

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

OPERATOR: License#		month da	ay year	Spot Description:	
SECTION:   Regular   Irregular   Ref from   N /   W   Line of Suddress 1:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section   Ref from   E /   W   Line of Suddress 2:   Section:   State:   Zip:   +   Section:   Section   Ref from   E /   W   Line of Suddress 2:   Section:   S		monui da	iy year	(0/0/0/0)	E\
doises 1: doises 2: doises	PERATOR: License#			feet from N / S L	
Water Locate well on the Section Plat on revense sides	lame:				ine of Section
County:	ddress 1:			Is SECTION: Regular Irregular?	
County - Service					
Lease Name:   Well #: Field Name:	ity:	State: 2	Zip: +	•	
Field Name:    Well Drillod For:   Well Class:   Type Equipment:   Target Formation(s):   Search Class or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Target Formation(s):   Nearest Lease or unit boundary line (in footage):   Nearest Lease of the footage line line line   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Start Policion or line line line   Nearest Lease or unit boundary line (in footage):   Nearest Lease or unit boundary line (in footage):   Nearest Leas					
Target Formation(s):  Well Drilled For:  Well Class: Type Equipment:  Target Formation(s):  Nearest Lease or unit boundary line (in footage):  Gas Storage Pool Ext. Air Rotary  Gas Storage Pool Ext. Air Rotary  Guille Seasimic: # of Holes Other  Other:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Other:	hone:				
Target Formation(s):    Type Equipment:   Nearest Lease or unit boundary line (in footage):   Secular Computer	ONTRACTOR: License#.			Is this a Prorated / Spaced Field?	Yes N
Ground Surface Elevation:   feet   Mud Rotary   Water well within one-quarter mile:   water water:   Season:   water:   water:   Season:   water:   water:   Season:   water:   wat	lame:			Target Formation(s):	
Ground Surface Elevation:   feet   Mud Rotary   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water well within one-quarter mile:   water water:   Mark Rotary   Water water:   Depth to bottom of usable water:   Depth to Bott	Well Drilled For:	Wall Class:	Type Fauinment:		
Gas   Storage   Pool Ext   Air Rotary   Pool Ext   A				• • • • • • • • • • • • • • • • • • • •	
Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Disposal   Wildcat   Cable   Depth to bottom of usable water:   Depth to bottom of usable water:   Depth to bottom of usable water:   Surface Pipe by Alternate:   I   II   Length of Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Depth to bottom of usable water:   Surface Pipe Planned to be set:   Length of Conductor Pipe (if any):   Projected Total Depth:   Directional, Deviated or Horizontal wellbore?   Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operations:   DWR Permit #:   Well   Farm Pond   Other:   DWR Permit #:   (Note: Apply for Permit with DWR   )   Will Cores be taken?   Wes   Will Cores be taken?   Wes		=	= '	_	
Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of leaf of the property   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of usable water:   Depth to bottom of fresh water:   Depth to bottom of fresh water:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of fresh vater:   Depth to bottom of usable water:   Depth to bottom of usab		° =			Yes N
Depth to bottom of usable water:  Depth to bottom of usable water:  Surface Pipe by Alternate:			Cable		
Surface Pipe by Alternate:					
Length of Surface Pipe Planned to be set:  Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  Projected Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other:  Well Farm Pond O					
Length of Conductor Pipe (if any):	If OWWO: old well	information as follows:			
Well Name: Original Completion Date: Original Total Depth:    Original Completion Date: Original Total Depth:	Operator:				
Original Completion Date:Original Total Depth:	•				
Water Source for Drilling Operations:  Water Surce As Parm On					
Well   Farm Pond   Other:	g	<u></u> g			
Vest true vertical depth:	Directional, Deviated or Ho	rizontal wellbore?	Yes No		
(Note: Apply for Permit with DWR   )   Yes	f Yes, true vertical depth: $\_$				
If Yes, proposed zone:  AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. to agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Approved by:  This authorization expires:  This authorization expires:  September to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File acreage attribution plate according to field proration orders;  Notify appropriate district office with hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Other propriete described for the defendance of the text of the form discovery are reintering one with the form of the properties of the form of the properties of the form of the proof to workover or re-entry;  Submit plugging report (CP-4) after				- ( <b>Note:</b> Apply for Permit with DWR)	
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File Completion Form ACO-1 within 120 days of spud date;  Approved by:  This authorization expires:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);	2. A copy of the approsence of the appropriate disconnected of the appropriate disconnected of the appropriate disconnected of the appropriate disconnected of the appropriate of the a	unt of surface pipe as solidated materials plus alle, an agreement betweetrict office will be notifice to COMPLETION, produendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the disen the operator and the disen the operator and the dised before well is either pluguction pipe shall be cement has surface casing order #spud date or the well shall be	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of spud of \$133,891-C, which applies to the KCC District 3 area, alternate II cemple plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing the prior to any cem	ning; late. enting ng.
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- If well will not be drilled or permit has expired (See: authorized expiration date	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe rec Approved by:  This authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the first specific spec	ling; late. enting ng. ification
Spud date: Agent: please check the box below and return to the address below.	2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by:  Conductor pipe required Minimum surface pipe received authorization expires	unt of surface pipe as solidated materials plus a le, an agreement betwee strict office will be notifice I COMPLETION, producendix "B" - Eastern Kar within 30 days of the solically	a minimum of 20 feet into the en the operator and the disenthe operator and the dised before well is either pluguction pipe shall be cement as surface casing order found date or the well shall be the control of the well shall be th	strict office on plug length and placement is necessary <i>prior to plugg</i> gged or production casing is cemented in; ged from below any usable water to surface within <i>120 DAYS</i> of spud of the transport of the tr	late. enting ng.  iffication  y; days);

Side Two



For KCC Use ONLY	
API # 15	

Operator: \_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

			feet f	rom N/SL	ine of Section
mber:			feet f	rom E / W L	ine of Section
		Sec	Twp S.	R E	W
er of Acres attributable to well:		Is Section:	Regular or Ir	regular	
			s Irregular, locate well to		undary.
		DI AT			
Chaulasation of the u	rell. Show footage to the ne	PLAT	ndomilino Choutho nuo	diated leastions of	
lease roads, tank batteries, pi	_				
lease roaus, tarik batteries, pr		as required by the Kar och a separate plat if de		ce Act (House Bill 2002)	
	Tou may alla	спа зерагате ріат ії че	Sileu.		
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				Tank Battery Location	1
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					• • •
		····	330 ft.		
		<u></u>	330 ft.		
		······································	330 ft	390' FEL	

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

660 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 228937

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(II WI Guppiy Al TNo. of Teal Diffied)		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes N	No			
Pit dimensions (all but working pits):		,	Width (feet)N/A: Steel Pits		
· · · · · · · · · · · · · · · · · · ·	om ground level to dee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
,					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1228937

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+				
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )	-			
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	and the second trade of the second and the second and the second and the second at the			
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
	Lacknowledge that hecourse I have not provided this information, the			
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 23, 2014

Lance Town Triple T Oil, LLC PO Box 339 LOUISBURG, KS 66053-0339

Re: Drilling Pit Application South Beckmeyer I-66 SE/4 Sec.32-15S-21E Franklin County, Kansas

#### Dear Lance Town:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.