Confidentiality Requested: Yes No

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1229305

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #   | API No. 15   |
|---|--|
| Name:   | Spot Description:  |
| Address 1:  |  |
| Address 2:  | Feet from Dorth / South Line of Section                  |
| City: State: Zip:+  | Feet from East / West Line of Section                    |
| Contact Person:   | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ()   |  |
| CONTRACTOR: License #   | GPS Location: Lat:, Long:                                |
| Name:   | (e.g. xx.xxxx) (e.gxxx.xxxxx)                            |
| Wellsite Geologist:   | Datum: NAD27 NAD83 WGS84                                 |
| Purchaser:  | County:  |
| Designate Type of Completion:                                     | Lease Name: Well #:                                      |
| New Well Re-Entry Workover  | Field Name:  |
|   | Producing Formation:                                     |
| Gas D&A ENHR SIGW   | Elevation: Ground: Kelly Bushing:                        |
| OG   GSW   Temp. Abd.   | Total Vertical Depth: Plug Back Total Depth:             |
| CM (Coal Bed Methane)   | Amount of Surface Pipe Set and Cemented at: Feet         |
| Cathodic Other (Core, Expl., etc.):                               | Multiple Stage Cementing Collar Used?                    |
| If Workover/Re-entry: Old Well Info as follows:                   | If yes, show depth set: Feet                             |
| Operator:   | If Alternate II completion, cement circulated from:      |
| Well Name:  | feet depth to:w/sx cmt.                                  |
| Original Comp. Date: Original Total Depth:                        |  |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD                     | Drilling Fluid Management Plan                           |
| Plug Back Conv. to GSW Conv. to Producer                          | (Data must be collected from the Reserve Pit)            |
|   | Chloride content: ppm Fluid volume: bbls                 |
| Commingled     Permit #:      Dual Completion     Permit #:       | Dewatering method used:                                  |
| Dual Completion         Permit #:           SWD         Permit #: | Leastion of fluid diapopal if hould offeite:             |
| ENHR         Permit #:  | Location of fluid disposal if hauled offsite:            |
| GSW Permit #:   | Operator Name:   |
|   | Lease Name: License #:                                   |
| Spud Date or Date Reached TD Completion Date or                   | Quarter Sec TwpS. R East West                            |
| Recompletion Date Recompletion Date                               | County: Permit #:  |

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

| KCC Office Use ONLY             |  |  |  |  |  |  |
|---------------------------------|--|--|--|--|--|--|
| Confidentiality Requested       |  |  |  |  |  |  |
| Date:                           |  |  |  |  |  |  |
| Confidential Release Date:      |  |  |  |  |  |  |
| Wireline Log Received           |  |  |  |  |  |  |
| Geologist Report Received       |  |  |  |  |  |  |
| UIC Distribution                |  |  |  |  |  |  |
| ALT I II III Approved by: Date: |  |  |  |  |  |  |

|             |     |      |           | Page Iwo    | 12293 |           |   |
|-------------|-----|------|-----------|-------------|-------|-----------|---|
| Operator Na | me: |      |           | Lease Name: |       | _ Well #: | - |
| Sec         | Twp | S. R | East West | County:     |       |           | - |

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken<br>(Attach Additional Sh | eets)                | Yes No                       |                          | -                   | n (Top), Depth an |                  | Sample                        |
|---|----------------------|------------------------------|--------------------------|---------------------|-------------------|------------------|-------------------------------|
| Samples Sent to Geolog                          | gical Survey         | Yes No                       | Nam                      | e                   |                   | Тор              | Datum                         |
| Cores Taken<br>Electric Log Run                 |                      | ☐ Yes ☐ No<br>☐ Yes ☐ No     |                          |                     |                   |                  |                               |
| List All E. Logs Run:                           |                      |                              |                          |                     |                   |                  |                               |
|   |                      |                              |                          |                     |                   |                  |                               |
|   |                      |                              |                          | ew Used             |                   |                  |                               |
|   |                      | Report all strings set-o     | conductor, surface, inte | ermediate, producti | on, etc.          |                  |                               |
| Purpose of String                               | Size Hole<br>Drilled | Size Casing<br>Set (In O.D.) | Weight<br>Lbs. / Ft.     | Setting<br>Depth    | Type of<br>Cement | # Sacks<br>Used  | Type and Percent<br>Additives |
|   |                      |                              |                          |                     |                   |                  |                               |
|   |                      |                              |                          |                     |                   |                  |                               |
|   |                      |                              |                          |                     |                   |                  |                               |
|   |                      | ADDITIONAL                   | CEMENTING / SQU          | JEEZE RECORD        | ·                 | ·                |                               |
| Purpose:<br>Perforate                           | Depth<br>Top Bottom  | Type of Cement               | # Sacks Used             |                     | Type and Pe       | ercent Additives |                               |
| Protect Casing                                  |                      |                              |                          |                     |                   |                  |                               |
| Plug Off Zone                                   |                      |                              |                          |                     |                   |                  |                               |

