



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1228971
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

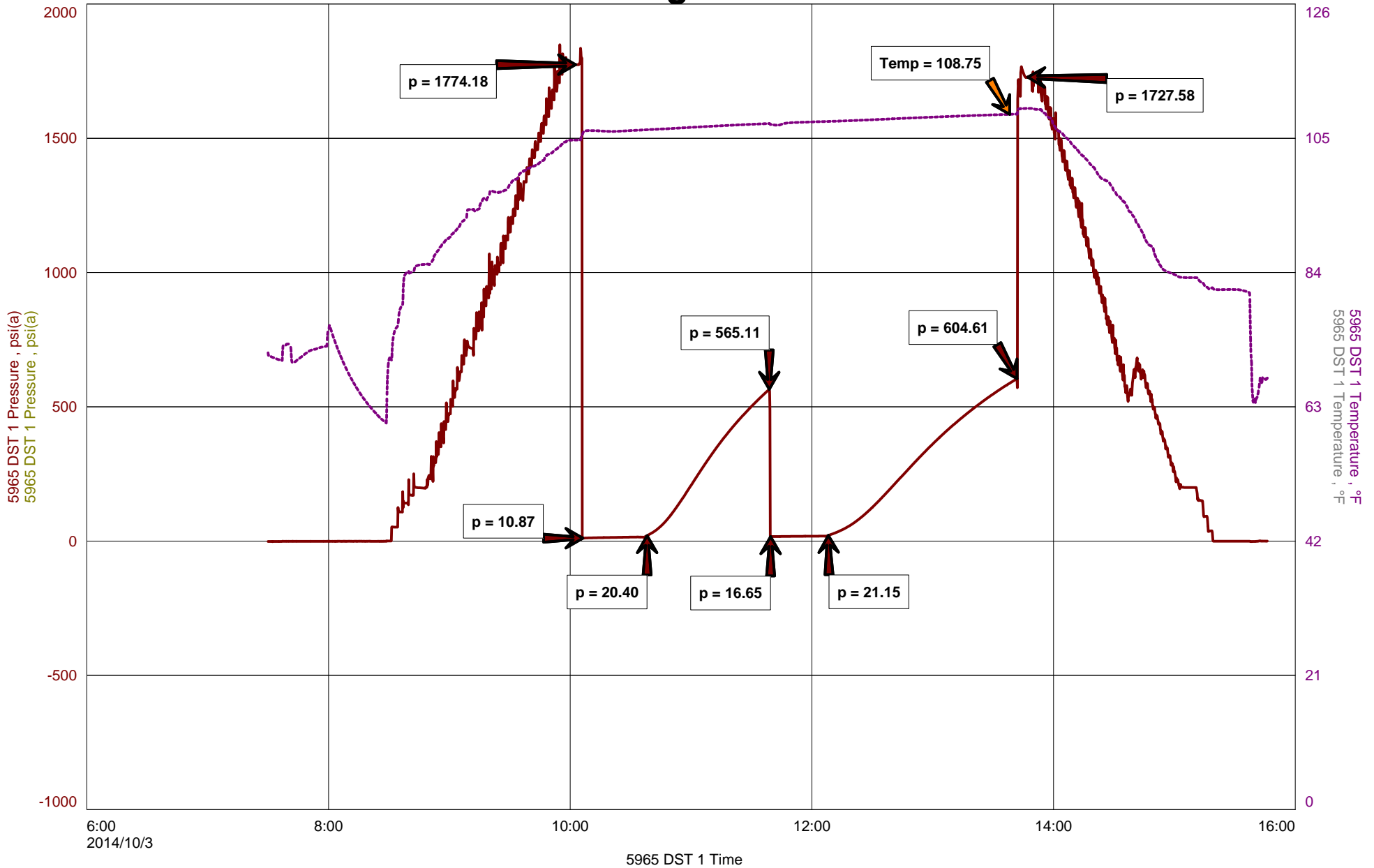
Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Barenburg 1-7 DST 1





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W122
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenburg 1-7	Well Operator	Excell 10
Unique Well ID	DST 1 Lan A&B 3608-3715	Report Date	2014/10/03
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan A&B		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/03	Start Test Time	07:30:00
Final Test Date	2014/10/03	Final Test Time	15:57:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 1

