

Confidentiality Requested:

☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1228991

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33851

Name: Oneok Field Services LLC

Address 1: 100 W. 5TH ST.

Address 2: MD 12-2

City: TULSA State: OK Zip: 74103 +

Contact Person: DAVID MARTIN

Phone: (918) 246-4974

CONTRACTOR: License # 32775

Name: McLean's CP Installation, Inc.

Wellsite Geologist: DAVID MARTIN

Purchaser:

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☒ Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

10/15/2014 10/16/2014 10/16/2014
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-24225-00-00

Spot Description:

NE SW SE NW Sec. 22 Twp. 34 S. R. 14 ☐ East ☒ West

2029 Feet from ☒ North / ☐ South Line of Section

1828 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

GPS Location: Lat: , Long:
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barber

Lease Name: CP Well #: 01

Field Name:

Producing Formation: N/A

Elevation: Ground: 1662 Kelly Bushing: 1662

Total Vertical Depth: 200 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 3 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☒ III Approved by: NAOMI JAMES Date: 10/23/2014



1228991

Operator Name: Oneok Field Services LLC Lease Name: CP Well #: 01
 Sec. 22 Twp. 34 S. R. 14 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	TOP SOIL	0	
Electric Log Run	☐ Yes ☒ No	SAND	10	
List All E. Logs Run:		CLAY	35	
		REDBED	55	

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	17.5000	10.75000	70	20	BENTONITE	27	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	-			
☐ Plug Back TD				
☐ Plug Off Zone	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☒ No (If No, skip questions 2 and 3)
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☐ No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

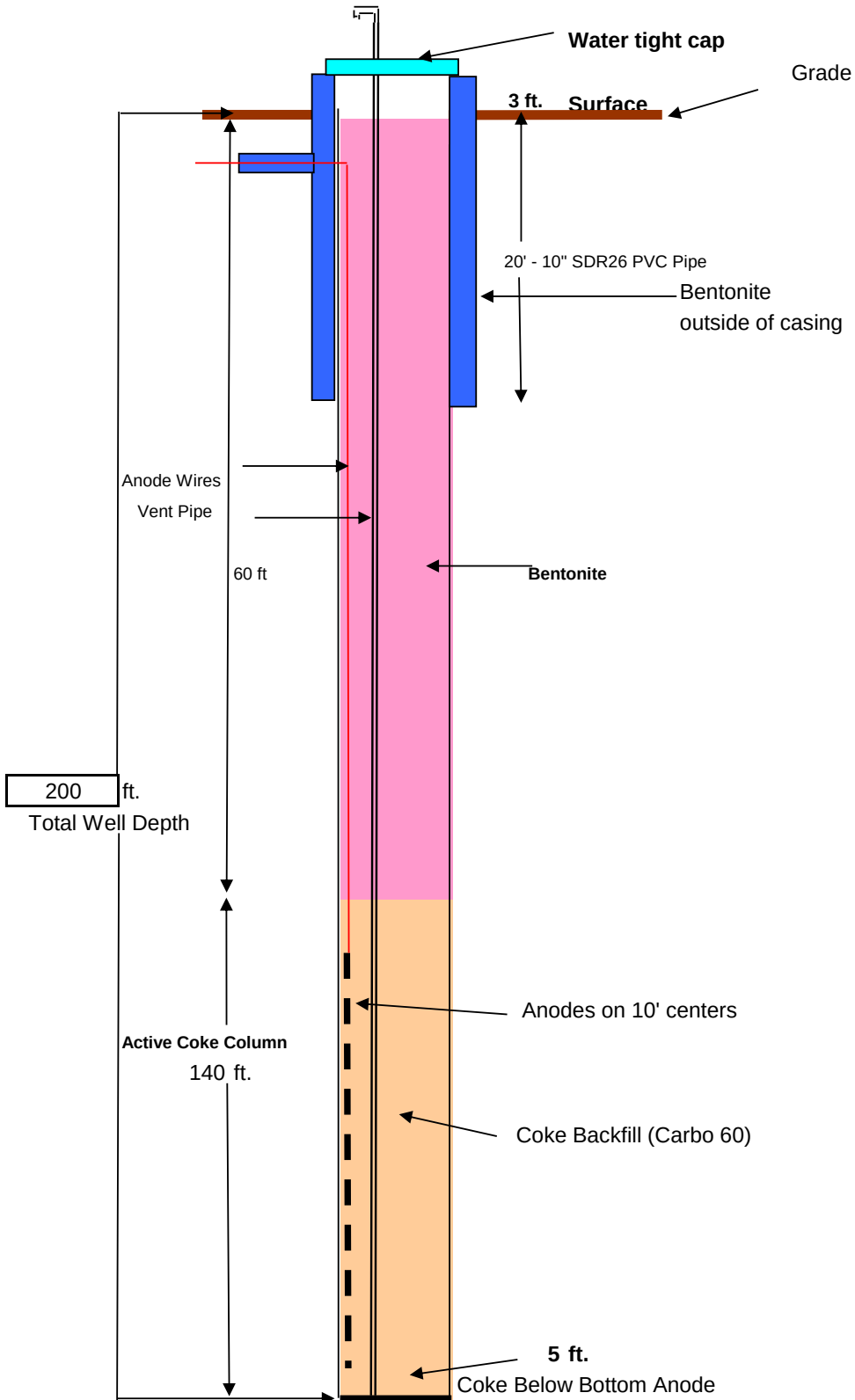
DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4) ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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WELL #: 1

