

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

1229066

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			SecTwpS. R East West				
Address 2:			Fe	eet from	South Line of Section		
City:	State: Z	ip:+	Fe	eet from East / V	West Line of Section		
Contact Person:			Footages Calculated from N	Nearest Outside Section Co	orner:		
Phone: ()			□ NE □ NW	/ □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	We	ell #:		
	e-Entry	Workover	Field Name:	Field Name:			
☐ Oil ☐ WSW ☐ SWD ☐ SIOW			Producing Formation:				
			Elevation: Ground: Kelly Bushing:				
∐ Gas	☐ ENHR ☐ GSW	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:		
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing (	Collar Used? Yes	No		
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, ce	ement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:							
Deepening Re-perf	•	ENHR Conv. to SWD	Drilling Fluid Managemen	nt Dian			
☐ Plug Back	Conv. to G		(Data must be collected from the				
Commingled	Pormit #:		Chloride content:	ppm Fluid volume:	bbls		
Dual Completion			Dewatering method used:_				
SWD			Location of fluid disposal if	hauled offsite:			
☐ ENHR							
GSW	Permit #:		Operator Name:				
_ <del>_</del>			Lease Name:	License #:			
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I III Approved by: Date:				

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		// OI	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					cture, Shot, Cement mount and Kind of Ma		d	Depth		
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			



