KANSAS CORPORATION COMMISSION 1229332

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

	OPERATOR: License#				API No. 15-					
Address 2:	Name:				Spot Descr	iption:				
Appress 2:	Address 1:					Sec.	Twp	S. R		EW
City:	Address 2:									
Conductor NADE3	City:	State:	_ Zip: +			ani Lati	feet from	∟ E /	W Line o	of Section
Phone:()	Contact Person:		·						(e.gxxx.xxxxx)	
Contact Person Email:	Phone:()								GI	L 🗌 KB
Field Contact Person Phone:	Contact Person Email:									
Field Contact Person Phone: ()	Field Contact Person:				Well Type: ((check one) 🗌 Oil	Gas OG W	SW 🗌 Ot	her:	
Case Storage Fermit #:								R Permit #	#:	
Conductor Surface Production Intermediate Liner Tubing Size										
Size					Spud Date:		Date Shut	·In:		
Setting Depth		Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	3
Amount of Cement	Size									
Top of Cement Image: Completion Image:	Setting Depth									
Bottom of Cement	Amount of Cement									
Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): to Date: (top) to (bottom) w / sacks of cement, (top) to sacks of cement. Date: Date: Casing Squeeze(s): (top) to (bottom) w / sacks of cement. Date: Casing Leaks: (top) to (bottom) w / sacks of cement. Date: Casing Leaks: (top) to (bottom) w / sacks of cement. Date: Casing Leaks: (top) to (bottom) w / sacks of cement. Date: Casing Leaks: Yes No Depth of casing leak(s): Casing Leaks: (top) w / sacks of cement Port Collar: (depth) w / sack of cement Geolar: (depth) w / w / sack of cement Formation Collar: (depth) w / sack of cement for Acting Leaks: Formation Formatio	Top of Cement									
Casing Squeeze(s):	Bottom of Cement									
Casing Squeeze(s):	Casing Fluid Level from Su	urface:	How D	etermined?				Date		
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	-									
Type Completion: ALT. I Depth of: DV Tool: w /	Do you have a valid Oil & O	Gas Lease? Yes	No							
Type Completion: ALT. I Depth of: DV Tool: w /	Depth and Type: Junk	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No De	pth of casing leak(s):			
Packer Type:										of cement
Geological Date: Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet Feet 2. At: to Feet Perforation Interval to Feet Feet				,						
Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet Feet 2. At: to Feet Perforation Interval to Feet Feet 2. At: to Feet Perforation Interval to Feet Feet	Total Depth:			Plug Back Method:						
1. At: to Feet Perforation Interval to Feet Feet 2. At: to Feet Perforation Interval to Feet Feet 2. At: to Feet Perforation Interval to Feet Feet	Geological Date:									
2 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet	Formation Name	tion Name Formation Top Formation Base			Completion Information					
	1	At:	to Fee	et Perfo	ration Interval.	to	Feet or Open Hole	Interval	to	Feet
	2	At:	to Fee	et Perfo	ration Interval -	to	Feet or Open Hole	Interval	to	Feet
								DECTOE		EDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 De	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 30, 2014

Montgomery Escue Agricultural Energy Services 1755 W. BROADWAY ST, STE 6 OVIEDO, FL 32765

Re: Temporary Abandonment API 15-175-21264-00-01 NIX 1-15 NE/4 Sec.15-33S-33W Seward County, Kansas

Dear Montgomery Escue:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"