

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1228778

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1228778

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☐ No			
Electric Log Run	☐ Yes ☐ No			
List All E. Logs Run:				

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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M.O.K.A.T. Drilling Inc.

P.O. BOX 590

Caney, KS 67333

Phone: (620)879-5377 Cell: (620)252-8338

"For All Your Drilling Needs"
Specializing In Coal Gas

Invoice

DATE	INVOICE NO.
6/9/2014	1514

BILL TO
BPG CAPITAL, LLC 100 N. College St. Suite 408 Waxahachie, TX 75165

P.O. No.

WELL No.	LEASE
205	PETERSON A

DESCRIPTION	QTY	RATE	AMOUNT
1405' DRILLED AT \$9.00 PER FT. RIG TIME GELLING HOLE	1,405 12	9.00 400.00	12,645.00 4,800.00
THANK YOU FOR YOUR BUSINESS		Total	\$17,445.00



Operator BPG CAPITAL LLC		Well No. 205	Lease PETERSON A	Loc. KS	1/4	1/4	Sec. 7	Twp. 34	Rge. 14																								
Job No.	Casing Used 42' 8 5/8"	County MONTGOMERY	State KS	Type/Well	Depth 1405	Hours	Date Started 5-30-14	Date Completed																									
Driller	Cement Used	<table border="1"> <thead> <tr> <th colspan="2">Bit Record</th> <th colspan="2">Coring Record</th> </tr> <tr> <th>Bit No.</th> <th>Type</th> <th>size</th> <th>From</th> <th>To</th> <th>Bit No.</th> <th>type</th> <th>Size</th> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>6 3/4"</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>								Bit Record		Coring Record		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To			6 3/4"							
Bit Record		Coring Record																															
Bit No.	Type	size	From	To	Bit No.	type	Size	From	To																								
		6 3/4"																															
Driller	Rig No.																																
Driller	Hammer No.																																

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	42	SURFACE	1045	1056	LIME			
42	69	SAND (WATER)	1056	1082	SHALE			
69	180	SHALE	1082	1084	LIME			
180	225	SANDY SHALE	1084	1086	COAL			
225	245	SAND (WATER)	1086	1088	SHALE			
245	340	SANDY SHALE	1088	1100	SAND			
340	350	SAND	1100	1150	SHALE			
350	372	SANDY SHALE	1150	1170	SAND			
372	400	SAND (WATER)	1170	1210	SHALE			
400	465	SHALE	1210	1225	SAND			
465	468	LIME	1225	1365	SHALE			
468	495	SAND (GAS)	1365	1380	LIMEY SHALE			
495	620	SANDY SHALE	1380	1405	SAND			
620	645	LIMEY SHALE						
645	657	LIME			T.D. 1405'			
657	677	SAND (OIL ODOR)						
677	722	SHALE						
722	753	LIME						
753	759	SANDY SHALE						
759	770	SAND						
770	859	SANDY SHALE						
859	883	LIME (OIL ODOR)						
883	890	SHALE						
890	895	SANDY SHALE						
895	920	SAND						
920	950	SANDY SHALE						
950	975	SHALE						
975	1009	LIME						
1009	1017	BLK SHALE						
1017	1033	LIME						
1033	1045	LIMEY SHALE						

6/4/2014

5000000917

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	BPG	State, County	Montgomery, Kansas	Cement Type	CLASS A
Job Type	Long String	Section		Excess (%)	30
Customer Acct #		TWP		Density	14
Well No.	Petterson #A 205	RGE		Water Required	7.9
Mailing Address		Formation		Yield	1.74
City & State		Tubing		Sacks of Cement	140
Zip Code		Drill Pipe		Slurry Volume	43.4 bbl
Contact		Casing Size	4 1/2"	Displacement	21.8
Email		Hole Size	6 3/4"	Displacement PSI	200-500
Cell		Casing Depth	1376'	MIX PSI	200
Dispatch Location	BARTLESVILLE	Hole Depth		Rate	4 bpm
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,085.00	\$ 1,085.00
5402	FOOTAGE	1376	PER FOOT	\$0.23	\$ 316.48
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.20	\$ 147.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$368.00	\$ 368.00
5621	4 1/2 INCH PLUG CONTAINER	1	PER UNIT	\$215.00	\$ 215.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
EQUIPMENT TOTAL					\$ 2,131.48
Cement, Chemicals and Water					
1126	OWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CHLORIDE 2% GE	140	0	\$19.75	\$ 2,765.00
1107A	PHENOSEAL	80	0	\$1.35	\$ 108.00
1110A	KOL SEAL (50 # SK)	850	0	\$0.46	\$ 391.00
1111	GRANULATED SALT (50#) SELL BY #	900	0	\$0.39	\$ 351.00
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
0		0	0	\$0.00	\$ -
Chemical Total					\$ 3,615.00
Cement Water Transports					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Transports Total					\$ -
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$47.25	\$ 47.25
Downhole Tools					
0			0	\$0.00	\$ -
CEMENT FLOATING EQUIPMENT TOTAL					\$ 47.25
0 SUB TOTAL					\$ 5,793.73
6.15% SALES TAX					\$ 225.23
TOTAL					\$ 6,018.96
5% (-DISCOUNT)					\$ 289.69
DISCOUNTED TOTAL					\$ 5,729.27
TRUCK#	DRIVER NAME				
577	Kirk Sanders				
398	Bryan Scullaw				
518	Mike Holland				

AUTHORIZATION _____

TITLE _____

DATE _____

FOREMAN Kirk Sanders

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

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