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT A	ND SERVICES US	ED	UNIT	QUANTITY	UNIT PR	ICE	\$ AMOUN	1T
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-P800	201	1400	nesh promull	er Prop Dun	20	Int	1416		130	556	40
P901	16/	30	mich or longe	, Propper	np	lut	710	1		809	40
P900	-1	TO 4	PPG Propping	- Concentra	-Tion	Sel	361000			7220	00
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1=729	101	nsun	netal		Vine I	en	1 /			1250	00
E 727	500	7:00	manifold	for sun	12	ea	25			6250	00
E707	41"	Fre L	valve			1306	10 /			750	00
E 714	men	ifold	Trailar (Highpros	suve from mi	n: fold)	106	1 = -	A		3000	
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SERVICE ATTONY, Busher	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
	SOLD THE PARTY OF



## FIELD SERVICE TICKET

1718 11058 A

	PRESSU	RE PUMI	PING & WIRELINE		2-12V1 - (2-22)			DATE	TICKET NO				
DATE OF JOB	- 1950 1 1 1 1 1 1	[	DISTRICT Para de	en e		NEW WELL	NELL	PROD   INJ	□ WDW	□ CI	JSTOMER RDER NO	₹ ).:	
CUSTOMER			and the			LEASE Q	100	B. Harrie	H z c + 1		WELL N	10.	
ADDRESS						COUNTY	E./.	1	STATE	1 3			
CITY			STATE		Y-	SERVICE CF	IEW	1,	ha se				
AUTHORIZED B	Υ					JOB TYPE:	7.			7	1.		
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								FINISH OPER	RATION		AM	1:2	No.
								RELEASED		4 - 4	AM		()
								MILES FROM	STATION TO	WELL			
become a part of the	is contra	ct withou	of and only those terms and it the written consent of an off	ficer of Basic E	Energy Se	rvices LP.	\$	SIGNED:(WELL OWNE	ER, OPERATOR, (	CONTR	RACTOR O	R AGE	ENT)
REF. NO.		N	IATERIAL, EQUIPMENT				UNIT	QUANTITY	UNIT PRIC	E	\$ AM		
<u>15</u>	AT-	15	57-90 Br	VFV			1º or	1			700		00
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ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE



