Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1228982

Form ACO-1
August 2013
**Form must be Typed**
**Form must be Signed**
**All blanks must be Filled**

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S HAVANA ST, STE 400
Address 2:
City: CENTENNIAL State: CO Zip: 80112 + __ __ __ __
Contact Person: Greg Bratton
Phone: ( 303 ) 617-7242
CONTRACTOR: License # 31519
Name: Jackson, Leland dba Lone Jack Oil Co.
Wellsite Geologist: Daniel Johnson
Purchaser:

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

| 3/24/2014 | 3/26/2014 | 3/26/2014 |
|---|---|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-107-24939-00-00
Spot Description:
NE - NE - NE - SW Sec. 9 Twp. 23 S. R. 25 ☑ East ☐ West
2475 Feet from ☐ North / ☑ South Line of Section
2815 Feet from ☑ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW

GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Linn
Lease Name: Johnson Well #: 4
Field Name:
Producing Formation: Weir
Elevation: Ground: 851 Kelly Bushing: 0
Total Vertical Depth: 322 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*

Chloride content: ppm Fluid volume: bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
**ALT** ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 10/23/2014

1228982

Operator Name: Running Foxes Petroleum Inc. Lease Name: Johnson Well #: 4

Sec. 9 Twp. 23 S. R. 25 ☑ East ☐ West County: Linn

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☐ Yes ☑ No
*(Attach Additional Sheets)*

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☑ Yes ☐ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Gamma Ray

☑ Log Formation (Top), Depth and Datum ☐ Sample

| Name | Top | Datum |
|---|---|---|
| Ardmore | 197 | 654 |
| Cattleman | 211 | 640 |
| Tebo | 275 | 576 |
| Weir | 290 | 561 |

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| surface | 9.875 | 7 | 15 | 20 | Portland | 5 | |
| production | 5.625 | 2.875 | 6.5 | 316 | Portland | 45 | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ___ Perforate<br>___ Protect Casing<br>___ Plug Back TD<br>___ Plug Off Zone | - | | | |
| | - | | | |

Did you perform a hydraulic fracturing treatment on this well? ☑ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☑ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)* | Depth |
|---|---|---|---|
| 3 | 290-296 | HCL; 16/30 & 12/20 sand | 290-296 |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)*

PRODUCTION INTERVAL:

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

# Invoice

**Lone Jack Oil Company**
**509 East Walnut**
**Blue Mound, KS 66010**

| Date | Invoice # |
|---|---|
| 3/27/2014 | 1683 |

| Bill To |
|---|
| Daniel Johnson<br>23253 Ks Hwy 239<br>Prescott, KS 66767 |

| P.O. No. | Terms | Project |
|---|---|---|
| | | |

| Quantity | Description | Rate | Amount |
|---|---|---|---|
| | #4 | | |
| 20 | Set Surface, 20 feet | 15.00 | 300.00T |
| 302 | Well Drilling, 302 feet | 7.00 | 2,114.00T |
| 1 | Running Long String, 2 7/8 | 150.00 | 150.00T |
| 1 | Core Charge | 500.00 | 500.00T |
| 1 | Drill Pit | 400.00 | 400.00T |
| | Sales Tax | 6.15% | 213.04 |

Thank you for your business.

**Total** $3,677.04

# Invoice

**Lone Jack Oil Company**
**509 East Walnut**
**Blue Mound, KS 66010**

| Date | Invoice # |
|---|---|
| 3/27/2014 | 1684 |

**Bill To**

**Daniel Johnson**
**23253 Ks Hwy 239**
**Prescott, KS 66767**

| P.O. No. | Terms | Project |
|---|---|---|
| | | |

| Quantity | Description | Rate | Amount |
|---|---|---|---|
| | #4 | | |
| 1 | 3/26/14, Well #4, circulated 50 sacks of cement to surface, pumped plug and set float shoe. | 700.00 | 700.00T |
| 1 | Water Truck | 100.00 | 100.00T |
| | Sales Tax | 6.15% | 49.20 |

Thank you for your business.

