

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1228855

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15			
Name:				Spot Description:			
Address 1:				Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section			
City:				Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				☐ NE ☐ NW ☐ SE ☐ SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic	County:			
Water Supply Well Other: SWD Permit #:				Lease Name: Well #:			
ENHR Permit #: Gas Storage Permit #:				Date Well Completed:			
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)			
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC District Agent's Name)			
Depth to Top: Bottom: T.D				Plugging Commenced:			
Depth to Top: Bottom: T.D				Plugging Completed:			
Depth t	to Top: Bo	ttom: T.D		riugging	Completed.		
Show depth and thickness of	all water, oil and gas for	mations.					
Oil, Gas or Water Records Casing				Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
ement or other plugs were u	used, state the character	of same depth placed from (bo	ttom), to (t	op) for ead	ch plug set.		
Plugging Contractor License #:			Name: _				
Address 1:			Address 2	2:			
City:				State:		Zip:	+
Phone: ()							
Name of Party Responsible f	or Plugging Fees:						
State of	County	у,		_ , SS.			
					mplayon of Onerster -	r Operator on abo	ovo docoribe d
	(Print Name)			Er	iipioyee oi Operator o	Operator on abo	ove-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Cramer Trust #1 Plugging Report

1/16/15

n/u bop- tallied tbg- p/u & tih w/120 jts tbg- tagged cibp w/20' of jt 121 @ 3971'- records show cibp @ 3974'- l/d 1jt- s/i- sdtm

1/19/15

p/u 1 jt & retagged w/121 jts @ 3985'- cibp actually @ 4003'- l/d 1 jt- n/u & pumped 10 bbl H2O, 10 sx class cement & flushed tbg w/15 bbl H2O- toh w/tbg- tih w/5 ½ cibp & 119 jts- p/u 10' tbg sub- dropped setting ball & pressured up to 1500- set cibp @ 3925'- l/d sub- pumped 10sx cement & 15 bbl H2O- toh w/tbg- loaded csg w/H2O- r/u string shot & w/l- rih w/charge & located collar @ 2230'- fired shot & cut off csg- r/d w/l- p/u & released csg slips- toh w/53 jts 5 ½ csg- tih w/68 jts tbg to 2239'- s/i- sdon

1/20/15

called KCC & updated them on progress- circulated hole w/120 bbl w/6 sx LCM & 11 sx mud- r/u & pumped 50 sx class A cement w/10 sx gel- eot 2239'- flushed tbg- toh & l/d 21 jts- eot @ 1547'- pumped 50 sx cement & flushed tbg- toh & l/d 16 jts tbg- eot @ 691'- pumped 50 sx cement & flushed tbg- toh & l/d 13 jts tbg- eot 263'- pumped 80 sx cement & circulated to surface- toh & l/d last 8 jts- flushed tbg on trailer- rdmo plugging equip. & w/o rig- removed rig anchors- dug out w/h & cut 8 5/8 csg off 3' below g/l- back filled w/h & working pit- cleaned up location- m/o