267798

ticket NUMBER 47103

LOCATION Official KS

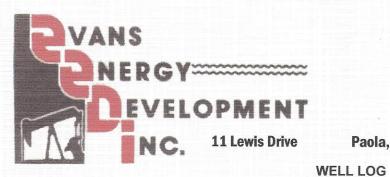
FOREMAN Cosey Kennedy

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

413144 7752 Camon # C-3 SE 22 26 18 18 COUNTY OBTOMER RESOURCES NOTIFIED TO BE THE COLOR THROUGH DEPTH AT THE CASHNA SELECTION OF THE CASHNA SELECTION		or 800-467-8676		CEME	ENT			
SUSTONER SCOUNCES  SOLUTION SCOUNT STATE  ASKNOWN WEIGHT  SUBJECTION  ASKNOWN WEIGHT  SUBJECTION  ASKNOWN WEIGHT  SUBJECTION  SUBJECTION  ASKNOWN WEIGHT  SUBJECTION  SUBJECTION  ASKNOWN WATER PANDS  WATER PANDS  WATER PANDS  COMMITTER IN ASKNOWN WATER PANDS  WATER PANDS  WATER PANDS  COMMITTER PRODUCT  WATER PANDS  COMMITTER PRODUCT  WATER PANDS  COMMITTER PRODUCT  COMMITTER PANDS  COMMITTER PA	DATE	CUSTOMER#			SECTION	TOWNSHIP	RANGE	COUNTY
SCT Resources  TRUCK # DRIVER TRUCK # DRIVER  FAULTS BUT COLOR TO THE STATE THOUSE TO THE STATE	4/29/14	7752	Cannon #	C-3	SE 22	26	18	41
SALING PATH AS SURE REPORT OF STATE	CUSTOMER	Dosaures	0		TOUR			
HOWSON DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE OF SERVICES OF PRODUCT UNIT P		SS						DRIVER
Thousand the property of the p	8le 14	+ Cedarsa	1- Dc				Jatel	weeking
HOUSING BY PROLESIZE (2" HOLE DEPTH 879' CASING SIZE & WEIGHT 276" FIJE  BORTYPE LABORITION HOLE SIZE (2" HOLE DEPTH 879' CASING SIZE & WEIGHT 276" FIJE  BORTYPE TUBING  BUILT PIPE  TUBING  WATER SAU'S CEMENT LEFT IN CASING  RATE 5 pine  RATE	CITY		STATE ZIP CODE			Har Bec		
OBTYPE lawsetting Hole Size 6" Hole Depth 879' CASING SIZE & WEIGHT 2 1/2" FUTE ASING DEPTH 859' DRILL PIPE TUBING OTHER LURRY WEIGHT SUURRY VOL. WATER gallok CEMENT LEFT IN CASING MERCHAND ISPLACEMENT PSI MIX PSI RATE 5 DAY MEMBERS: half safely neglice a shabished circulation, mixed to curred 2004 Previous 10 Hold test water, mixed to purped 128 His 1350 POTULAX COLLEGE OF PRODUCT WATER PRODUCT UNIT PRICE TOTAL 10/2" Cober law to casing 10 my 4.97 bld fresh water, pressured to 200 PSI cheard previous 10 Casing 10 my 4.97 bld fresh water, pressured to 200 PSI cheard previous 10 Casing 10 mileage 10 Casing 10 mileage 10 Casing 10 mileage 10 Casing 1	Hand		MTX 730	رح ا		MILHAG	14-	
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LURRY WEIGHT  SPLACEMENT 4.77 Edit DISPLACEMENT PSI MIX PSI  SPLACEMENT 4.77 Edit DISPLACEMENT PSI  MIX PSI  RATE 5 DAM  RATE 5 D		7000			PIH OF/	CASING SIZE &	i.	R EUE
ISPLACEMENT 4.77-bls DISPLACEMENT PSI MIX PSI RATE 5 pma  EMARKS: held safely negative established circulation, unived to punged 200# Premissor to surped 128 the 1900 P320mix  in hollowed by 10 pbs treet usates, unived to punged 128 the 1900 P320mix  in hollowed by 10 pbs treet usates, unived to punged 128 the 1900 P320mix  in hollowed by 10 pbs treet usates, unived to punged 128 the 1900 P320mix  in hollowed by 10 pbs treet usates, unived to punged 128 the 1900 P320mix  in hollowed by 10 pbs treet usates, unived to punged 128 the 1900 P320mix  in hollowed by 10 pbs treet usates of P2000 P3 the 1900 P320mix  ACCOUNT CODE of the 1900 P320mix  ACCOUNT CODE QUANITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  ACCOUNT CODE QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  1401 1 PUMP CHARGE  1402 1 PUMP CHARGE  1543 85 . 71 You unlease  1543 85 . 71 You unlease  1543 85 . 64  1124 138 sts S450 P3741x ceruent  1587, 00  1124 138 sts S450 P3741x ceruent  1587, 00  1128 472 th Previous Gel unaterials  1582 04  -302 504, 61  3067, 04  3067, 04  3067, 04  3067, 04  30737	-				.16.1.			
EMARKS: held safety nectice, established circulation, united tourged 200## Premix and safety number, anixed tourged 128 \$k \$150 Poznaix equals with 20 yet per st consent to surface, this and pump clean pumped 2016 casing. They do casing they do safety has been pressure, that in casing.  ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL TOTAL (ACCOUNT CODE)  SHOOL ON LOSSE MILEAGE  SHOOL OF LOSS (ACCOUNT CODE)  SHOOL ON LOSSE MILEAGE  SHOOL OF LOSSE MILEAGE  SHOOL ON LOSSE M		0-1 1/1			avsk	F	1	
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1901 1 PUMP CHARGE 1902 5406 on lease MILEAGE 5402 559' casing botage 5502C 2 hrs 80 Vac 5502C 2 hrs 80 Vac 1124 133 sts 5450 Bruix cellent 1587 00 1118B 4324 Frenium Gel 4582 04 -30% 5504 (e) 245 "Ibbor plug 245.50 3667,04 SALES TAX 85.31 ESTIMATED 2125 66	ACCOUNT		-10076					T
5406 on lease MILEAGE 5402 859' casing botage 5907A 385.71 ton unleage 5502C 2 hrs 80 lac 200.00  1124 138 sts 5950 Poznik cement 1587.00  1118B 432t Previous Gel 95.04  -36% 504.61  3067.04  31667.04  SALESTAX 89.31  ESTIMATED 2.25 6	CODE	QUANITY	T UNITS	DESCRIPTION	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
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5502C 2 hrs 80 Vac 200.00  1124 138 sts 5950 Pagnix councit 1587.00  118B 432t Frenium Gel 95.04  -30% 504.601  Subtotal 1177.43  242 124 "Chibar dug 25.50  3667.04  SALES TAX 85.31  ESTIMATED 2.25.00	5402	859'	casin	botra	e		This was sent	
138 sts   5750 Popular cement   1587.00   118B   432t   Previous Gel   95.04   118B   1382t   1582.04   1177.43	5407A	<u> </u>	71 You	mileage				543 85
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	UTHORIZTION_	NO Co. Key	o. on 10 cation	TITLE			DATE	<u></u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

# Paola, KS 66071

SCZ Resources, LLC Cannon #C-3

API #15-001-30,905 April 17 - April 18, 2014

Thickness of Strata	<b>Formation</b>	Total
3	soil/clay	3
29	lime	32
20	shale	52
14	lime	66
37.	shale	103
49	lime	152
7	shale	159
21	lime	180
7	shale	187
20	lime	207
6	shale	213
23	lime	236
7	shale	243
17	lime	260 base of the Kansas City
169	shale	429
3	lime	432
1	shale	433
9	lime	442
51	shale	493
12	sand	505 grey, no oil
28	shale	533
22	lime	555 brown
38	shale	593
5	lime	598
2	shale	600
7	lime	607 oil show
104	shale	711
4	lime	715
5	shale	720
3	lime	723
40	shale	763
3	broken sand	766 brown & grey, light bleeding
1	sand	767 black, no bleeding
1	broken sand	768 black & grey, no bleeding
6	shale	774
3	broken sand	777 brown & green, ok bleeding
2	broken sand	779 black & grey, light bleeding
11	shale	790
1	coal	791

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Can	$n \cap n$	771	- 4
Call	IIUII	TT	,

### Page 2

15	shale	806
6	broken sand	812 brown & grey, light bleeding
6	oil sand	818 brown, good bleeding
2	oil sand	820 black, no bleeding
18	shale	838
1	coal	839
1	shale	840
1	coal	841
38	shale	879 TD

Drilled a 9 7/8" hole to 22.6' Drilled a 5 5/8" hole to 879'

Set 22.6' of 7" surface casing, cemented with 5 sacks cement.

Set 859' of 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe and 1 clamp.