**Total** $849.20

Lone Jack Oil Company
Blue Mound, KS
1-913-756-2307 1-620-363-0492

Lease: Johnson Operator: Daniel Johnson API # 15-107-24939-00-00
Contractor: Lone Jack Oil Company Date Started: 3/24/14 Date Completed: 3/26/14
Total Depth: 322 feet Well # 4 Hole Size: 5 5/8
Surface Pipe: 20' 7" Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: Rag Packer At:
Length and Size of Casing: 316' - 2 7/8 Sacks of Cement: 45
Legal Description: NE NE NE SW Sec: 9 Twp: 23S Range: 25E County: Linn

| Thickness | Depth | Type of Formation | Core Thickness | Depth | Time |
|---|---|---|---|---|---|
| 1 | 1 | Top Soil | 1 | 292-293 | 0:30 Oil Sand |
| 5 | 6 | Clay | 2 | 293-294 | 0:36 Oil Sand |
| 1 | 7 | Shale | 3 | 294-295 | 0:44 Oil Sand |
| 7 | 14 | Lime | 4 | 295-296 | 0:56 Oil Sand |
| 7 | 21 | Shale | 5 | 296-297 | 1:12 Black Sand |
| 11 | 32 | Shale w/ Lime Streaks | 6 | 297-298 | 1:15 Black Sand |
| 10 | 42 | Lime | 7 | 298-299 | 1:09 Black Sand |
| 51 | 93 | Shale | 8 | 299-300 | 1:15 Black Sand |
| 5 | 98 | Lime | 9 | 300-301 | 1:19 Black Sand |
| 40 | 138 | Shale | 10 | 301-302 | 2:23 Black Sand |
| 1 | 139 | Lime | 11 | 302-303 | 4:51 Shale |
| 41 | 180 | Shale | 12 | 303-304 | 2:20 Shale |
| 3 | 183 | Lime | 13 | 304-305 | 3:10 Shale |
| 26 | 209 | Shale | | | |
| 8 | 217 | Lime | | | |
| 1 | 218 | Shale | | | |
| 15 | 233 | Sand (Odor, No Oil) | | | |
| 36 | 269 | Shale | | | |
| 15 | 284 | Shale w/ Lime Streaks | | | |
| 6 | 290 | Shale | | | |
| 2 | 292 | Oil Sand (Good Bleed) | | | |
| 13 | 305 | Ran Core | | | |
| 17 | 322 | Shale | | | |
| | 322 | TD | | | |
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Service Order and Delivery Receipt

OUR NO. 31049

# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 4/10/2014

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered GR/Neu/CCL & Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Daniel L. Johnson By _____
Customer's Authorized Representative

Charge to Daniel L. Johnson Customer's Order No. Leland Jackson

Mailing Address

Well or Job Name and Number Johnson NO-4 County Linn State Kansas

| QUANTITY | DESCRIPTION OF SERVICE OR MATERIAL | PRICE |
|---|---|---|
| 1 ea | Gamma Ray Neutron CCL | $ 360.00 |
| 19 ea | 2" DML RTG | |
| | Three (3) Perforations Per Foot | |
| | Minimum Charge - Ten (10) Perforations | $ 770.00 |
| | Nine (9) Additional Perforations @ 22.00 ea | $ 198.00 |
| | Perforated At 2900 To 2960 | |
| | Paid 4/10/2014 CK 1509 | |
| | Total | $ 1528.00 |

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Daniel L. Johnson

By _____ Date 4/10/14
Customer's Authorized Representative

Serviced by: S. Windesch

White — Customer Canary — Accounting

# HYDRAULIC FRACTURING FLUID PRODUCT COMPONENT INFORMATION DISCLOSURE

| | |
|---|---|
| **Last Fracture Date:** | 5/20/2014 |
| **County:** | Linn |
| **API Number (14 Digits):** | 15-107-24939-0000 |
| **Operator Name:** | Indian Creek Petroleum |
| **Well Name and Number:** | Johnson 4 |
| **Latitude:** | 38.0583864 |
| **Longitude:** | -94.6679567 |
| **Datum:** | NAD27 |
| **Production Type:** | oil |
| **True Vertical Depth (TVD):** | 322 |
| **Total Base Fluid Volume (gal)*:** | 11760 |

Kansas Corporation Commission

**Hydraulic Fracturing Fluid Composition:**

| Trade Name | Supplier | Purpose | Ingredients | Chemical Abstract Service Number (CAS#) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Authorized Representative's Name, Address and Phone Number |
|---|---|---|---|---|---|---|---|
| | Consolidated | Break down cement | HCL | N/A*** | 3 | 0.8 | P.O. Box 884 Chanute, KS 66720 |
| | Consolidated | N/A | Acid inhibitor | | 0.01 | 0.004 | |
| | Consolidated | N/A | Stimoil FBA (SR-445) | | 0.27 | 0.07 | |
| | Consolidated | N/A | City water | | N/A | 73 | |
| | Consolidated | N/A | KCL (1/1000) | | 0.27 | 0.073 | |
| | Consolidated | keep sand in suspension | Frac gel | | 5.3 | 1.4 | |
| | Consolidated | N/A | breaker LEB4-ESA 14-GB10 | | 0.01 | 0.004 | |
| | Consolidated | N/A | biocide | | 0.15 | 0.04 | |
| | Consolidated | seal perfs during job | rubber ball sealers | | 0.21 | 0.056 | |
| | Consolidated | proppant | 16/30 brown sand | | 18.1 | 4.8 | |
| | Consolidated | proppant | 12/20 brown sand | | 72.5 | 19.5 | |

***No Material Safety Data Sheet provided by previous operator

Ingredients shown above are subject to 29 CRF 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

*Total Water Volume sources may include fresh water, produced water, and/or recycled water. **Information is based on the maximum potential for concentration and thus the total may be over 100%.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers' Material Safety Data Sheets (MSDS).

