

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	NI No.	. 15				
Name:				Spot Description:					
Address 1:			-		Sec Tw	/p S. R East West			
Address 2: State: Zip: +				Feet from North / South Line of Section Feet from East / West Line of Section					
									Contact Person:
Phone: ()				NE NW SE SW					
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic					County:				
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #: Date Well Completed:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)			
Producing Formation(s): List A	All (If needed attach another	sheet)	b	y:		(KCC District Agent's Name)			
Depth to	o Top: Botto	m: T.D	_	Pluggin	na Commenced:				
Depth to	o Top: Botto	m: T.D							
Depth to	o Top: Botto	m:T.D	'	luggiii	ig Completed.				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Rec	ord (S	urface, Conductor & Produc	etion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top) for ea	ach plug set.				
Plugging Contractor License #	#:		Name:						
Address 1:			Address 2:						
City:				tate:_		Zip:+			
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		,	SS.					
	(Print Name)			E	Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

ALLIED OIL & GAS SERVICES, LLC 064117 Federal Tax I.D. # 20-8651475

SOUTHLAKE, TEXA	AS 76092		SERV	ICE POINT:	lay, KS
DATE 10-4-14 SEC. 4 TW	P. 9 RANGE 24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE POPP WELL# /-	04 LOCATION WOK	ear wh		COUNTY	STATE
OLD OR NEW (Circle one)	W/8/99,2	1 to M Y.	YW Sinh	6100Ham	
CONTRACTOR Made	ick 108	OWNER =	Sauce		
TYPE OF JOB Serto					
HOLE SIZE /2 /9	T.D. 2741	CEMENT			
CASING SIZE	DEPTH 2291		RDERED 180	5/5 Co	4390CC
TUBING SIZE	DEPTH	27	oge/		
DRILL PIPE	DEPTH		0		
TOOL	DEPTH		100-4	1000	2222
PRES. MAX	MINIMUM	COMMON_	10035	@///	32220
MEAS. LINE	SHOE JOINT	POZMIX _	0 70 7	@	
CEMENT LEFT IN CSG. /5		GEL _	330-	@_/70	167.00
PERFS.		CHLORIDE	205	@ /./0	558.80
DISPLACEMENT 16.58	65/	ASC		_@	
EQUIPM	IENT			_@	
(1) 1 中				_@	
PUMPTRUCK CEMENTER	Lo Rose E west			_@	A residence of the second
# 4/2 2 HELPER &	o vao retotalali.			_@	
BULK TRUCK	7			_ @	
# 89//24/ DRIVER CA	vic Modrauntia	(2)		_ @	
BULK TRUCK				_@	
# DRIVER			1900 1 -11	@	1160 -
<u> </u>		HANDLING	1176937	@ 1.40	10271
		MILEAGE	Doton X Do	17275	1755.60
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CHARGE TO:	ura				
STREET				TOTAL	
CITYSTATE	ZIP		DI LIC & EL CAT	FOUIDMEN	
			PLUG & FLOAT	EQUIPMEN	1
				_@	
To: Allied Oil & Gas Services,	LLC.				
You are hereby requested to rea		The Artificial		_@	
and furnish cementer and helpe				_@	
contractor to do work as is liste					
				TOTAL	
done to satisfaction and superv				IOIAL	
contractor. I have read and und		SALESTAV	(If Any)		
TERMS AND CONDITIONS"	listed on the reverse side.	SALES IAA	(II Ally)		
		TOTAL CHA	RGES		
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PRINTED NAME		DISCOUNT -	Carrier Commence Commence	IF PAI	IN 30 DAYS
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CEMENTING LOG

STAGE NO.

