



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1228656  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Mike's Testing & Salvage Inc.

P.O. Box 467

# Invoice

Date	Invoice #
10/14/2014	14721

Bill To
Shakespeare Oil Co., Inc. 202 W. Main Street Salen, IL 62881-1519

P.O. No.	Lease	County
	B4US 1-32	Scott

Qty	Description	Rate	Amount
23	Hrs Rig Time - Jami	205.00	4,715.00T
2	Sx Cement	12.50	25.00T
2	Nights Out of Town	210.00	420.00T
	9/23/14 Drove to location and rigged up. Shut down. 4hrs		
	9/24/14 Drove to location. Set 4-1/2 plug @ 4350'. Dig cellar and pit out. Set floor. Filled casing up with water. Got 8" of stretch. Dumped 2sx cement. Shut down. 7hrs		
	9/25/14 Copeland pumped 50sx 60/40 4% with 50# hulls @ 2440'. Pumped 50sx with 50# hulls @ 1460'. Tried cutting pipe, couldn't get loose. Had to shoot off casing @ 740'. Copeland pumped 40sx 60/40 4%. Pulled casing to 270'. Circulated cement to surface with 150sx. Pulled casing out. Rigged down and drove to Chase. 12hrs		
	KCC: Kenny Sullivan ✓ FILL OUT CP-4 ON KOLAR <del>4200</del> Sales Tax	8.15%	420.54
		<b>Total</b>	\$5,580.54

D & A

DW

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

Invoice

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
 C42814-IN

BILL TO:  
 SHAKESPEARE OIL CO, INC.  
 202 W. MAIN  
 SALEM, IL 62881

LEASE: B4US 1-32

*P&A*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
09/30/2014	C42814		09/25/2014		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
100.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	400.00
100.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	200.00
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	650.00	650.00
290.00	SAX	60-40 POZ MIX 2% GEL		0.00	10.00	2,900.00
6.00	SAX	2% ADDITIONAL GEL		0.00	22.00	132.00
100.00	LB	COTTONSEED HULLS		0.00	0.40	40.00
296.00	EA	BULK CHARGE		0.00	1.25	370.00
1,302.40	MI	BULK TRUCK - TON MILES		0.00	1.10	1,432.64
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		6,124.64
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		SCOCO Sales Tax:		0.00
		NET 30 DAYS		Invoice Total:		6,124.64

RECEIVED  
 OCT 08 2014  
 WESLEY

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

*DW*