



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1228475
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1228475

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | |
|---|--|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|



PO Box 93999
 Southlake, TX 76092

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 143778
 Invoice Date: Jun 14, 2014
 Page: 1

| |
|---|
| Bill To: |
| Toto Energy, LLC 25815 Oak Ridge Drive Spring, TX 77380 |

| Customer ID | Field Ticket # | Payment Terms | |
|--------------|----------------|---------------|----------|
| Toto | 62950 | Net 30 Days | |
| Job Location | Camp Location | Service Date | Due Date |
| KS1-01 | Great Bend | Jun 14, 2014 | 7/14/14 |

| Quantity | Item | Description | Unit Price | Amount |
|----------|--------------------|-----------------------|------------|----------|
| 1.00 | WELL NAME | River Dance #25-1 | | |
| 400.00 | CEMENT MATERIALS | Class A Common | 17.90 | 7,160.00 |
| 752.00 | CEMENT MATERIALS | Gel | 1.05 | 789.60 |
| 1,128.00 | CEMENT MATERIALS | Chloride | 1.10 | 1,240.80 |
| 432.53 | CEMENT SERVICE | Cubic Feet Charge | 2.48 | 1,072.67 |
| 789.60 | CEMENT SERVICE | Ton Mileage Charge | 2.75 | 2,171.40 |
| 1.00 | CEMENT SERVICE | Surface | 1,512.25 | 1,512.25 |
| 40.00 | CEMENT SERVICE | Pump Truck Mileage | 7.70 | 308.00 |
| 40.00 | CEMENT SERVICE | Light Vehicle Mileage | 4.40 | 176.00 |
| 1.00 | CEMENT SUPERVISOR | Joshua Isaac | | |
| 1.00 | OPERATOR ASSISTANT | Joshua Ellis | | |
| 1.00 | EQUIPMENT OPERATOR | Daniel Casper | | |
| 1.00 | OPERATOR ASSISTANT | Kevin Weighous | | |

| | |
|------------------------|------------------|
| Subtotal | 14,430.72 |
| Sales Tax | 657.11 |
| Total Invoice Amount | 15,087.83 |
| Payment/Credit Applied | |
| TOTAL | 15,087.83 |

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 3,607.68

ONLY IF PAID ON OR BEFORE
 Jul 14, 2014

ALLIED OIL & GAS SERVICES, LLC 062950

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Gratford

| | | | | | | | |
|----------------------------------|----------------|--------------------|-----------------|---|------------------------|------------------------|----------------------------|
| DATE <u>6-14-14</u> | SEC. <u>25</u> | TWP. <u>25</u> | RANGE <u>16</u> | CALLED OUT | ON LOCATION <u>4pm</u> | JOB START <u>11:30</u> | JOB FINISH <u>12:30 AM</u> |
| LEASE <u>Windance</u> | | WELL # <u>25-1</u> | | LOCATION <u>South Belter to dead end - Eto 3000</u> | | COUNTY <u>Edwards</u> | STATE <u>KS</u> |
| OLD OR <u>(NEW)</u> (Circle one) | | | | <u>1 1/2" N - Einto</u> | | | |

CONTRACTOR Marrick 102

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 306

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 18.53 bbl fresh water

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 300 sks class A 3 1/2 cc

2 1/2 gal

200 sks class A 3 1/2 cc

used 100 sks class A 3 1/2 cc

| | | | | |
|------------------------|---------------------|---|-----------------|-----------------|
| COMMON | <u>400</u> | @ | <u>17.90</u> | <u>7,160.00</u> |
| POZMIX | | @ | | |
| GEL | <u>752</u> | @ | <u>1.05</u> | <u>789.40</u> |
| CHLORIDE | <u>1128</u> | @ | <u>1.10</u> | <u>1,240.80</u> |
| ASC | | @ | | |
| <u>Materials Total</u> | | | | <u>9,190.40</u> |
| | | | <u>disc 25%</u> | <u>2297.60</u> |
| | | | | <u>Service</u> |
| HANDLING | <u>432.53</u> | @ | <u>2.48</u> | <u>1,072.67</u> |
| MILEAGE | <u>19.74 x 40 x</u> | | <u>2.75</u> | <u>2,171.40</u> |

PUMP TRUCK CEMENTER Josh Sacc

399 HELPER Josh Ellis

BULK TRUCK

610-170 DRIVER Dan Casper

BULK TRUCK

871-112 DRIVER Kenn Weighaus

REMARKS:

On location Reg up - had safety meeting

Run 8 5/8 casing - Break circulation w/ 100 gal

Pump 5 bbl fresh water

Mix 300 sks class A 3 1/2 cc 2 1/2 gal

Displace 18.53 bbl fresh water

shut in

Cement did not cure

Reg down up on truck

Pump 100 sks class A 3 1/2 cc 12:35 AM

DEPTH OF JOB 306

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE Hvm 40 @ 7.70 308.00

MANIFOLD @

Lvm 40 @ 4.40 176.00

CHARGE TO: To To Energy

STREET

CITY STATE ZIP

TOTAL 5,240.82

25% 1310.08

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Terry Regan

SIGNATURE Terry Regan

Thank you!!

