



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1228609
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

Spot Description: _____

OPERATOR: License# _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)

Name: _____

_____ feet from N / S Line of Section

Address 1: _____

_____ feet from E / W Line of Section

Address 2: _____

Is SECTION: Regular Irregular?

City: _____ State: _____ Zip: _____ + _____

(Note: Locate well on the Section Plat on reverse side)

Contact Person: _____

County: _____

Phone: _____

Lease Name: _____ Well #: _____

CONTRACTOR: License# _____

Field Name: _____

Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Seismic ; _____ # of Holes Other _____
 Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

**Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202**

E
W



1228609

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

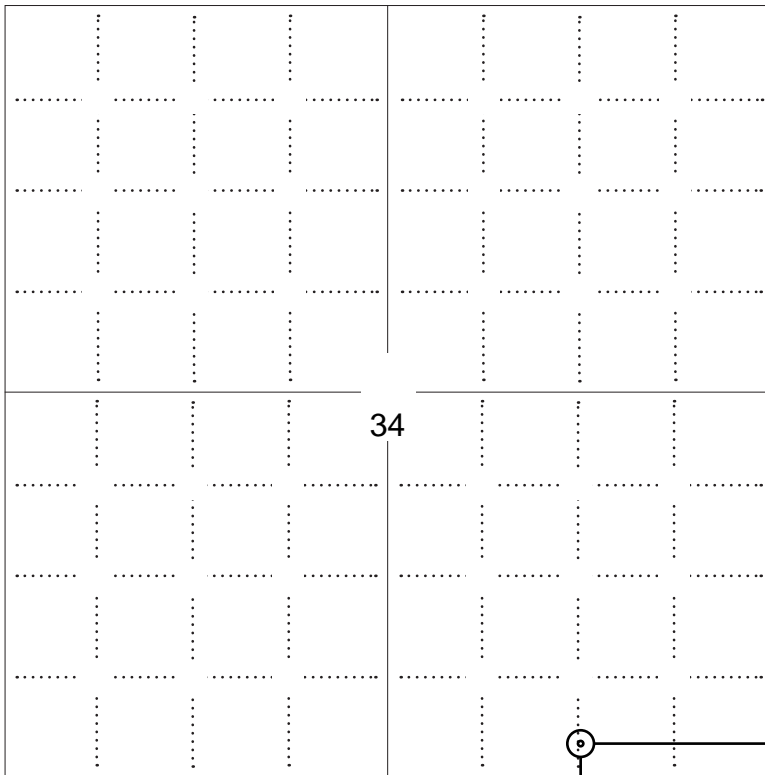
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

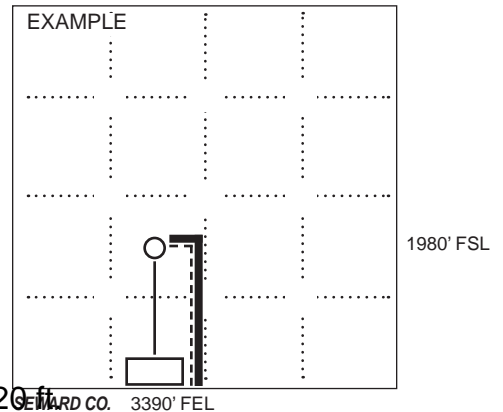
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

235 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
 Certificate of Authorization No. LS-99, Exp. Dec. 31, 2015

HARPER

County, Kansas

235' FSL - 1320' FEL Section 34 Township 34S Range 8W P.M.