| Did you perform a hydraulic fracturing treatment on this well?                | Y                         | es No   |
|---|---------------------------|---------|
| Does the volume of the total base fluid of the hydraulic fracturing treatment | t exceed 350,000 gallons? | es 🗌 No |
| Was the hydraulic fracturing treatment information submitted to the chemic    | cal disclosure registry?  | es No ( |

(If No, skip questions 2 and 3)
(If No, skip question 3)
(If No, fill out Page Three of the ACO-1)

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Pumping Gas Lift Flowing Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

| Form      | ACO1 - Well Completion |
|-----------|------------------------|
| Operator  | LB Exploration, Inc.   |
| Well Name | J Paul Magnison 14 1   |
| Doc ID    | 1229305                |

All Electric Logs Run

| Dual Induction             |
|----------------------------|
| Dual Compensated Porosity  |
| Micro                      |
| Borehole Compensated Sonic |

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

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### Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

| 3 13-14             | Sec. Twp   |                      |        | County   | State                     | On Location  | Finish              |  |  |  |  |  |
|---------------------|------------|----------------------|--------|--|---------------------------|--------------|---------------------|--|--|--|--|--|
| Dale                | 1 1 12     | 1 -                  | Ba     | 0.802 A-5 3:30 AM  |                           | TAM          |                     |  |  |  |  |  |
| Lease V Paul Mag    | Well No.   | /                    | Locati | ion 160 + 6  | YP. Hills Rd. 8.          |              | lest Ninto          |  |  |  |  |  |
| Contractor          |            |                      |        | Owner L -  | B- Explor                 | ATION        |                     |  |  |  |  |  |
| Type Job Surface    | ,          |                      |        | To Quality Well Service, Inc.  |                           |              |                     |  |  |  |  |  |
| Hole Size 12 1/4    | T.D.       | 270'                 |        | <ul> <li>You are hereby requested to rent cementing equipment and furnish<br/>cementer and helper to assist owner or contractor to do work as listed.</li> </ul> |                           |              |                     |  |  |  |  |  |
| Csg. 85/8           | Depth      | 253                  |        | Charge Z.  | B. Explor                 | etion        |                     |  |  |  |  |  |
| Tbg. Size           | Depth      |                      |        | Street   | /                         |              |                     |  |  |  |  |  |
| Tool                | Depth      |                      |        | City   |                           | State        |                     |  |  |  |  |  |
| Cement Left in Csg. | Shoe       | Joint                |        | The above was  | s done to satisfaction an |              | agent or contractor |  |  |  |  |  |
| Meas Line           | Displa     | ce 15.9              |        | Cement Amo   | unt Ordered 2503          | \$ 5 60 740  | 2 % Gel             |  |  |  |  |  |
|                     | QUIPMENT   | 0                    |        | 3% cc  | 1/4 C.F.                  |              | 4                   |  |  |  |  |  |
| Pumptrk 6           |            | Rich                 |        | Common 15  | 0                         |              |                     |  |  |  |  |  |
| Bulktrk 9 No.       |            | San                  |        | Poz. Mix / D   |                           |              |                     |  |  |  |  |  |
| Bulktrk No.         |            | mike                 |        | Gel. 4   |                           |              |                     |  |  |  |  |  |
| Pickup No.          |            |                      |        | Calcium 9  |                           |              |                     |  |  |  |  |  |
| JOB SERV            | ICES & REM | ARKS                 |        | Hulls  | e.                        |              |                     |  |  |  |  |  |
| Rat Hole            |            |                      |        | Salt   |                           |              |                     |  |  |  |  |  |
| Mouse Hole          |            |                      |        | Flowseal 62.50   |                           |              |                     |  |  |  |  |  |
| Centralizers        |            |                      |        | Kol-Seal   |                           |              |                     |  |  |  |  |  |
| Baskets             |            |                      |        | Mud CLR 48   |                           |              |                     |  |  |  |  |  |
| D/V or Port Collar  |            |                      |        | CFL-117 or CD110 CAF 38  |                           |              |                     |  |  |  |  |  |
| pemped 25           | \$ Sts     | 1 <del>0/10 24</del> | tert-  | Sand   |                           |              |                     |  |  |  |  |  |
| 60/40 270           | - 9 d 3    | Zec 1/4              | all    | Handling 2   | 63                        |              |                     |  |  |  |  |  |
| little color        |            |                      |        | Mileage 13   |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        |  | FLOAT EQUIPME             | NT           |                     |  |  |  |  |  |
| Cement did c.       | revelate   | to surfac            | е.     | Guide Shoe   |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        | Centralizer  |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        | Baskets  |                           |              |                     |  |  |  |  |  |
|                     |            |                      | ,      | AFU Inserts  |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        | Float Shoe   | 17.<br>                   |              |                     |  |  |  |  |  |
|                     |            |                      |        | Latch Down   |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        | 8 5/8  | Wooden                    | Plug.        |                     |  |  |  |  |  |
|                     |            |                      |        |  |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        | Pumptrk Charg  | e Surfare                 |              |                     |  |  |  |  |  |
|                     |            |                      |        | Mileage 13   |                           |              |                     |  |  |  |  |  |
|                     |            |                      |        |  |                           | Tax          |                     |  |  |  |  |  |
| V                   | -79        |                      |        |  |                           | Discount     | -                   |  |  |  |  |  |
| Signature Mechand   | A. Ba      | an 22 -              |        |  |                           | Total Charge |                     |  |  |  |  |  |
|                     |            |                      |        |  |                           |              | Taylor Printing Inc |  |  |  |  |  |