0% TOTAL 0

SALES TAX (If Any) _____

TOTAL CHARGES 14,430.72

DISCOUNT 25% 3,607.68 (25/25/0)

10,823.04

IF PAID IN 30 DAYS



| | | |
|-----------------|------------|--------------|
| PAGE | INVOICE NO | INVOICE DATE |
| 1 of 1 | 1008764 | 06/23/2014 |
| INVOICE NUMBER | | |
| 1717 - 91522772 | | |

Liberal (620) 624-2277

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME River Dance #25-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40735712 | 27462 | | Net - 30 days | 07/23/2014 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|----------|--------|------------|----------------|
| For Service Dates: 06/22/2014 to 06/22/2014 | | | | |
| 0040735712 | | | | |
| 171705885C Cement-New Well Casing/Pi 06/22/2014 5 1/2" Production | | | | |
| AA2 Cement | 300.00 | EA | 12.83 | 3,849.88 T |
| C-41P | 57.00 | EA | 2.82 | 160.77 T |
| Salt | 1,510.00 | EA | 0.35 | 532.36 T |
| Cement Friction Reducer | 85.00 | EA | 4.23 | 359.61 T |
| FLA-322 | 142.00 | EA | 5.29 | 750.94 T |
| Gilsonite | 1,500.00 | EA | 0.47 | 708.64 T |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | 1.00 | EA | 282.04 | 282.04 |
| "Auto Fill Float Shoe 5 1/2" (Blue)" | 1.00 | EA | 253.84 | 253.84 |
| "Turbolizer, 5 1/2" (Blue)" | 8.00 | EA | 77.56 | 620.50 |
| "Cement Basket, 5 1/2" | 2.00 | EA | 204.48 | 408.96 |
| Super Flush | 500.00 | EA | 1.73 | 863.76 T |
| "Unit Mileage Chg (PU, cars one way)" | 30.00 | MI | 3.00 | 89.90 |
| Heavy Equipment Mileage | 60.00 | MI | 4.94 | 296.15 |
| "Proppant & Bulk Del. Chgs., per ton mil | 424.50 | EA | 1.55 | 658.50 |
| Depth Charge; 4001'-5000' | 1.00 | EA | 1,776.88 | 1,776.88 |
| Blending & Mixing Service Charge | 300.00 | BAG | 0.99 | 296.15 |
| Plug Container Util. Chg. | 1.00 | EA | 176.28 | 176.28 |
| High Head Charge (Over 6') | 1.00 | EA | 211.53 | 211.53 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 123.39 | 123.39 |

| | | | |
|----------------------------------|--------------------------------------|----------------------|------------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 12,420.08 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 516.66 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 12,936.74 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 05885 AC

DATE _____ TICKET NO. _____

| | | | | | | | | |
|----------------------------|------------------|--|-----------------------------------|------------------------------------|------------------------------|------------------------------|---------------------|---------------|
| DATE OF JOB 6-22-14 | DISTRICT 1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | |
| CUSTOMER Toto Energy | | LEASE River Dance # 25-1 | | | | WELL NO. | | |
| ADDRESS | | COUNTY Edwards | | STATE KS | | | | |
| CITY | | STATE | | SERVICE CREW E Mendoza C Garcia | | | | |
| AUTHORIZED BY J Bennett | | JOB TYPE: 242 = 5 1/2" Production | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 6-22-14 | TIME AM/PM |
| J 34726 | 8 | | | | | ARRIVED AT JOB | | 10:00 |
| J 27462 | 8 | | | | | START OPERATION | | 7:00 |
| J 30464 | 8 | | | | | FINISH OPERATION | | 8:00 |
| J 37847 | 8 | | | | | RELEASED | | 9:00 |
| | | | | | | MILES FROM STATION TO WELL | 30 mi | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CL105 | AA2 | sk | 300 | | 5460 00 |
| CC105 | ✓ 1/2" 41P | lb | 57 | | 228 00 |
| CC111 | ✓ Salt | | 1510 | | 755 00 |
| CC112 | ✓ ER | | 85 | | 510 00 |
| CC129 | ✓ PLA-322 (C-15) | | 142 | | 1065 00 |
| CC201 | ✓ Gilsomite | | 11500 | | 1005 00 |
| CF607 | ✓ 5 1/2" Latex Down Plug + Baffle | ea | 1 | | 400 00 |
| CF125 | ✓ Auto Fill Float Valve | | 1 | | 360 00 |
| CF165 | ✓ Turbolizer | | 8 | | 880 00 |
| CF190 | ✓ Basket | | 2 | | 580 00 |
| CC187 | ✓ Superflush | gal | 500 | | 1225 00 |
| E100 | ✓ Unit Mileage | mi | 30 | | 127 50 |
| E101 | ✓ Heavy Equipment Mileage | mi | 60 | | 420 00 |
| E113 | ✓ Transport & Bulk Delivery | hour | 425 | | 933 90 |
| CE205 | ✓ Pump Depth: 4000-5000' | hr | 1 | | 2520 00 |
| CE240 | ✓ Blending & Mixing Service | sk | 300 | | 420 00 |
| CE504 | ✓ Plug Containers | ea | 1 | | 250 00 |
| CE503 | ✓ Wash Head 15' | ea | 1 | | 300 00 |
| 5003 | ✓ Service Supervisor | ea | 1 | | 179 00 |
| SUB TOTAL | | | | | 12420 08 |