X= 2097794
Y= 140021

TOPOGRAPHIC SURVEY
 1983

GRID
 NAD-27
 KS SOUTH
 US Feet

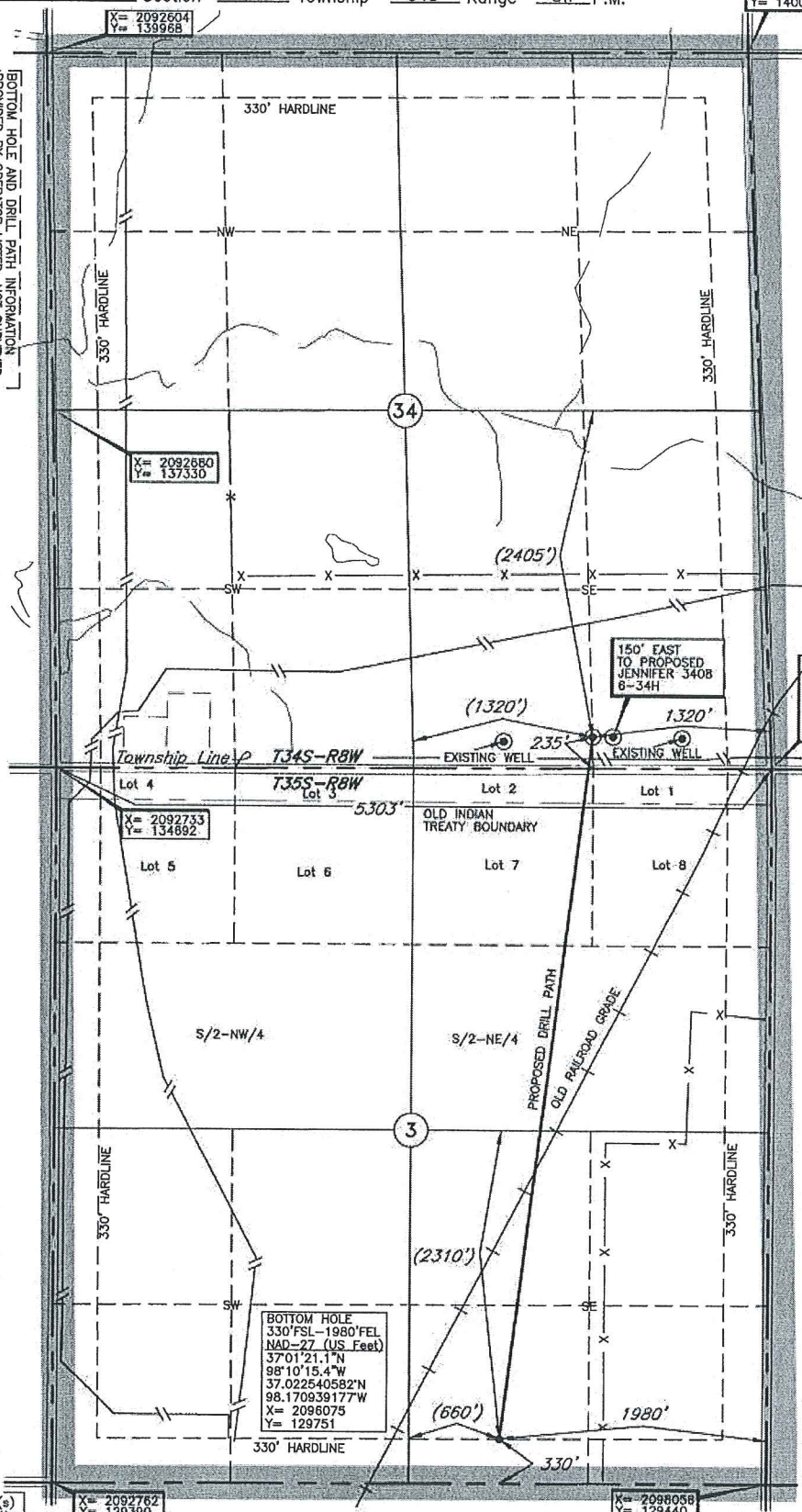
Note:
 3.280833 Ft = 1 Meter
 Scale:
 1" = 1000'
 0 500' 1000'

BOTTOM HOLE AND DRILL PATH INFORMATION
 PROVIDED BY OPERATOR LISTED, NOT SURVEYED.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have NOT been measured on the ground.

Operator: SANDRIDGE EXPLORATION & PRODUCTION, LLC
 Lease Name: RANDY 3508
 Topography & Vegetation Loc. fell in sandy pasture, ±172' North of pipeline
 Good Drill Site? Yes
 Reference Stakes or Alternate Location Stakes Set None
 Best Accessibility to Location From South off county road
 Distance & Direction From Hwy Jct or Town From Waldron, KS, go ±2.0 mi. North, then ±1.0 mi. East to the SE corner of Section 34-T34S-R8W