### TREATMENT REPORT

		-		, -															
Customer	TO FO	era	1 46	- (	Le	ase No.			C.Same				Date						
Lease	iver I	2.0.	1		W	ell #	2	5-1	1					/	7-10	-141			
Field Order #	Station	Pi	7 Г	125		= 1		Cas	ing	Dep	oth		County	Edu	und's			State	125
Type Job	Sank	1	e horas	111	Mac		. )	7 Tu : c	_	Formatio		1441	, Ka	7/1	Legal D	Descripti	on 5 - 16	w	
PIPE	DATA		PERF	ORAT	ING	DATA		and the same of th	JID US	SED	17	111	I Am-	ΓREA	TMENT				
Casing Size	Tubing Siz	ze :	Shots/F	t T	et a	h,1-9	Ac	id 1594	2 511	IFE HEL			RATE	PRE	SS	ISIP	į	35	~/
Depth	Depth		From 4	35.4	To 413		Pr	e Pad	, IVI.	/ F F PIC Son		lax Q	.6	2	716	5 Mii	2	10	
Volume	Volume		From 4			3918	Pa		0015	allum	M	lin gu			508	10 N		9	
Max Press	Max Press		From 4		То ч		Fra	ac 36	100	0	A	100 m	4		112	15 N	lin.		00
Well Connection	Annulus V	ol.	From 4			135		314	cha.	800	Н	HP Used				Annı	ılus Pre	essur	е
Plug Depth	Packer De	nth	From -			4118	Flu	ush 60	OO S	allon	G	as Volun	ne			Total	Load	110	58
Customer Repr	esentative		11.			Station	Mar	nager	KUIV		11		Trea	ter A	There	Berl			termin
Service Units	362112	219		7/05		38114		2490	2.	377/9	3	8795	794	600	7076	- 1	9744	02	78031
Driver Names	Chuch		in	Hous		Edd:		Gizi		EJ		00/11			Aur		Tric	-	n: he c
Time	Casing Pressure	Tu	bing ssure		. Pump	ped	- 5	Rate						Servi	ce Log				
8.80										on lo	266	Thom	. 4, 4	4.17	meat	·in,	.5+1	v v	,
110:11	3523			E Piz						Prime	V	p t			ure	27 /		,	
10:50								13.2		Sturt	./ 1	500		110	n A	cid			
111:53	575	110			26		V. J.	3		Hole	1	oodi	1	1			fig.		
10:54	( 4) ()				3 2			9.1		Extabl	1: 5:	la pat			- destr			i i	
10:50	1120				36			10.7		57017		8415	00	< 1	lon	Pad	2	5	
10:59	872			1	68			38.9		Incre	+50	187	e				- 12	44	
11:01	1062			2	251		, die	56.3		INTE	"4.5	: 147	c		/		1		
11:03	991				341			70.	2	Incr	***	4 (0	TE					Ć.	1 11 11 11
11:04	1307			·······································	126	- Security	<u>d</u>	85.6	4	Incie	. 6. 5 4	c In	r c			-		97	
11:23	1592		1	2	0418	7		45.	2	5701+		1600	0 4	L How	. 1.	30/9	3		
11:24	1599			2	156	1		45.1		1 30/	50	00	BITT	um					
11:30	1660		diam'r.	2 (	556	-1		85.2		570.5	3 4	1000	6,21	bon	. 2 3	0/50			
11/32	1650			2	771	9		85.		.2 30	15	00	1 3	1770	-24				
11:40	1718		100	3	511			85		Sturt	116	20120	OLA.	1100	. 3	30/5	0		
11:42	17/3			- 3	617	7		85		3 301	190	· on	BUT	1101					
11:52	1815		6		476			85.1		Sturi	.4	0000	54	11,0	. 4	30/7	0		
11:53	1821				581		100	45		+1 301	150	-on	on Bellom						4
12:03	1478	1256			442	100		88.7		STATE			4,400			30/5	P	-	7.8
	1882			Track of the	55			8/5-3		5 30,									
	1950				112			85.1		5. 10 + T	41	0000	9 5	. 110	6	30/3	12	_	
10.1/	17947			1	25.2	1-		45.1		1 30	10	1 0 10		1200	7				



## TREATMENT REPORT

Customer	3.2			Lease No.				Date			
TOT	O Energ	) <u>y</u>			4,	T. Idinaha					
	ver Den	e z		Well #	75-1				0-16		To
Field Order #	Station	Pritt	hs		Casing		h (	County	niedy	Res Land	State
Type Job 2 u	- Tunh	blich	4.711	1 F1-L	15 to 2	Formation	m:551		Legal D	escription	5-16n
PIPE	E DATA	PERF	FORAT	ING DATA	FLUID	USED	17.4	TRE	ATMENT	RESUME	
Casing Size	Tubing Size	Shots/F	t	80h01+5	Acid 1500	Sellon FE HEL	R	ATE PRI	ESS	ISIP	1356
Depth	Depth	From 4	359	To 4372	Pre Pad	7	Max 85	.6 2	916	5 Min.	1053
Volume	Volume	From 4		To 41398	Pad shirt	30110 x	Min 84		308	10 Min.	914
Max Press	Max Press	From	46103	To 414 10	Frac 3616	100	Avg 85	- 2	112	15 Min.	800
The state of the s	on Annulus Vol	From !	428	To 4434	Stick		HHP Used			Annulus F	
Plug Depth	Packer Dep	th From 4	442	To 11448	Flush 6000	Sellin	Gas Volume	)		Total Load	11058
Customer Rep	presentative	vy me	11	Station	Manager	n Gordlz.	Y	Treater	A my	Buba	, Wistine
Service Units		71183	833								
Driver Names	Melvin	Huch	Just	in Morl	n John	vich	Colt			1 4	
Time	Casing Pressure	Tubing Pressure	Bbls.	. Pumped	Rate			Ser	vice Log	W.s.	
12126	2020		7:	398	85	STUT	40000	a = 110	0.7	30/50	
12:27	2030		7	504	85.3	- 7 30	150 on	BOIT	own		
12:38	2072	and the second	8	381	85.3	Stors	40000	seller	. 4 3	0150	
12:39	2101		8	487	85.1	.8 30	150 .				
12:49	2186		9	1368	84.9	STUT	25000	sellon	.9.16	/30	
12:50	2199		9	474	84.6	.9 16/3	o on c	0770n	1		
17:57	7322		9	1988	8 LI. L	5700 T	11000	5.llon	L#	16/30	14.69
12:58	2367		101	094	84.6	1# 16/	30 on	B071	OVA		
1:00	2370		10	262	84.1	77215	18000	2 501/2	n 1.	5 16/30	
1:01	2412	4	10	368	84.5	1.5 16	130 or	6017	om		
1:05	2507		10	1720	84-3	51,00	3000	sello	0 135	16/301	36
1:06	2551		10	796	84.6	Sturs	3000	52110	n 171	16/301	26
1:06	2570		11	)×26	84.6	1.5	16/30BC	on C	00750	70	
1:07	2621		1	0902	84.1	2.# 16/	3014	on B	DTTOV	n	
1:08			1	0911	84.4	STORT	6000	2 501	lon F	lush	
1:09	1356		-	1058	0	Shor	Down	Ja 6	compl	rte	
							<u> </u>				
1											
									1	in Mr.	
			Kie-					- (4)	- 1-73		
	7					Auto 4					