CHEMICAL / ACID DATA:

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

Paul Owen

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

T. W.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

| | | | | | |
|----------|-----------------------|-----------|---------|-------------------|----------|
| Customer | Toto Energy | Lease No. | | Date | 6-22-14 |
| Lease | River Dance | Well # | 25-1 | Service Receipt | 05885 |
| Casing | 5 1/2" 185# | County | Edwards | State | KS |
| Job Type | 242-5 1/2" Production | Formation | | Legal Description | 25-25-16 |

| Pipe Data | | Perforating Data | | Cement Data |
|-----------------|----------------|------------------|------|-----------------------|
| Casing size | 5 1/2" 185# | Shots/Ft | | Lead |
| Depth | 4800' | From | To | Tail in 260 sk AA2 |
| Volume | Disp-113.3 bbl | From | To | |
| Max Press | 2500# | From | To | |
| Well Connection | TD-4785' | From | To | |
| Plug Depth | ST-40' | Packer Depth | From | To |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|---|
| 1:00 | | | | | on loc-site assessment |
| 5:00 | | | | | spot trucks - rig up |
| 3:30 | | | | | start csg + float equip |
| 6:00 | | | | | csg on 8tm, break circ |
| 6:00 | | | | | safety meeting - JSA |
| 6:05 | | | | | pressure test 3000# |
| 6:10 | 700 | | 5 | 4 | pump 5 bbl H ₂ O spacer |
| 6:15 | 700 | | 12 | 4 | pump 500 gal superflush |
| 6:20 | 700 | | 5 | 4 | pump 5 bbl H ₂ O spacer |
| 6:30 | 700 | | 65.75 | 6 | mix + pump 260 sk AA2 e - 15.0 gm - 1.42 ft ³ /sk wash pumping lines |
| 6:45 | 100 | | 0 | 6 | drop back down plug, disp csg |
| 7:00 | 1000 | | 105 | 2 | slow rate |
| 7:20 | 1500 | | 113.3 | 0 | land plug float hdd job complete plug rat hole w/ 40sk |

| | | | | |
|---------------|----------|-------------|-------------|--|
| Service Units | 34726 | 27462 | 30464-37517 | |
| Driver Names | A Oliver | B McDermott | C Garcia | |

T Madden
Customer Representative
J Bennett
Station Manager
A Oliver
Cementer
Taylor Printing, Inc.



| | | | |
|-----------------------|---------|--------|--------------|
| PAGE | CUST # | YARD # | INVOICE DATE |
| 1 of 2 | 1008764 | 1718 | 07/15/2014 |
| INVOICE NUMBER | | | |
| 91540918 | | | |