TIME ON: 7:30
TIME OFF: 15:57

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan A&B Effective Pay _____ Ft. Ticket No. W122
Date 10-3-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 1 Interval Tested from 3608 ft. to 3715 ft. Total Depth 3715 ft.
Packer Depth 3603 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3608 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3594 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3609 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 66 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 8.8 Water Loss 7.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1100 P.P.M. Drill Pipe Length 3155 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 107 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

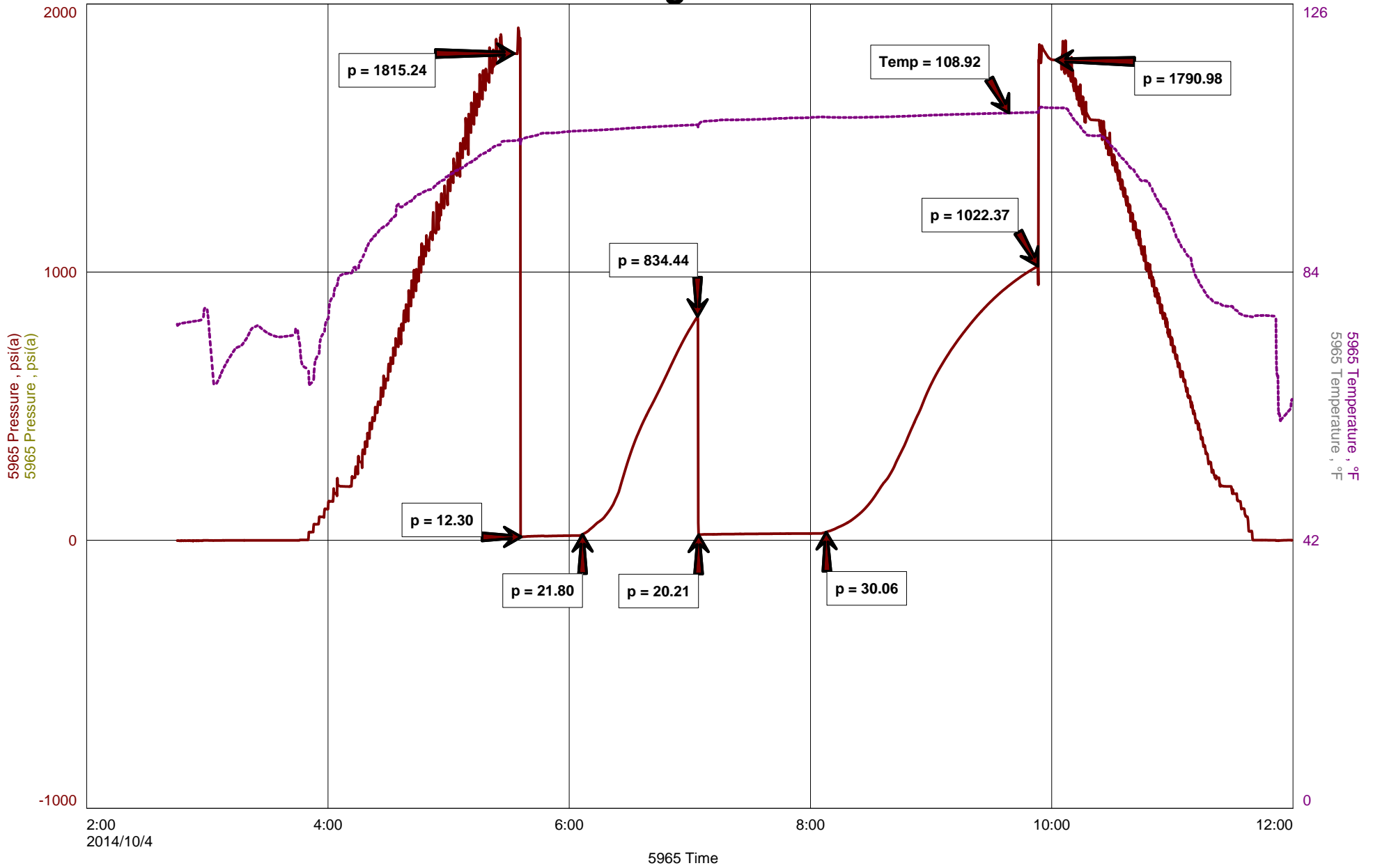
Remarks: <u>Shale Packer Used</u> <u>Tool Sample Mud</u>	<u>90 Miles RT</u>		Price Job
	<u>Access Charge</u>		Other Charges
	<u>Est. Total \$2,026</u>		Insurance
			Total