# TREATMENT REPORT

| Customer /                                    | REW                |                    | Lease                       | No.              |                                       | 4                     | Date                                   | 21   |  |                 |
|---|--------------------|--------------------|-----------------------------|------------------|---------------------------------------|-----------------------|--|--|--|-----------------|
| Lease T                                       | -                  | Org tio.           | Well #                      | 1                |                                       |                       | L.                                     | 3/27,  | 12014  |                 |
| Field Order #                                 |                    | Prst+              | 19                          | Casing           | 5/2 Dept                              | 1507B                 | County                                 | Bsiber   | Sta  | KS              |
| Type Job                                      | NUVI               | ons str            |                             |                  | Formation                             |                       |  | Legal Des  | scription 14-2   | 33-13           |
| PIP   | E DATA             |                    | ORATING DAT                 | A FLUID          | USED                                  |                       |  | ATMENT F   | ESUME  |                 |
| Casing Size                                   |                    |                    |                             | Acid             |                                       | F                     | RATE PR                                | ESS  | ISIP   |                 |
| Depth SOT                                     | #                  | From               | То                          | Pre Pad          |                                       | Max                   |  |  | 5 Min.   |                 |
| Volume  | Volume             | From               |                             | Pad              |                                       | Min                   | ++                                     | day - 3 - 1 - an 1999 an cuige airstaige ann ag 19   | 10 Min.  |                 |
| Max Press                                     | Max Press          | From               | То                          | Frac             |                                       | Avg                   |  |  | 15 Min.  |                 |
| Well Connecti                                 | on Annulus Vo      |                    | То                          |                  |                                       | HHP Used              |  |  | Annulus Press  | ure             |
| Plug Depth                                    | Packer Dep         |                    | То                          | Flush            |                                       | Gas Volum             | e                                      |  | Total Load   |                 |
| Customer Re                                   |                    |                    |                             | ition Manager Ke | uin Gar                               | Alter                 | Treater                                | Derin  | Frenklin   |                 |
| Service Units                                 | 27283              | 77686              | 19905 19                    | 960 21010        |                                       |                       |  |  | - 19 - 644<br>- 19 - 19 - 19 - 19 - 19 - 19 - 19 - 19  |                 |
| Driver<br>Names                               |                    | meGrau             | McGIGW D                    |                  |                                       | 1                     |  |  |  |                 |
|   | Casing<br>Pressure | Tubing<br>Pressure | Bbls. Pumped                | Rate             |                                       |                       | Se                                     | rvice Log  |  |                 |
| 11.30   | Trooders           |                    |                             |                  | On to                                 | CStion                | 1sal                                   | Pety Me  | etins  | erder i den see |
|   | 8.0                |                    |                             |                  | Run                                   | 1205+5                | 512                                    | Casins   | - 5  | 064             |
|   |                    |                    |                             |                  | Run A                                 | FU FIC                | 19+ Sha                                | P. LSJCI   | Down PI  | UCA BCC         |
|   |                    |                    |                             |                  | Turbal                                | ,20,5 + 1             | 13,4,5                                 | ,8,11,1  | 4,15,18,   | 15,23           |
|   |                    |                    | 19 <sub>19</sub> 12 1973 12 |                  |                                       | 2                     | 4,26                                   | ,31,32   | en e   | 48: Avi         |
|   |                    |                    |                             |                  | BSSKe                                 | $z_{+} - 1_{+}$       | 15                                     | ï  |  |                 |
| 3/27  |                    |                    |                             |                  | Task                                  | hottom,               | Drep                                   | bsil   | bresic C   | ITCUIST         |
| 445   | 300                | 1                  | . 5.                        | 6                | PURP                                  | 5 bbis                | USte                                   | -  | 4  |                 |
|   | 300                | ÷                  | 12                          | 6                | purp                                  | SOSX                  |  |  | Svenser  |                 |
|   | 300                |                    | 51                          | 6                | PUMP                                  |                       |  |  | orr , 5°   |                 |
|   |                    |                    |                             |                  |                                       |                       | /                                      |  | 1, 10%00   |                 |
|   |                    |                    |                             |                  |                                       |                       |  |  | Hofiske,   |                 |
| •   |                    |                    |                             |                  | 14,8                                  | 8 ppg,                | 6,56                                   | Wstor  | Reg. 1, 3  | 14 Veili        |
|   |                    |                    |                             |                  | Wash                                  | and the second second |  |  |  |                 |
| 415   | 200                |                    | 0                           | 6                |                                       |                       |  | 4 With   | WSter  |                 |
|   | 500                |                    | 10                          | 6                | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | PIESSUN               | P                                      |  | na series<br>Para de Anton   |                 |
|   | 1,000              | - Kay              | 110                         | 3                |                                       | 2618                  | <u>Strate Const.</u><br>National State | 1997 - 1998)<br>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -<br>1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - |  |                 |
| 310   | 2,000              |                    | 12212                       | 5                |                                       | PIJS                  |  |  |  |                 |
|   | 100                |                    |                             | 3                | Ratha                                 |                       |  | 1. 1211 B  | and the second |                 |
| 5:30  | 100                |                    | 5                           | 5                | mouse                                 | cumple                | I IF                                   | 0  | <i>C</i> 1011  |                 |
| <u>, , , , , , , , , , , , , , , , , , , </u> |                    |                    |                             |                  | -                                     | hSARY                 |  | ugan d   | CIEW   |                 |
| 1004  |                    | av 61 a            | PO Boy 96                   | 13 • Pratt, KS   | 67124-86                              | 613 • (62)            | 0) 672-1                               | 201 • Fay  | (620) 672  | 2-5383          |