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** River Dance 25-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Frac Job-New Well
 T **JOB CONTACT**
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | | TERMS | DUE DATE |
|--|-------------|--------------------|--------|---------------|----------------|
| 40743729 | 38749 | | | Net - 30 days | 08/14/2014 |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| For Service Dates: 07/10/2014 to 07/10/2014 | | | | | |
| 0040743729 | | | | | |
| 171811057A Frac Job-New Well 07/10/2014 | | | | | |
| 25 Tank slickwater Frac/One Stage | | | | | |
| FR-7 Oilfield Brines or Freshwater 314.00 EA 12.96 4,069.44 | | | | | |
| 580 ME Surfactant 109.00 EA 22.68 2,472.12 | | | | | |
| Claymax KCL Substitute 227.00 EA 18.90 4,290.30 | | | | | |
| Gel Breaker for Slickwater 83.00 EA 14.04 1,165.32 | | | | | |
| Bio-7L Liquid Biocide 25.00 EA 64.80 1,620.00 | | | | | |
| Activator 730 90.00 EA 40.50 3,645.00 | | | | | |
| CIA-1 EP Acid Inhibitor 3.00 EA 40.50 121.50 | | | | | |
| NE Acid Conversion 1,500.00 EA 0.06 97.20 | | | | | |
| FE Acid Conversion 1,500.00 EA 0.14 202.50 | | | | | |
| 10% HCL Acid 1,500.00 GAL 0.92 1,377.00 | | | | | |
| 30-50 mesh Northern White Sand 1,416.00 BAG 11.88 16,822.08 | | | | | |
| 16-30 mesh Brady Sand 605.00 BAG 11.88 7,187.40 | | | | | |
| Resin Coated Curable Sand 16/30 mesh 105.00 BAG 43.20 4,536.00 | | | | | |
| Heavy Equipment Mileage 390.00 MI 3.78 1,474.20 | | | | | |
| Proppant and Bulk Delivery Charge 3,189.00 MI 1.19 3,788.53 | | | | | |
| Unit Mileage Charge-pickups, vans & cars 60.00 HR 2.30 137.70 | | | | | |
| Treatment Van 1.00 EA 1,188.00 1,188.00 | | | | | |
| 1500 HHP Triplex Frac Pump 1.00 EA 2,970.00 2,970.00 | | | | | |
| 2250 HHP Quintuplex Frac Pump 5.00 EA 5,400.00 26,999.99 | | | | | |
| Blender 81-90 BPM 1.00 EA 3,780.00 3,780.00 | | | | | |
| Transport Delivery Charge per hr(4hr min 4.00 EA 81.00 324.00 | | | | | |
| Sand Field Storage Unit 1.00 EA 1,620.00 1,620.00 | | | | | |
| Liquid Chemical Additive Unit 1.00 EA 432.00 432.00 | | | | | |
| Densometer 1.00 EA 675.00 675.00 | | | | | |



| | | | |
|-----------------------|---------|--------|--------------|
| PAGE | CUST NO | YARD # | INVOICE DATE |
| 2 of 2 | 1008764 | 1718 | 07/15/2014 |
| INVOICE NUMBER | | | |
| 91540918 | | | |

Pratt (620) 672-1201

B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** River Dance 25-1
 O **LOCATION**
 B **COUNTY** Edwards
 S **STATE** KS
 I **JOB DESCRIPTION** Frac Job-New Well
 T **JOB CONTACT**
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40743729 | 38749 | | Net - 30 days | 08/14/2014 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|------------|--------|------------|----------------|
| Manifold Trailer | 1.00 | EA | 1,620.00 | 1,620.00 |
| Suction Manifold Rental | 25.00 | EA | 135.00 | 3,375.00 |
| 4" Frac Valve Rental | 1.00 | EA | 405.00 | 405.00 |
| 20/40 mesh or smaller Prop Pump Charge | 1,416.00 | EA | 0.22 | 305.86 |
| 16/30 mesh or larger Prop Pump Charge | 710.00 | EA | 0.62 | 437.08 |
| .1 to 4ppg Proppant Concentration Charge | 361,000.00 | EA | 0.01 | 3,898.80 |
| Service Supervisor | 1.00 | HR | 94.50 | 94.50 |

| | | | |
|----------------------------------|--------------------------------------|----------------------|-------------------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 101,131.52 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 0.00 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 101,131.52 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11057 A