ELEVATION:
 1263' Cr. of Stake

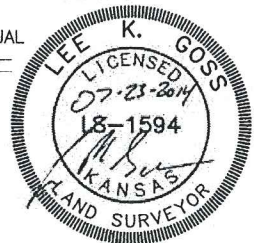


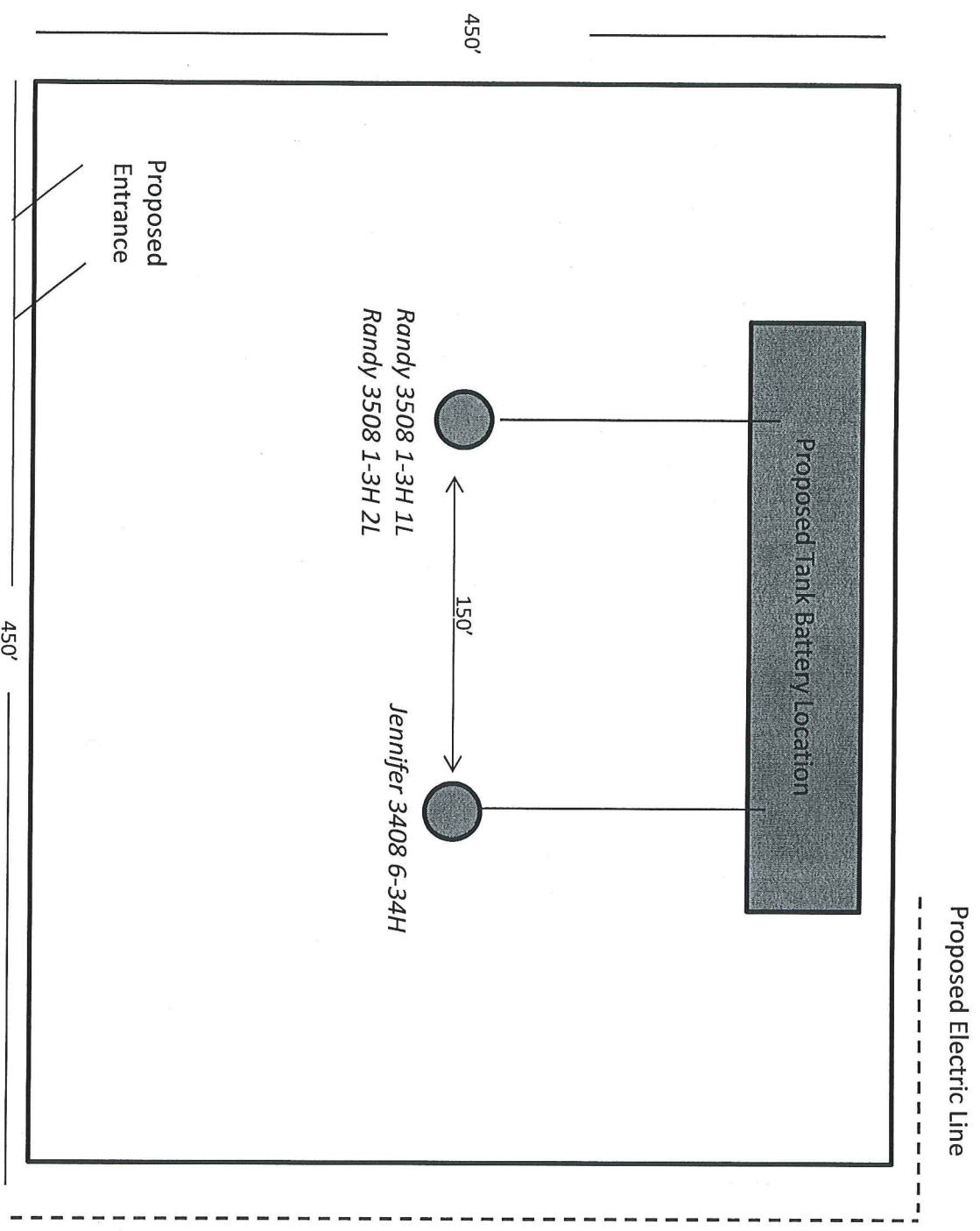
A boundary survey of the said section(s) shown hereon was not performed per the request of the operator shown hereon.