Taylor Printing, Inc. 620-672-365

## **\*\*CELLS WITH BLUE BACKGROUND ARE THE ONLY CELLS TO BE EDITED\*\***

| Company Name:                    | LB Exploration Inc    |
|----------------------------------|-----------------------|
| Fracture Start Date/Time:        | 8/23/14 9:49          |
| Fracture End Date/Time:          | 8/23/14 11:41         |
| State:                           | Kansas                |
| County:                          | Barber                |
| Legal Description:               | Sec. 14-33S-13W       |
| API Number:                      | 15-007-24147          |
| Well Name:                       | J Paul Magnison #14-1 |
|                                  |                       |
| Longitude:                       | -98.7014088           |
| Latitude:                        | 37.1676795            |
|                                  |                       |
|                                  |                       |
| Total Clean Fluid Volume* (gal): | 387,030               |

| Additive                  | Specific Gravity   | Additive Quantity | Mass (lbs)              |   |
|---------------------------|--------------------|-------------------|-------------------------|---|
| 110000                    | specific Grandy    | Tuunine Quunnuy   | 1120055                 |   |
| Water                     | 1.00               | 387,030           | 3,229,765               | Į |
| Sand (Proppant)           | 2.65               | 285,500           | 285,500                 |   |
| Plexcide B7               | 1.33               | 20                | 222                     |   |
| Plexcide B7               | 1.33               | 20                | 222                     |   |
| Plexgel Breaker XPA       | 1.03               | 66                | 567                     |   |
| Plexset 730               | 0.90               | 107               | 804                     |   |
| Plexset 730               | 0.90               | 107               | 804                     |   |
| Plexsurf 580 ME           | 0.95               | 93                | 737                     |   |
| Plexsurf 580 ME           | 0.95               | 93                | 737                     |   |
| Plexslick 957             | 1.11               | 263               | 2,436                   | 1 |
| Claymax                   | 1.09               | 185               | 1,683                   |   |
| Plexgel 907L-EB           | 1.04               | 190               | 1,649                   | ſ |
| Plexgel 907L-EB           | 1.04               | 190               | 1,649                   | 1 |
| Plexgel 907L-EB           | 1.04               | 190               | 1,649                   | 1 |
| Plexgel 907L-EB           | 1.04               | 190               | 1,649                   | 1 |
| Plexgel 907L-EB           | 1.04               | 190               | 1,649                   | 1 |
| Plexgel Breaker 10L       | 1.10               | 3                 | 28                      |   |
|                           |                    |                   |                         |   |
|                           |                    |                   |                         |   |
|                           |                    |                   | Total Slurry Mass (Lbs) | 1 |
|                           |                    |                   | 3,531,750               |   |
|                           | Maximum Ingredient |                   | Maximum Ingredient      |   |
| Chemical Abstract Service | Concentration in   | Mass per          | Concentration in HF     |   |
| Number (CAS #)            | Additive           | Component (LBS)   | Fluid                   |   |
|                           | (0/ hy mas) **     |                   | (0/2 hy mass) **        | Γ |