Time Set Packer(s) 10:15 A.M. P.M. Time Started Off Bottom 13:45 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1774 P.S.I.
Initial Flow Period..... Minutes 30 (B) 11 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 565 P.S.I.
Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 21 P.S.I.
Final Closed In Period..... Minutes 90 (G) 605 P.S.I.
Final Hydrostatic Pressure..... (H) 1728 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Barenberg 1-7 DST 2





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W123
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenberg 1-7	Well Operator	Excell 10
Unique Well ID	DST 2 Lan C&D 3710-3808	Report Date	2014/10/04
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan C&D		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/04	Start Test Time	02:45:00
Final Test Date	2014/10/04	Final Test Time	12:00:00

Test Recovery

Recovery 20' OCM 40%O 60%M
 20' Total Fluid

Tool Sample OCM 30%O 70%M



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 2

TIME ON: 2:45
TIME OFF: 12:00

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan C&D Effective Pay _____ Ft. Ticket No. W123
Date 10-4-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 2 Interval Tested from 3710 ft. to 3808 ft. Total Depth _____ 3808 ft.

Packer Depth _____ 3705 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth _____ 3710 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ 3696 ft. Recorder Number _____ 5965 Cap. _____ 5,000 P.S.I.

Bottom Recorder Depth (Outside) _____ 3711 ft. Recorder Number _____ 5446 Cap. _____ 5,000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity _____ 59 Drill Collar Length _____ 420 ft. I.D. _____ 2 1/4 in.

Weight _____ 9.0 Water Loss _____ 7.0 cc. Weight Pipe Length _____ 0 ft. I.D. _____ 2 7/8 in

Chlorides _____ 1000 P.P.M. Drill Pipe Length _____ 3257 ft. I.D. _____ 3 1/2 in

Jars: Make STERLING Serial Number _____ 07 Test Tool Length _____ 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? Yes Reversed Out No Anchor Length _____ 98 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: Built to 2" No Return

2nd Open: Built to 1" No Return

Recovered _____ 20 ft. of OCM 40%O 60%M

Recovered _____ 20 ft. of Total Fluid

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Shale Packer Used

Tool Sample OCM 30%O 70%M

Est. Total \$1,876 Total

Time Set Packer(s) _____ 5:35 A.M. P.M. Time Started Off Bottom _____ 9:35 A.M. P.M. Maximum Temperature _____ 109

Initial Hydrostatic Pressure..... (A) _____ 1815 P.S.I.

Initial Flow Period..... Minutes _____ 30 (B) _____ 12 P.S.I. to (C) _____ 22 P.S.I.

Initial Closed In Period..... Minutes _____ 60 (D) _____ 834 P.S.I.

Final Flow Period..... Minutes _____ 60 (E) _____ 20 P.S.I. to (F) _____ 30 P.S.I.

Final Closed In Period..... Minutes _____ 90 (G) _____ 1022 P.S.I.

Final Hydrostatic Pressure..... (H) _____ 1791 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Forestar Petro Corp	Job Number	W124
Contact	David Porter	Representative	Wilbur Steinbeck
Well Name	Barenberg 1-7	Well Operator	Excell 10
Unique Well ID	DST 3 Lan E&F 3795-3890	Report Date	2014/10/04
Surface Location	7-2s-31w Rawlins/Kans	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	David Porter

Test Information

Test Type	Conventional		
Formation	Lan E&F		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2014/10/04	Start Test Time	23:05:00
Final Test Date	2014/10/05	Final Test Time	08:05:00

Test Recovery

Recovery 5' Mud
 5' Total Fluid

Tool Sample Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Barenburg 1-7 DST 3