		exstit 580 ME Chemplex exstits 957 Chemplex			exact 730 Chemplex			and (Proposant) Hiniman		Trade Name	Ingredients Section:					TOTAL VINEY	Total Chan Pl									Fractur		THE PARTY OF PACE
										Supplier						Total Cival State Condition (East) Total	ild Volumes Godby de		Latitude: 37.	I anaimile 95	Well Name: Riv	API Number: 15-	Legal Description: 25-		Š	Fracture End Date/Time: 7/1		OWO CAND CAMP
	Clay Stabilizer	Product Stabalizer Friction Reducer	Product Stabalizer	Activator	Stickwater Breaker Appropriate	Biocide	Biocide	Promising Promising		Purpose						750	A3K		37.84323	16807.0	River Dance #25-1	15-047-21643-0080	25-25S-16W	Edwards	ansas	W14 18:50 0/14 13:09	Toto Energy	CLEAR WITH BLOCK BUCKNOOLD THE THE CITE CLEAR TO BE ENTIFED
	No hazardous ingredient	2-Butoxyethenol Permienni Hydratreasyl Forb Diedilias	Methyl Alcohol	Alcohol Ethoxylates	Marthanol Peroxide	Alkaline Bromide Salts	Sodium Hydroxide	Crystalline Silica in the form of Charty		Ingredients													(e.g. XX-XXX-XXXXX-0000)					
	NA	64742-47-8	67-56-1	Mixture	77/22-84-1	NA	1310-73-2	14808-60-7		Chemical Abstract Service Number (CAS #)								Chymax	Plexsick 957	PICKERIT ON ME	Plexset 730	Pleaset 730	Plexgel Breaker XPA	Plexcide B7	Playonto R7	Water Sand (Powerse)		
	0.00%	50,00% 25,00%	10.00%	60,00%	7,00%	9,000	5.90%	200 May 001	( o Dy mass)	Maximum Ingredient Concentration in Additive								109	111	0.95	0.90	0.90	1.03	1.33	1 11	7.65		The same of the sa
	8	432	86	406	50	0	14	3,8/3,/18		Mass per Component (LBS)								227	314	109	90	90	8.3	25	75	100 to 10		
	0.000000%	0.01954%	0.00211%	0.0099000	0.001220	0.000000%	0.00034%	94.38413%	(% by mass)**	Maximum Ingredient Concentration in HF Fluid	Total Slurry Mass (Lbs) 4,097,640	攌							2.900		676			277				muss (my)
Non-ANDN Component Non-ANDN Component Non-ANDN Component Non-ANDN Component Non-ANDN Component										Comments		gal	gal	gal	gal		gal	201	gal	gal	gal	gal	gal	gal	100	gal		

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 24, 2014

Terry Madden Toto Energy, LLC 25815 OAK RIDGE DR SPRING, TX 77380

Re: ACO-1 API 15-047-21643-00-00 River Dance 25-1 SW/4 Sec.25-25S-16W Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/13/2014 and the ACO-1 was received on October 20, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**