DATE _____ TICKET NO. 1718 11057A

| DATE OF JOB <u>7-10-14</u> DISTRICT <u>Pratt ns</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
|---|------------|--|------------|--------------|------------|----------------------------|----------------|----|----|--------------|
| CUSTOMER <u>Toto Energy LLC</u> | | LEASE <u>River Dance #25-1</u> WELL NO. | | | | | | | | |
| ADDRESS | | COUNTY <u>Edwards</u> STATE <u>ns</u> | | | | | | | | |
| CITY STATE | | SERVICE CREW <u>Pratt ns</u> | | | | | | | | |
| AUTHORIZED BY <u>Terry Madden</u> | | JOB TYPE: <u>25 Tank slickwater frac 1500</u> | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| <u>36242/28744</u> | <u>2.5</u> | <u>38114/13422</u> | <u>2.5</u> | <u>71183</u> | <u>2.5</u> | ARRIVED AT JOB | <u>7-10-14</u> | | AM | <u>8:00</u> |
| <u>21459/19458</u> | <u>2.5</u> | <u>25907/36955</u> | <u>2.5</u> | <u>38950</u> | <u>2.5</u> | START OPERATION | <u>7-10-14</u> | | AM | <u>10:41</u> |
| <u>19482/21088</u> | <u>2.5</u> | <u>19833/37215</u> | <u>2.5</u> | <u>83354</u> | <u>2.5</u> | FINISH OPERATION | <u>7-10-14</u> | | AM | <u>1:24</u> |
| <u>19524/19749</u> | <u>2.5</u> | <u>38785/37581</u> | <u>2.5</u> | <u>78868</u> | <u>2.5</u> | RELEASED | <u>7-10-14</u> | | AM | <u>2:30</u> |
| <u>78031</u> | <u>2.5</u> | <u>79964/70762</u> | <u>2.5</u> | | | MILES FROM STATION TO WELL | | | | <u>30</u> |
| <u>19451</u> | <u>2.5</u> | <u>79963/70762</u> | <u>2.5</u> | | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------------|-------------|------------|-----------------|
| <u>C1311</u> | <u>FB-70 oilfield Brines or Freshwater</u> | <u>gal</u> | <u>314</u> | | <u>7536 00</u> |
| <u>C2315</u> | <u>580 ME surfactant</u> | <u>gal</u> | <u>109</u> | | <u>4578 00</u> |
| <u>C704</u> | <u>Clay mix HCL substitute</u> | <u>gal</u> | <u>227</u> | | <u>2945 00</u> |
| <u>C607</u> | <u>Bio 74 liquid Biocide</u> | <u>gal</u> | <u>25</u> | | <u>3000 00</u> |
| <u>C505</u> | <u>Gal Breaker for slickwater</u> | <u>gal</u> | <u>83</u> | | <u>2158 00</u> |
| <u>P5041</u> | <u>Activator 730</u> | <u>gal</u> | <u>90</u> | | <u>6750 00</u> |
| <u>AK324</u> | <u>10% HCL Acid</u> | <u>gal</u> | <u>1500</u> | | <u>2550 00</u> |
| <u>AK341</u> | <u>NE Acid conversion</u> | <u>gal</u> | <u>1500</u> | | <u>180 00</u> |
| <u>AK342</u> | <u>FE Acid conversion</u> | <u>gal</u> | <u>1500</u> | | <u>375 00</u> |
| <u>C204</u> | <u>GIA-1 EP High temp Acid inhibitor</u> | <u>gal</u> | <u>3</u> | | <u>275 00</u> |
| <u>PH207</u> | <u>30/50 mesh No. 130 white sand Beigen</u> | <u>cwt</u> | <u>1416</u> | | <u>31152 00</u> |
| <u>PH102</u> | <u>16/30 mesh Beady sand Beigen</u> | <u>cwt</u> | <u>605</u> | | <u>13310 00</u> |
| <u>P402</u> | <u>Resin coated curable sand 16/30 mesh</u> | <u>cwt</u> | <u>105</u> | | <u>8400 00</u> |
| <u>E101</u> | <u>Heavy Equipment Mileage</u> | <u>mi</u> | <u>390</u> | | <u>2730 00</u> |
| <u>E100</u> | <u>Unit Mileage - Pickup</u> | <u>mi</u> | <u>60</u> | | <u>255 00</u> |
| <u>E113</u> | <u>Proppant + Bulk Delivery</u> | <u>Tm</u> | <u>3189</u> | | <u>7015 80</u> |
| <u>E110</u> | <u>Transport Delivery</u> | <u>Hr</u> | <u>4</u> | | <u>600 00</u> |
| <u>E434</u> | <u>1500 HHP Triplex Frac Pump</u> | <u>ea</u> | <u>1</u> | | <u>5500 00</u> |
| <u>E437</u> | <u>2250 HHP Quintuplex Frac Pump</u> | <u>ea</u> | <u>5</u> | | <u>50000 00</u> |

SUB TOTAL

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL

SERVICE REPRESENTATIVE Anthony Barber Western THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11057 A