TIME ON: 23:05
TIME OFF: 8:05

Company Forestar Petro Corp Lease & Well No. Barenburg 1-7
Contractor Excell 10 Charge to Forestar
Elevation 2702 KB Formation _____ Lan E&F Effective Pay _____ Ft. Ticket No. W124
Date 10-4-14 Sec. 7 Twp. _____ 2 S Range _____ 31 W County _____ Rawlins State KANSAS
Test Approved By David Porter Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 3 Interval Tested from 3795 ft. to 3890 ft. Total Depth 3890 ft.
Packer Depth 3790 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3795 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3781 ft. Recorder Number 5965 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3796 ft. Recorder Number 5446 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 420 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 7.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1000 P.P.M. Drill Pipe Length 3342 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 07 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 98 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1/2" No Return
2nd Open: No Blow No Return

Recovered 5 ft. of Mud
Recovered 5 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

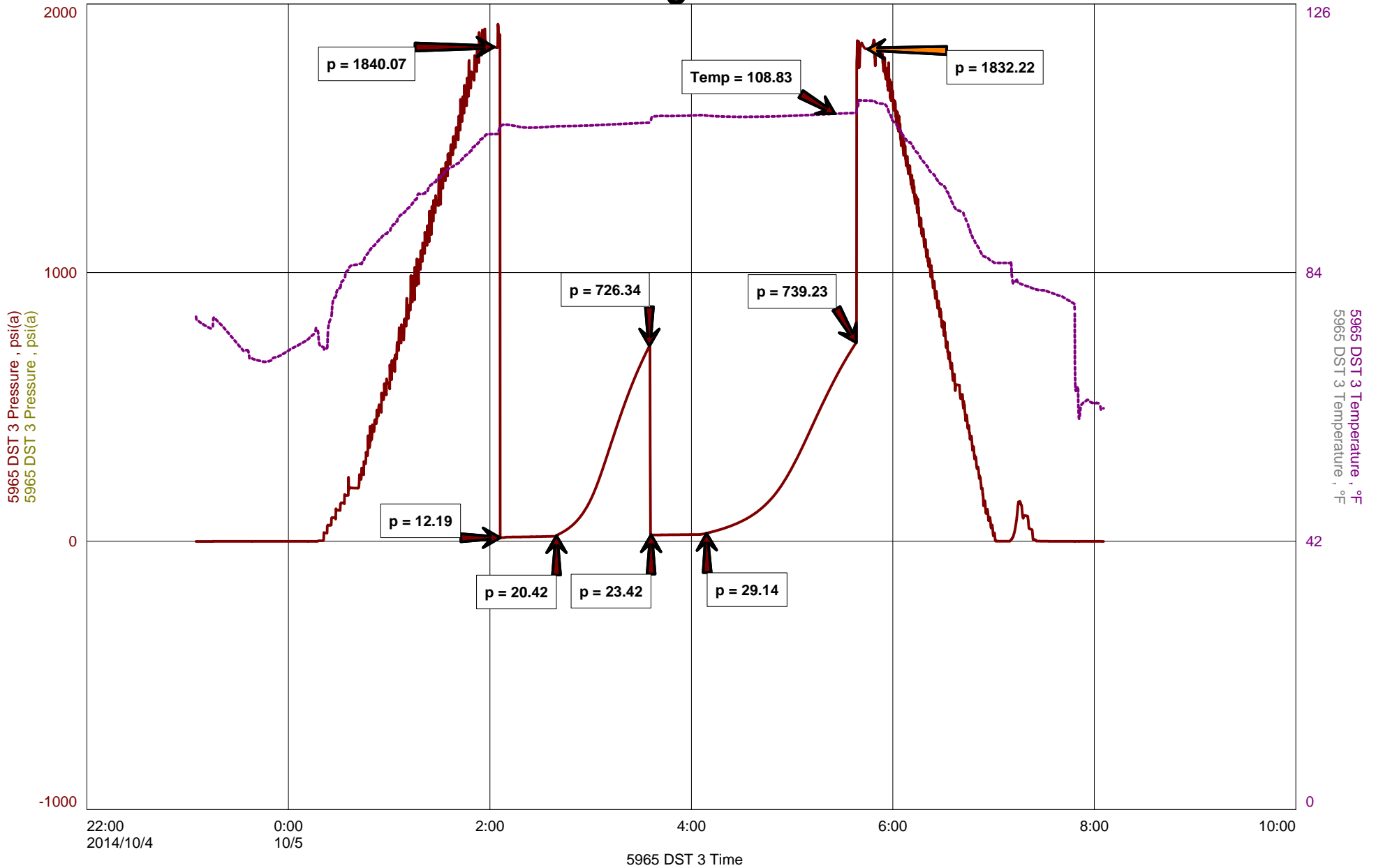
Recovered _____ ft. of _____	Shale Packer Ruined Price Job 90 Miles RT Other Charges Access Charge Insurance Est. Total \$2,286 Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>Shale Packer Used</u>	
Tool Sample Mud	

