

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

			Spot Description:
	month day	year	Sec Twp S. R
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
CONTRACTOR: License#			Is this a Prorated / Spaced Field?
lame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	Equipment:	Ground Surface Elevation:feet MS
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: II III
			Length of Surface Pipe Planned to be set:
Operator:			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	Depth:	
Directional Devicted or He	rizontal wallhara?	Yes No	Water Source for Drilling Operations:
Directional, Deviated or Hol	nzontai welibore?		Well Farm Pond Other:
•			DWR Permit #:
			(Note: Apply for Permit with DWR)
			VIII Golds be taken:
			If Yes, proposed zone:
		AF	FIDAVIT
The undersigned hereby a	affirms that the drilling, comple		FIDAVIT ugging of this well will comply with K.S.A. 55 et. seq.
	affirms that the drilling, comple	etion and eventual pl	
It is agreed that the follow	ring minimum requirements wil	etion and eventual pl	
t is agreed that the follow 1. Notify the appropria	ring minimum requirements will attend district office <i>prior</i> to spude	etion and eventual pl Il be met: ding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro	ring minimum requirements wil ate district office <i>prior</i> to spude oved notice of intent to drill <i>sha</i>	etion and eventual pl Il be met: ding of well; all be posted on eac	ugging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							Lo	ocation of W	Vell: County:	
Lease:									feet from N / S Line of Section	
Well Num	ber:								feet from E / W Line of Section	
Field:							S	SecTwp S. R		
Number of Acres attributable to well:			- IS	Is Section: Regular or Irregular						
		. 0. 00.003	J				If		Irregular, locate well from nearest corner boundary. er used: NE NW SE SW	
		ads, tank b			d electrica	al lines, as	required i		dary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).	
		:	:	:		:	:	:	LEGEND	
			·				·		O Well Location	
990 ft		+	:	:		:		:	Tank Battery Location	
		:		Pipeline Location						
	:		:	:	:	Electric Line Location				
	:			Lease Road Location						
	••••	:		:	•••••	:		:		
									EXAMPLE : :	
		:	:	:		:	:	:	- EXAMPLE	
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		: :	: :	i		: 	·	······································		
		:	:	:		:	:	:	SEWARD CO. 3390' FEL	
		•	:	•		•	•	•		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

229229

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R		
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1229229

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

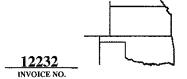
Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City:	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	_
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
	thodic Protection Borehole Intent), you must supply the surface owners and
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	



Pro-Stake LLC

Oil Field & Construction Site Staking P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499



361430bar PLAT NO.

burt@pro-stakellc.kscoxmail.com

Murfin Drilling Company, Inc. **Lundgren 'B' #1-36** LEASE NAME 930' FNL - 990' FWL Gove County, KS 36 30w14s LOCATION SPOT COUNTY Twp.

1" = 1000' Oct. 16th, 2014 DATE STAKED:. Kent C. MEASURED BY: Norby S. DRAWN BY: Shauna G. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

GR. ELEVATION: <u>2655.</u>8'

Directions: From the center of Gove City, KS at the intersection of Hwy 23 and 4^{th} St. - Now go 10.2 miles South on Hwy 23 - Now go 6 miles West on Go I - Now go 1 mile South on Go 32 to the NW corner of section 36-14s-30w -Now go 0.2 mile South on Go 32 to ingress stake East into -Now go 990' East through pasture, into staked location. Final ingress must be verified with landowner or Operator.

This drawing is for construction purposes only. 25 cattle guard 36 35 prod. well 2650.9' = gr. elev. & is 3301.3' East Lundgren 'B' #1-36 930' FNL - 990' FWL R 30 W 2655.8" = gr. elev. at staked loc. of staked loc-NAD 83 Lat. = 38.798727221 Long. = 100.610771897 ingress stake East into Lat. = 38.798714403 tank hattery Long. = 100.610354486 I staked location with 7' wood single phase (painted orange & blue) & t-post Location falls in pasture Go 32 (gravel) Go 34 (gravel) While standing at staked location looking 150' in all directions loc. has 1' to 3' bumps Go G (gravel) vater hydrant water tank / hydrant tank hattery T 14 S 36 31 prod well tank battery

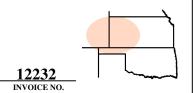


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

burt@pro-stakellc.kscoxmail.com



361430bar

Lundgren 'B' #1-36 Murfin Drilling Company, Inc. LEASE NAME

930' FNL - 990' FWL **Gove County, KS 36** 30w 14s LOCATION SPOT COUNTY Sec. Twp.

1" = 1000 SCALE: _ Oct. 16th, 2014 DATE STAKED: Kent C. MEASURED BY: Norby S. DRAWN BY: Shauna G. AUTHORIZED BY:

GR. ELEVATION: <u>2655.8'</u>

Directions: From the center of Gove City, KS at the intersection of Hwy 23 and 4th St. - Now go 10.2 miles South on Hwy 23 – Now go 6 miles West on Go I – Now go 1 mile

South on Go 32 to the NW corner of section 36-14s-30w -Now go 0.2 mile South on Go 32 to ingress stake East into – Now go 990' East through pasture, into staked location. Final ingress must be verified with landowner or Operator. This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only. 662 2641 z620 cattle guard 35 prod. well 2650.9' = gr. elev & is 3301.3' East Lundgren 'B' #1-36 E 930' FNL - 990' FWL 2655.8' = gr. elev. at staked loc. 30 W of staked loc. NAD 83 Lat. = 38.798727221 Θ Long. = 100.610771897 pasture NAD 27 ingress stake Lat. = 38.798714403 tank battery East into Long. = 100.610354486 I staked location with 7' wood single phase (painted orange & blue) & t-post Location falls in pasture Go 32 (gravel) Go 34 (gravel) While standing at staked location looking 150' in all directions loc. has 1' to 3' bumps $\mathsf{L}\,\mathsf{U}$ 2654 2699 (36 Go G (gravel) <u>--Ø</u> water hydrant water tank / hydrant 2650 tank battery 2656 T 14 S 2666 cattle guard Dritt 2675 tank battery W.