**CONSOLIDATED**
**Oil Well Services, LLC**

**REMIT TO**
~~FINV~~
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

**MAIN OFFICE**
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

# INVOICE

Invoice # 268340

Invoice Date: 05/22/2014 Terms: 0/0/30,n/30 Page 1

INDIAN CREEK PETROLEUM
23253 KS HWY 239
PRESCOTT KS 66767
(913)731-7791

JOHNSON #1,4
49204
9-23-25
05-20-2014
KS

| Part Number | Description | Qty | Unit Price | Total |
|---|---|---|---|---|
| 1275 | 15% HCL | 100.00 | 1.7500 | 175.00 |
| 1202 | ACID INHIBITOR | .50 | 50.0000 | 25.00 |
| 1219B | STIMOIL FBA (SR-445) | 9.00 | 65.0000 | 585.00 |
| 1268 | CITY WATER | 9000.00 | .0173 | 155.70 |
| 1215A | KCL (1/1000) | 9.00 | 38.3300 | 344.97 |
| 1231 | FRAC GEL | 175.00 | 9.0000 | 1575.00 |
| 1208 | BREAKER LEB4-ESA 14-GB10 | .50 | 200.0000 | 100.00 |
| 1205A | BIOCIDE (AMA-35-D-P) (DR | 5.00 | 30.0000 | 150.00 |
| 4326 | 7/8" RUBBER BALL SEALERS | 7.00 | 3.0000 | 21.00 |
| 2104A | 16/30 BROWN SAND | 600.00 | .2500 | 150.00 |
| 2102 | 12/20 BROWN SAND | 2400.00 | .2700 | 648.00 |

| | Description | Hours | Unit Price | Total |
|---|---|---|---|---|
| T-91 | WATER TRANSPORT (FRAC) | 3.00 | 120.00 | 360.00 |
| 458 | PROPANT DELIVERY | 1.00 | 315.00 | 315.00 |
| 524 | MINIMUM COMBO CHARGE 1000 HP UNIT | 1.00 | 2300.00 | 2300.00 |
| 524 | MINIMUM COMBO CHARGE 1000 HP UNIT | 1.00 | 2070.00 | 2070.00 |
| 524 | FRAC VALVES (2" OR 3") | 2.00 | 100.00 | 200.00 |
| 524 | BALL INJECTOR | 2.00 | .00 | .00 |
| 524 | MILEAGE CHARGE (ONE WAY) | 1.00 | 200.00 | 200.00 |
| 582 | MINIMUM ACID SPOTTING CHARGE | 2.00 | 375.00 | 750.00 |
| 582 | MILEAGE CHARGE (ONE WAY) | 1.00 | 200.00 | 200.00 |
| T-221 | WATER TRANSPORT (FRAC) | 3.00 | 120.00 | 360.00 |

| | | | | | |
|---|---|---|---|---|---|
| Parts: | 3929.67 | Freight: | .00 | Tax: | 10.87 AR |
| Labor: | .00 | Misc: | .00 | Total: | 10695.54 |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 |