DATUM: NAD-27
 LAT: 37°02'12.7"N
 LONG: 98°10'07.4"W
 LAT: 37.036853856°N
 LONG: 98.168722649°W
 STATE PLANE
 COORDINATES: (US Feet)
 ZONE: KS SOUTH
 X: 2096704
 Y: 134965

Revision A Jul. 23, 2014
 Invoice # 227617 2L Date Staked: Jul. 17, 2014

CERTIFICATE:
 I, Lee K. Goss a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify to the information shown herein





Randy 3508 1-3H 2L

Harper County

Unit Description:

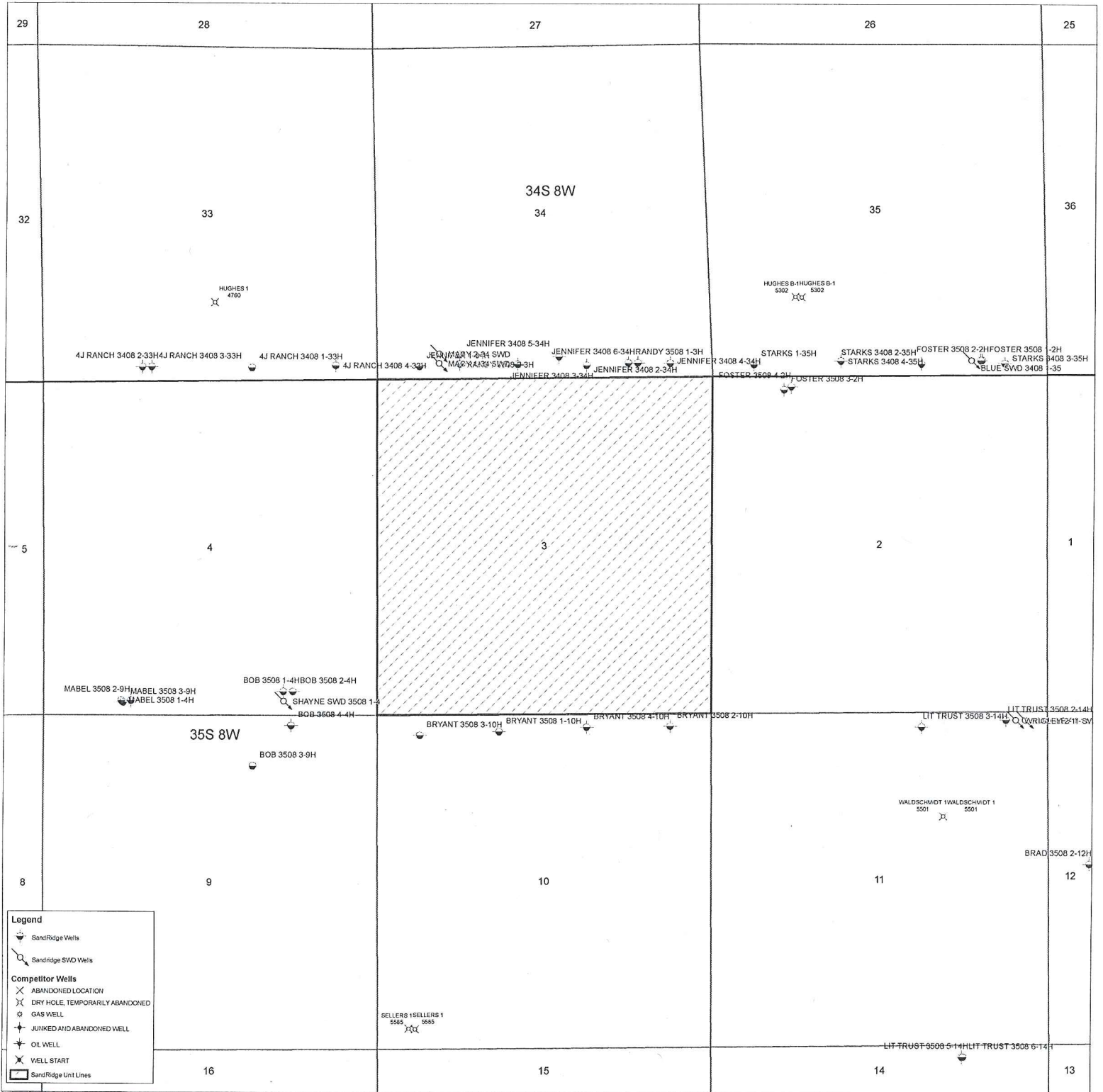
All of 3-35S-8W

Surface Owners:

Timothy D. & Jennifer M. Starks

23642 County Rd. 620

Cherokee, OK 73728



29

28

27

26

25

32

33

34S 8W

34

35

36

HUGHES 1
4760

HUGHES B-1/HUGHES B-1
5302 5302

4J RANCH 3408 2-33H 4J RANCH 3408 3-33H 4J RANCH 3408 1-33H 4J RANCH 3408 4-33H JENNIFER 3408 5-34H JENNIFER 3408 6-34H RANDY 3508 1-3H JENNIFER 3408 2-34 SWD JENNIFER 3408 3-34 SWD JENNIFER 3408 4-34H JENNIFER 3408 5-34H JENNIFER 3408 6-34H JENNIFER 3408 7-34H JENNIFER 3408 8-34H JENNIFER 3408 9-34H JENNIFER 3408 10-34H JENNIFER 3408 11-34H JENNIFER 3408 12-34H JENNIFER 3408 13-34H JENNIFER 3408 14-34H JENNIFER 3408 15-34H JENNIFER 3408 16-34H JENNIFER 3408 17-34H JENNIFER 3408 18-34H JENNIFER 3408 19-34H JENNIFER 3408 20-34H JENNIFER 3408 21-34H JENNIFER 3408 22-34H JENNIFER 3408 23-34H JENNIFER 3408 24-34H JENNIFER 3408 25-34H JENNIFER 3408 26-34H JENNIFER 3408 27-34H JENNIFER 3408 28-34H JENNIFER 3408 29-34H JENNIFER 3408 30-34H JENNIFER 3408 31-34H JENNIFER 3408 32-34H JENNIFER 3408 33-34H JENNIFER 3408 34-34H JENNIFER 3408 35-34H JENNIFER 3408 36-34H JENNIFER 3408 37-34H JENNIFER 3408 38-34H JENNIFER 3408 39-34H JENNIFER 3408 40-34H JENNIFER 3408 41-34H JENNIFER 3408 42-34H JENNIFER 3408 43-34H JENNIFER 3408 44-34H JENNIFER 3408 45-34H JENNIFER 3408 46-34H JENNIFER 3408 47-34H JENNIFER 3408 48-34H JENNIFER 3408 49-34H JENNIFER 3408 50-34H JENNIFER 3408 51-34H JENNIFER 3408 52-34H JENNIFER 3408 53-34H JENNIFER 3408 54-34H JENNIFER 3408 55-34H JENNIFER 3408 56-34H JENNIFER 3408 57-34H JENNIFER 3408 58-34H JENNIFER 3408 59-34H JENNIFER 3408 60-34H JENNIFER 3408 61-34H JENNIFER 3408 62-34H JENNIFER 3408 63-34H JENNIFER 3408 64-34H JENNIFER 3408 65-34H JENNIFER 3408 66-34H JENNIFER 3408 67-34H JENNIFER 3408 68-34H JENNIFER 3408 69-34H JENNIFER 3408 70-34H JENNIFER 3408 71-34H JENNIFER 3408 72-34H JENNIFER 3408 73-34H JENNIFER 3408 74-34H JENNIFER 3408 75-34H JENNIFER 3408 76-34H JENNIFER 3408 77-34H JENNIFER 3408 78-34H JENNIFER 3408 79-34H JENNIFER 3408 80-34H JENNIFER 3408 81-34H JENNIFER 3408 82-34H JENNIFER 3408 83-34H JENNIFER 3408 84-34H JENNIFER 3408 85-34H JENNIFER 3408 86-34H JENNIFER 3408 87-34H JENNIFER 3408 88-34H JENNIFER 3408 89-34H JENNIFER 3408 90-34H JENNIFER 3408 91-34H JENNIFER 3408 92-34H JENNIFER 3408 93-34H JENNIFER 3408 94-34H JENNIFER 3408 95-34H JENNIFER 3408 96-34H JENNIFER 3408 97-34H JENNIFER 3408 98-34H JENNIFER 3408 99-34H JENNIFER 3408 100-34H