DATE _____ TICKET NO. 1718 11057A

| | | | | | | | | | | | | | | | | | | | | | |
|-----------------------------------|--|-----------------------|--|--|--|-----------------------------------|--|-------------------------------|--|------------------------------|--|------------------------------|--|---------------------|--|----|--|----|--|-------------|--|
| DATE OF JOB <u>7-13-14</u> | | DISTRICT <u>Pratt</u> | | NEW WELL <input checked="" type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER <u>Texas Eastern LLC</u> | | | | LEASE <u>Asst. 2014</u> | | | | | | | | WELL NO. | | | | | | | | | |
| ADDRESS <u>11700</u> | | | | COUNTY <u>Pratt</u> | | | | | | | | STATE <u>KS</u> | | | | | | | | | |
| CITY <u>Pratt</u> | | | | STATE <u>KS</u> | | | | SERVICE CREW <u>Pratt</u> | | | | | | | | | | | | | |
| AUTHORIZED BY <u>Pratt</u> | | | | JOB TYPE: <u>24</u> | | | | | | | | | | | | | | | | | |
| EQUIPMENT# | | HRS | | EQUIPMENT# | | HRS | | EQUIPMENT# | | HRS | | TRUCK CALLED | | DATE | | AM | | PM | | TIME | |
| <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | | | <u>7-13-14</u> | | | | | | <u>8:00</u> | |
| <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | | | <u>7-13-14</u> | | | | | | <u>1:41</u> | |
| <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | | | <u>7-13-14</u> | | | | | | <u>1:20</u> | |
| <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | | | <u>7-13-14</u> | | | | | | <u>2:30</u> | |
| <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | <u>2013</u> | | <u>2.5</u> | | | | <u>7-13-14</u> | | | | | | <u>3:30</u> | |
| | | | | | | | | | | | | | | | | | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------------|-------------|------------|-----------------|
| <u>2131</u> | <u>...</u> | <u>...</u> | <u>314</u> | | <u>7536 00</u> |
| <u>2722</u> | <u>...</u> | <u>...</u> | <u>171</u> | | <u>4578 00</u> |
| <u>1204</u> | <u>...</u> | <u>...</u> | <u>222</u> | | <u>2945 00</u> |
| <u>167</u> | <u>...</u> | <u>...</u> | <u>75</u> | | <u>3000 00</u> |
| <u>1303</u> | <u>...</u> | <u>...</u> | <u>73</u> | | <u>2158 00</u> |
| <u>1929</u> | <u>...</u> | <u>...</u> | <u>70</u> | | <u>670 00</u> |
| <u>20311</u> | <u>...</u> | <u>...</u> | <u>1500</u> | | <u>2550 00</u> |
| <u>20341</u> | <u>...</u> | <u>...</u> | <u>1500</u> | | <u>180 00</u> |
| <u>2032</u> | <u>...</u> | <u>...</u> | <u>1002</u> | | <u>375 00</u> |
| <u>2033</u> | <u>...</u> | <u>...</u> | <u>3</u> | | <u>275 00</u> |
| <u>2034</u> | <u>...</u> | <u>...</u> | <u>1400</u> | | <u>31152 00</u> |
| <u>2035</u> | <u>...</u> | <u>...</u> | <u>105</u> | | <u>13310 00</u> |
| <u>2036</u> | <u>...</u> | <u>...</u> | <u>105</u> | | <u>8400 00</u> |
| <u>2037</u> | <u>...</u> | <u>...</u> | <u>330</u> | | <u>2730 00</u> |
| <u>2038</u> | <u>...</u> | <u>...</u> | <u>6</u> | | <u>255 00</u> |
| <u>2039</u> | <u>...</u> | <u>...</u> | <u>3157</u> | | <u>7015 50</u> |
| <u>2040</u> | <u>...</u> | <u>...</u> | <u>4</u> | | <u>600 00</u> |
| <u>2041</u> | <u>...</u> | <u>...</u> | <u>15</u> | | <u>5500 00</u> |
| <u>2042</u> | <u>...</u> | <u>...</u> | <u>5</u> | | <u>50000 00</u> |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

| | | |
|-----------|--|-----------|
| SUB TOTAL | | |
| TOTAL | | <u>46</u> |

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~11058~~ A
(containing 11057A)