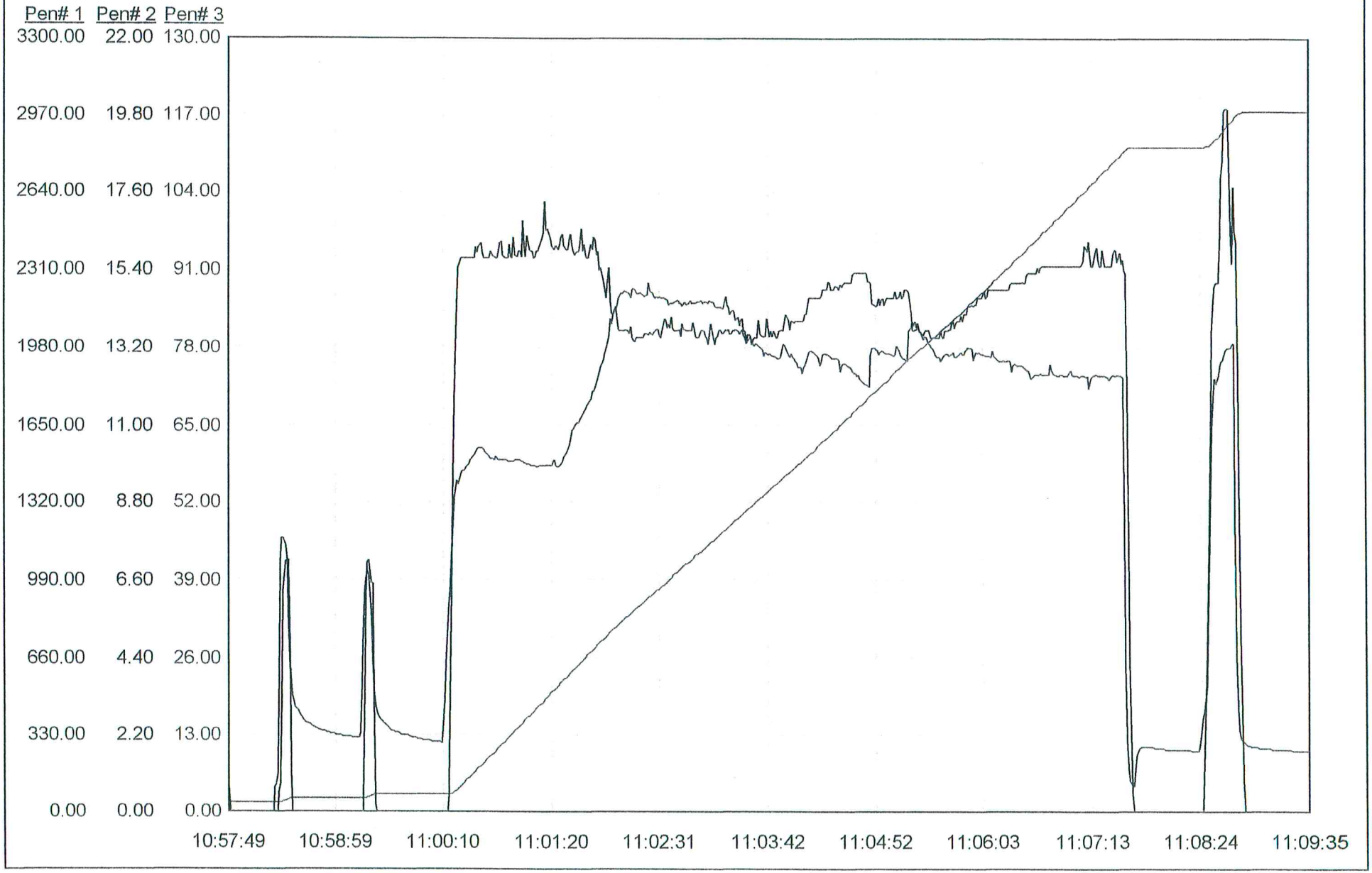
10695.54

Signed _____ Date _____

| | | | |
|---|---|---|---|
| SERVICE COMPANY: | COWS | DATE RECORDED: | 05/20/2014 |
| TICKET NO: | 58417 | JOB NO: | |
| CUSTOMER NAME: | Indian Creek | UNIT DESCRIPTION: | |
| WELL NAME: | Johnson#1 | UNIT NOTES: | |
| WELL LOCATION: | | FILE NAME: | IndianCreek_14_05_20_#2.csv |

CONSOLIDATED OIL WELL SERVICES, LLC
ACIDIZING - CEMENTING - FRACTURING

Pen# 1: Pump Pressure ( Pressure : psi ) Pen# 2: Pump Rate ( Flowrate : bpm ) Pen# 3: Pump Totals ( Volume : bbl )



Johnson #4

| | | | |
|---|---|---|---|
| SERVICE COMPANY: | Undefined | DATE RECORDED: | Undefined |
| TICKET NO: | Undefined | JOB NO: | Undefined |
| CUSTOMER NAME: | Undefined | UNIT DESCRIPTION: | Undefined |
| WELL NAME: | Undefined | UNIT NOTES: | Undefined |
| WELL LOCATION: | Undefined | FILE NAME: | IndianCreek_14_05_20_#1.csv |

CONSOLIDATED OIL WELL SERVICES, LLC
ACIDIZING - CEMENTING - FRACTURING

Pen# 1: Undefined ( Undefined : Undefined ) Pen# 2: Undefined ( Undefined : Undefined ) Pen# 3: Undefined ( Undefined : Undefined )