STARKS 1-35H

STARKS 3408 2-35H

FOSTER 3508 2-2H

FOSTER 3508 1-2H

5

4

3

2

1

MABEL 3508 2-9H MABEL 3508 3-9H MABEL 3508 1-4H

BOB 3508 1-4H BOB 3508 2-4H SHAYNE SWD 3508 1-4H BOB 3508 4-4H

BRYANT 3508 3-10H BRYANT 3508 1-10H BRYANT 3508 4-10H BRYANT 3508 2-10H

LIT TRUST 3508 3-14H LIT TRUST 3508 2-14H LIT TRUST 3508 1-14H LIT TRUST 3508 4-14H LIT TRUST 3508 5-14H LIT TRUST 3508 6-14H LIT TRUST 3508 7-14H LIT TRUST 3508 8-14H LIT TRUST 3508 9-14H LIT TRUST 3508 10-14H LIT TRUST 3508 11-14H LIT TRUST 3508 12-14H LIT TRUST 3508 13-14H LIT TRUST 3508 14-14H LIT TRUST 3508 15-14H LIT TRUST 3508 16-14H LIT TRUST 3508 17-14H LIT TRUST 3508 18-14H LIT TRUST 3508 19-14H LIT TRUST 3508 20-14H LIT TRUST 3508 21-14H LIT TRUST 3508 22-14H LIT TRUST 3508 23-14H LIT TRUST 3508 24-14H LIT TRUST 3508 25-14H LIT TRUST 3508 26-14H LIT TRUST 3508 27-14H LIT TRUST 3508 28-14H LIT TRUST 3508 29-14H LIT TRUST 3508 30-14H LIT TRUST 3508 31-14H LIT TRUST 3508 32-14H LIT TRUST 3508 33-14H LIT TRUST 3508 34-14H LIT TRUST 3508 35-14H LIT TRUST 3508 36-14H LIT TRUST 3508 37-14H LIT TRUST 3508 38-14H LIT TRUST 3508 39-14H LIT TRUST 3508 40-14H LIT TRUST 3508 41-14H LIT TRUST 3508 42-14H LIT TRUST 3508 43-14H LIT TRUST 3508 44-14H LIT TRUST 3508 45-14H LIT TRUST 3508 46-14H LIT TRUST 3508 47-14H LIT TRUST 3508 48-14H LIT TRUST 3508 49-14H LIT TRUST 3508 50-14H LIT TRUST 3508 51-14H LIT TRUST 3508 52-14H LIT TRUST 3508 53-14H LIT TRUST 3508 54-14H LIT TRUST 3508 55-14H LIT TRUST 3508 56-14H LIT TRUST 3508 57-14H LIT TRUST 3508 58-14H LIT TRUST 3508 59-14H LIT TRUST 3508 60-14H LIT TRUST 3508 61-14H LIT TRUST 3508 62-14H LIT TRUST 3508 63-14H LIT TRUST 3508 64-14H LIT TRUST 3508 65-14H LIT TRUST 3508 66-14H LIT TRUST 3508 67-14H LIT TRUST 3508 68-14H LIT TRUST 3508 69-14H LIT TRUST 3508 70-14H LIT TRUST 3508 71-14H LIT TRUST 3508 72-14H LIT TRUST 3508 73-14H LIT TRUST 3508 74-14H LIT TRUST 3508 75-14H LIT TRUST 3508 76-14H LIT TRUST 3508 77-14H LIT TRUST 3508 78-14H LIT TRUST 3508 79-14H LIT TRUST 3508 80-14H LIT TRUST 3508 81-14H LIT TRUST 3508 82-14H LIT TRUST 3508 83-14H LIT TRUST 3508 84-14H LIT TRUST 3508 85-14H LIT TRUST 3508 86-14H LIT TRUST 3508 87-14H LIT TRUST 3508 88-14H LIT TRUST 3508 89-14H LIT TRUST 3508 90-14H LIT TRUST 3508 91-14H LIT TRUST 3508 92-14H LIT TRUST 3508 93-14H LIT TRUST 3508 94-14H LIT TRUST 3508 95-14H LIT TRUST 3508 96-14H LIT TRUST 3508 97-14H LIT TRUST 3508 98-14H LIT TRUST 3508 99-14H LIT TRUST 3508 100-14H

35S 8W

BOB 3508 3-9H

WALDSCHWIDT 1 WALDSCHWIDT 1
5501 5501

BRAD 3508 2-12H

8

9

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SELLERS 1 SELLERS 1
5585 5585

LIT TRUST 3508 5-14H LIT TRUST 3508 6-14H

16

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14

13



October 21, 2014

Timothy D. & Jennifer M. Starks
23642 County Rd. 620
Cherokee, OK 73728

Re: KSONA-1 NOTIFICATION

Please find attached a draft copy of the Intents to Drill currently pending with the KCC for approval. We plan to drill the Randy 3508 1-3H 1L and Randy 3508 1-3H 2L wells located in Harper County, Kansas, and you are listed as the current surface owners. This notice is being provided pursuant to the Kansas Surface Owner Notice Act (House Bill 2032). If you have any questions, please contact us.

Sincerely,

Tiffany Golay
Regulatory Technician
SandRidge Energy
123 Robert S Kerr Avenue
Oklahoma City, OK 73102
T: 405.429.6543
E: tgolay@sandridgeenergy.com

/file
Attach.