## Ingredients Section:

| Trade Name          | Supplier | Purpose            | Ingredients                              | Chemical Abstract Service | Maximum Ingredient<br>Concentration in | Mass per        | Maximum Ingredient<br>Concentration in HF | Comments           |
|---------------------|----------|--------------------|--|---------------------------|--|-----------------|---|--------------------|
|                     | Supplier | i ui pose          | ingretitents                             | Number (CAS #)            | Additive<br>(% by mass)**              | Component (LBS) | Fluid<br>(% by mass)**                    | Connicitis         |
| Water               | Operator | Carrier/Base Fluid | Water                                    | 7732-18-5                 | 100.00%                                | 3,229,765       | 91.44944%                                 |                    |
| Sand (Proppant)     | Uniman   | Proppant           | Crystalline Silica in the form of Quartz | 14808-60-7                | 100.00%                                | 285,500         | 8.08381%                                  |                    |
| Plexcide B7         | Chemplex | Biocide            | Sodium Hydroxide                         | 1310-73-2                 | 5.00%                                  | 11              | 0.00031%                                  |                    |
| Plexcide B7         | Chemplex | Biocide            | Alkaline Bromide Salts                   | NA                        | 0.00%                                  | 0               | 0.00000%                                  |                    |
| Plexgel Breaker XPA | Chemplex | Slickwater Breaker | Hydrogen Peroxide                        | 7722-84-1                 | 7.00%                                  | 40              | 0.00112%                                  |                    |
| Plexset 730         | Chemplex | Activator          | Methanol                                 | 67-56-1                   | 50.00%                                 | 402             | 0.01138%                                  |                    |
| Plexset 730         | Chemplex | Activator          | Alcohol Ethoxylates                      | Mixture                   | 60.00%                                 | 482             | 0.01365%                                  |                    |
| Plexsurf 580 ME     | Chemplex | Product Stabalizer | Methyl Alcohol                           | 67-56-1                   | 10.00%                                 | 74              | 0.00209%                                  |                    |
| Plexsurf 580 ME     | Chemplex | Product Stabalizer | 2-Butoxyethanol                          | 111-76-2                  | 50.00%                                 | 369             | 0.01044%                                  |                    |
| Plexslick 957       | Chemplex | Friction Reducer   | Petroleum Hydrotreated Light Distillate  | 64742-47-8                | 25.00%                                 | 609             | 0.01724%                                  |                    |
| Claymax             | Chemplex | Clay Stabilizer    | No hazardous ingredient                  | NA                        | 0.00%                                  | 0               | 0.00000%                                  |                    |
| Plexgel 907L-EB     | Chemplex | Gelling Agent      | Distillates, Hydrotreated Light          | 64742-47-8                | 50.00%                                 | 824             | 0.02334%                                  |                    |
| Plexgel 907L-EB     | Chemplex | Gelling Agent      | Organophylic Clay                        | NDA                       | 2.00%                                  | 33              | 0.00093%                                  |                    |
| Plexgel 907L-EB     | Chemplex | Gelling Agent      | Crystalline Silica                       | 14808-60-7                | 0.06%                                  | 1               | 0.00003%                                  |                    |
| Plexgel 907L-EB     | Chemplex | Gelling Agent      | Alcohol Ethoxylates                      | 34398-01-1                | 1.00%                                  | 16              | 0.00047%                                  |                    |
| Plexgel 907L-EB     | Chemplex | Gelling Agent      | Guar Gum                                 | 9000-30-0                 | 50.00%                                 | 824             | 0.02334%                                  |                    |
| Plexgel Breaker 10L | Chemplex | Breaker/Gel        | No Hazardous Ingredients                 | NA                        | 0.00%                                  | 0               | 0.00000%                                  |                    |
|                     |          |                    |  |                           |  |                 |   |                    |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |
|                     |          |                    |  |                           |  |                 |   | Non-MSDS Component |