DATE _____ TICKET NO. _____

| | | | | | | | | | | | | | |
|-----------------------------|-----|--------------------|-----|--|-----|-------------------------------|--|------------------------------|--|------------------------------|--|---------------------|--|
| DATE OF JOB: 7-10-14 | | DISTRICT: Pratt KS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: TOTO Energy LLC | | | | LEASE: River Dance #25-1 | | | | WELL NO.: | | | | | |
| ADDRESS: | | | | COUNTY: Edwards | | STATE: KS | | | | | | | |
| CITY: | | | | STATE: | | | | SERVICE CREW: Pratt KS | | | | | |
| AUTHORIZED BY: Terry Madden | | | | JOB TYPE: 25 Truck Slicker 1 Stage | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | | DATE | | AM | | TIME | |
| 9 | | | | | | | | 7-10-14 | | AM | | 8:00 | |
| | | | | | | ARRIVED AT JOB | | 7-10-14 | | AM | | 10:41 | |
| | | | | | | START OPERATION | | 7-10-14 | | AM | | 1:24 | |
| | | | | | | FINISH OPERATION | | 7-10-14 | | AM | | 2:30 | |
| | | | | | | RELEASED | | 7-10-14 | | AM | | 30 | |
| | | | | | | MILES FROM STATION TO WELL | | 30 | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| B208 | Blender 81-90 BPM | ea | 1 | 7000 | 00 |
| T01 | Treatment Van | Job | 1 | 2200 | 00 |
| P800 | 20/40 mesh or smaller Prop pump | wt | 1416 | 556 | 40 |
| P901 | 16/32 mesh or larger Prop pump | wt | 710 | 809 | 40 |
| P900 | 1 to 4 PPS Proppant Concentration | gal | 361000 | 7220 | 00 |
| E600 | Surf Field storage 250 lb | ea | 1 | 3000 | 00 |
| E713 | Liquid chemical Additive unit | Job | 1 | 800 | 00 |
| E729 | Densimeter | ea | 1 | 1250 | 00 |
| E727 | section manifold - Per sunk | ea | 25 | 6250 | 00 |
| E707 | 4" Free valve | Job | 1 | 750 | 00 |
| E714 | manifold trailer (high pressure free manifold) | Job | 1 | 3000 | 00 |
| S003 | Service supervisor | ea | 1 | 175 | 00 |
| SUB TOTAL | | | | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL: 101131 52

| | |
|--|---|
| SERVICE REPRESENTATIVE: <i>Anthony Barber</i> <i>Westerling</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|--|---|

FIELD SERVICE ORDER NO. _____

| | | |
|-------------------------------------|----------------------------|---------------------------------|
| Customer TOTO Energy LLC | Lease No. | Date 7-10-14 |
| Lease River Dance | Well # 25-1 | |
| Field Order # 110774 | Station Pratt 125 | Casing 5 7/8 15.5 |
| Type Job 25 inch slickwater frac | Formation Mississippian | Legal Description 24-26S-16W |
| | Depth | County Edwards |
| | | State KS |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|------------------|------------------|------------|--|-------------|------------------|---------------------|------|
| Casing Size 5 7/8 15.5 | Tubing Size 2 | Shots/Ft 2 | 40 holes | Acid 1500 gallon 10000 NE/FE HCL | RATE | PRESS | ISIP | 1356 |
| Depth | Depth | From 4351 | To 4372 | Pre Pad | Max 85.6 | 2916 | 5 Min. | 1053 |
| Volume 109.86 | Volume | From 4394 | To 4395 | Pad 84500 gallon Slickwater | Min 84.1 | 1308 | 10 Min. | 914 |
| Max Press 3000 | Max Press | From 4403 | To 4410 | Frac 361000 gallon Slickwater | Avg 85 | 2112 | 15 Min. | 800 |
| Well Connection 5/8 | Annulus Vol. | From 4428 | To 4435 | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From 4442 | To 4448 | Flush 6000 gallon Slickwater | Gas Volume | | Total Load 11058 | |

| | | | | | | | | | | |
|--|----------------------------------|---------------------------|----------------|----------------|----------------|----------------|---------------|---------------|----------------|---------|
| Customer Representative Terry Middleton | Station Manager Kevin Gorkley | Treater Anthony Barber | | | | | | | | |
| Service Units 30243 35244 | 21951 17954 | 17202 21044 | 35114 13422 | 24902 31945 | 14933 57715 | 38295 37141 | 7946 70761 | 7063 70762 | 14521 14746 | 78071 |
| Driver Names Chuck | Adam | Houston | Eddie | Green | JEJ | Robert | Daryl | Aaron | Eric | Michael |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|------------------------------------|
| 9:50 | | | | | On location, set treatment, set up |
| 10:11 | 3523 | | | | Prime up + pre-frac test |
| 10:30 | | | | 13.2 | start 1500 gallon Acid |
| 10:53 | 575 | | 26 | 3 | Hole loaded |
| 10:54 | 644 | | 32 | 9.1 | Establish rate |
| 10:54 | 420 | | 36 | 10.7 | start 84500 gallon Pad |
| 10:57 | 872 | | 168 | 38.9 | Increase rate |
| 11:01 | 1062 | | 251 | 56.3 | Increase rate |
| 11:03 | 991 | | 341 | 70.2 | Increase rate |
| 11:04 | 1307 | | 426 | 85.4 | Increase rate |
| 11:23 | 1592 | | 2048 | 45.2 | start 16000 gallon .1 30/50 |
| 11:24 | 1599 | | 2154 | 85.1 | .1 30/50 on bottom |
| 11:30 | 1660 | | 2654 | 85.2 | start 35000 gallon .2 30/50 |
| 11:32 | 1650 | | 2776 | 85.1 | .2 30/50 on bottom |
| 11:40 | 1718 | | 3511 | 85 | start 40000 gallon .3 30/50 |
| 11:42 | 1713 | | 3617 | 85 | .3 30/50 on bottom |
| 11:52 | 1815 | | 4476 | 85.1 | start 40000 gallon .4 30/50 |
| 11:53 | 1821 | | 4582 | 85 | .4 30/50 on bottom |
| 12:03 | 1878 | | 5442 | 88.2 | start 40000 gallon .5 30/50 |
| 12:04 | 1882 | | 5552 | 85.3 | .5 30/50 on bottom |
| 12:15 | 1950 | | 6420 | 85.1 | start 40000 gallon .6 30/50 |
| 12:16 | 1942 | | 6526 | 85.1 | .6 30/50 on bottom |