Barber County

17.5 in.

9.875 in.





4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:			Date: 10/16/14					
Job Number:	ONK06-2014-KS		Drilling Contractor:			McLean's CP Installation, Inc		
Company Name:	ONEOK FILED SVC		Facility/Line:					
Subject:	DEEP WELL		State:			KS		
Well Depth:	200'		County:			BARBER		
Diameter:	10"		Other-Driller:			TR		
Casing:	20'							
Type of Backfill:	CARBO 60		TEST VOLTS:					
Anode Type:	1 SET OF 10-ANOTECH 2684							
Remarks:								
Drilling Log			Electrical Log			Anode Log		
			BEFORE BACKFILL			AFTER BACKFILL		
Depth:	Formation Type:	Material:	Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	TOP SOIL	CASING/HOLEPLUG						
5'	TOP SOIL	CASING/HOLEPLUG						
10'	SAND	CASING/HOLEPLUG						
15'	SAND	CASING/HOLEPLUG						
20'	SAND	CASING/HOLEPLUG						
25'	SAND	HOLE PLUG						
30'	SAND	HOLE PLUG						
35'	CLAY	HOLE PLUG						
40'	CLAY	HOLE PLUG						
45'	CLAY	HOLE PLUG						
50'	CLAY	HOLE PLUG						
55'	REDBED	COKE						
60'	REDBED	COKE						
65'	REDBED	COKE						
70'	REDBED	COKE						
75'	REDBED	COKE						
80'	REDBED	COKE						
85'	REDBED	COKE		87	10			
90'	REDBED	COKE						
95'	REDBED	COKE		99	9			
100'	REDBED	COKE						
105'	REDBED	COKE						
110'	REDBED	COKE		111	8			
115'	REDBED	COKE						
120'	REDBED	COKE		123	7			
125'	REDBED	COKE						
130'	REDBED	COKE						
135'	REDBED	COKE		135	6			
140'	REDBED	COKE						
145'	REDBED	COKE		147	5			
150'	REDBED	COKE						
155'	REDBED	COKE		159	4			
160'	REDBED	COKE						
165'	REDBED	COKE						
170'	REDBED	COKE		171	3			
175'	REDBED	COKE						
180'	REDBED	COKE		183	2			
185'	REDBED	COKE						
190'	REDBED	COKE						
195'	REDBED	COKE		195	1			
200'	REDBED	COKE						