Time Set Packer(s) 2:05 A.M. P.M. Time Started Off Bottom 5:35 A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1840 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 726 P.S.I.
Final Flow Period..... Minutes 30 (E) 23 P.S.I. to (F) 29 P.S.I.
Final Closed In Period..... Minutes 90 (G) 739 P.S.I.
Final Hydrostatic Pressure..... (H) 1832 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Barenberg 1-7 DST 3





CONSOLIDATED
Oil Well Services, LLC

COPY

271479

TICKET NUMBER 46683
LOCATION Oakley KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
9-29-14	2930	Barenberg 1-7	7	25	31w	Rawlins												
CUSTOMER <u>Forestar</u>			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>399</td> <td>Jerry Y</td> <td></td> <td></td> </tr> <tr> <td>528-7-129</td> <td>Rob S</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	399	Jerry Y			528-7-129	Rob S		
TRUCK #	DRIVER	TRUCK #					DRIVER											
399	Jerry Y																	
528-7-129	Rob S																	
MAILING ADDRESS																		
CITY	STATE	ZIP CODE																

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 230 CASING SIZE & WEIGHT 8 7/8 24#
 CASING DEPTH 224 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 20'
 DISPLACEMENT 13661 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting orig on an Excell 10 brate circulation with rig hook up to truck & mix 200 sks com class A cement with 3% CC 2% gal web keep & displace with 13661 H₂O & shot in circulated 13.5 sks to pit

Cement did circulate

Thank you Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
S4015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
S406	85	MILEAGE	522	446 ²⁵
S4074	9.4	ton mileage delivery	175	1398 ²⁵
1104s	200 sks	com class A cement	1855	3710 ⁰⁰
1102	564 #	Calcium Chloride	94	530 ¹⁶
1118b	376 #	gal	27	101 ⁵²
			Subtotal	7336 ¹⁸
			less 10% disc.	7336 ¹⁸
			Subtotal	6602 ⁵⁷
			SALES TAX	319.33
			ESTIMATED TOTAL	6921.90

[Signature]

TITLE _____ DATE _____

That the payment terms, unless specifically amended in writing on the front of the form or in the customer's records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

2/11/02

COPY

TICKET NUMBER 46689
LOCATION Osage KS
FOREMAN Jerry Y

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-74	2930	Barenberg 1-7	7	25	31W	Rawlins
CUSTOMER Forestar			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

Jerry Y
401 Wto
32 S into

TRUCK #	DRIVER	TRUCK #	DRIVER
399	Michael H		
460	Rob S		

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3985 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on rig upon Excell 10 plugs as ordered with 255 sks
60/40 po2 mix 49 gal @ 1/4" flow seal
50 sks @ 2475'
100 sks @ 1875'
50 sks @ 275'
10 sks @ 40' with 8 9/8 woodr plug
16 sks mh 30 sks Rh

Thank you
Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	139.50	139.50
5406	85	MILEAGE	5.25	446.25
5407+	11	ten mileage delivery	1.75	1636.25
1131	255 sks	60/40 po2 mix	15.86	4044.30
1136	877 #	gel	.27	236.79
1107	64 #	flow seal	2.92	190.08
4432	1	8 9/8 woodr plug	100.25	100.25
			80.00	80.00
			70.00	70.00
			50.00	50.00
			Subtotal	8049.42
			less 1076.20	804.94
			Subtotal	7244.98
			SALES TAX	325.07
			ESTIMATED TOTAL	7569.55

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.