| | | |
|---|---------------------|----------------------------------|
| Customer TOTD Energy | Lease No. | Date 7-10-14 |
| Lease Aiver Dance | Well # 25-1 | |
| Field Order # 11057A | Station Pratt ks | Casing 5 7/8 15.5 |
| | | Depth |
| Type Job 25 Tank slickwater Frac 1st stage | Formation Missi | Legal Description 245-265-16w |
| | | County Edwards |
| | | State 115 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|------------------|------------------|------------|--|-------------|------------------|---------------------|--|
| Casing Size 5 7/8 15.5 | Tubing Size 2 | Shots/Ft 2 | 90h2-4 | Acid 1500 gallon 10% NE/FE 16L | RATE | PRESS | ISIP 1356 | |
| Depth | Depth | From 4359 | To 4372 | Pre Pad | Max 85.6 | 2916 | 5 Min. 1053 | |
| Volume 105.86 | Volume | From 4394 | To 4398 | Pad 4000 gallon stickwater | Min 84.1 | 1308 | 10 Min. 914 | |
| Max Press 3000 | Max Press | From 4403 | To 4410 | Frac 361000 gallon stickwater | Avg 85 | 2112 | 15 Min. 800 | |
| Well Connection 5/8 | Annulus Vol. | From 4428 | To 4438 | Flush 6000 gallon stickwater | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From 4442 | To 4448 | | Gas Volume | | Total Load 11058 | |

| | | | | | | | | |
|---|----------------------------------|--------------------------------------|-------|-------|------|------|--|--|
| Customer Representative Terry madden | Station Manager Kevin Goodley | Treater A. Perry, Barbey, westman | | | | | | |
| Service Units 19851 | 71183 | 83354 | 38750 | 74868 | | | | |
| Driver Names Melvin | Hugh | Justin | Mark | Jake | Nick | Colt | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|--------------------------------|
| 12:26 | 2020 | | 7398 | 85 | start 40000 gallon .7 30/50 |
| 12:27 | 2030 | | 7504 | 85.3 | .7 30/50 on bottom |
| 12:38 | 2072 | | 8381 | 85.3 | start 40000 gallon .8 30/50 |
| 12:39 | 2101 | | 8487 | 85.1 | .8 30/50 |
| 12:49 | 2186 | | 9364 | 84.9 | start 25000 gallon .9 16/30 |
| 12:50 | 2159 | | 9474 | 84.6 | .9 16/30 on bottom |
| 12:57 | 2322 | | 9988 | 84.1 | start 11000 gallon 1# 16/30 |
| 12:58 | 2367 | | 10094 | 84.6 | 1# 16/30 on bottom |
| 1:00 | 2390 | | 10262 | 84.1 | start 14000 gallon 1.5 16/30 |
| 1:01 | 2412 | | 10368 | 84.5 | 1.5 16/30 on bottom |
| 1:05 | 2507 | | 10720 | 84.3 | start 3000 gallon 1.5 16/30 RL |
| 1:06 | 2551 | | 10796 | 84.6 | start 3000 gallon 2# 16/30 RL |
| 1:06 | 2570 | | 10826 | 84.6 | 1.5 16/30 RL on bottom |
| 1:07 | 2621 | | 10902 | 84.1 | 2# 16/30 RL on bottom |
| 1:08 | 2667 | | 10911 | 84.4 | start 6000 gallon Flush |
| 1:09 | 1356 | | 11058 | 0 | shut down job complete |

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 24, 2014

Terry Madden
Toto Energy, LLC
25815 OAK RIDGE DR
SPRING, TX 77380

Re: ACO-1
API 15-047-21643-00-00
River Dance 25-1
SW/4 Sec.25-25S-16W
Edwards County, Kansas

Dear Terry Madden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/13/2014 and the ACO-1 was received on October 20, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department