	in and	4 41			CE	EMENT DATA:			
Date	Distric		Tie	cket No.	y// Sr	oacer Type:			
Company	a lorga	1 + 2	Ri	MOJA	A	mt.	_ Sks Yield	ft³/sk Density	PPG
Lease	مرود		w	ell No.	04		40、据书记书2	(m. j. 1 76 - et l'el des	
County	Siaho	eer .	St	ate					
Location	4-7	-24	Fie	eld	LE	AD: Pump Tim	ne	hrs. Type	3% CC
Carlo Klassenson	refore	millione.	761.3	tal Your	Sanh.	2900	9-4/	Excess	
CASING DATA:	Conductor [□ P	TA 🗆 S	queeze Mi	sc 🔲 Aı	mt. 184	Sks Yield	35 ft ³ /sk Density	OZ PPG
c> 5	Surface [Intermedi	iate 🔲 Pro	oduction Lin		AL: Pump Time		hrs. Type	THE RESERVE OF THE PARTY OF THE
Size 078	Type	Weig	Secretary and the second	Collar				Excess	
11.4546.51		d pro			Aı	mt.	Sks Yield	ft³/sk Density	PPG
								Tail gals/sk Total	
									DDIS.
Casing Depths: To	on E	3	Bottom	7791	Pı	ımp Trucks Us	ed 422-	Wayne	
Cooling Doptins.			Dottom			ılk Equip.	291/290	- Chris	1.24.3
					1	ik Equip			
					ence many La	+			
Drill Bing: Size		\A(a)abt		Collars					
Drill Pipe: Size _	124	Weight T.D.				maratin de 18			
Open Hole: Size		1.D. d	Tt. F	P.B. to			ufacturer		
CAPACITY FACTO	ORS:	DES						Depth	
Casing:	Bbls/Lin. ft		Lin. ft./B			oat: Type		Depth	
Open Holes:	Bbls/Lin. ft		Lin. ft./B					gs Top Btm	
Drill Pipe:	Bbls/Lin. ft				St	age Collars			
Annulus:	Bbls/Lin. ft		Lin. ft./B			ecial Equip		12 2 56	Andrew Albert 1
	Bbls/Lin. ft	The second second	Lin. ft./B	Ы	Di	sp. Fluid Type	المراه المراه	Amt Bbls. Weight	PPG
Perforations: F	rom	ft. to		ft. Amt	M	ud Type		Weight	PPG
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AVAIDA DATE DA LA CONTRACTOR DE LA CONTR		CONTROL (2007) S. P. S. C. S. C. C. C. C. C.	TOTAL FLUID	Pumped Per	RATE A	1/e/0 5/e 5/e	150 fety	acetus	
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AM/PM	DRILL PIPE CASING	CONTROL (2007) S. P. S. C. S. C. C. C. C. C.	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	000	gh come	arcatus and 3 tomas 15 the same 15 the sam	

ALLIED OIL & GAS SERVICES, LLC 064123

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092

SERVICE POINT:

						111
DATE 10-12-13	SEC. TWP. 9	RANGE 24	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE POOP	WELL# / 4/	LOCATION SHE	stor 211, 4		COUNTY	STATE
OLD OR NEW (Circle one)	3/e18 5.	painter.			
CONTRACTOR	Maveri	ck 108	OWNER 5	once e		
TYPE OF JOB	PTA					raa ka waxa
HOLE SIZE	77/8 T.D.	VIIIO	CEMENT			
CASING SIZE	DEF	College College Very College C		DERED 25	5566	0/4/1 42
TUBING SIZE	DEF	CONTRACTOR STATE CONTRACTOR STATE OF THE STA	Ver #	f-1/0-Se	5	7 70
DRILL PIPE	4//2 DEF			-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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BULK TRUCK			<u> </u>		@	
#894241	DRIVER Wayne	Massalle			_ @	
BULK TRUCK					@	
#	DRIVER					
			 HANDLING 		@2.48	67920
			MILEAGE /	44 tent 6	5×205	2044.90
	REMARKS:				TOTAL	
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CITT	STATE	ZIF	I	LUG & FLOAT	FEOUIPMEN	T
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			coopea	plan		110,00
To: Allied Oil &	Gas Services, LLC.			The second second second		
You are hereby r	requested to rent cem	enting equipment				
	enter and helper(s) to					New Palestan
	work as is listed. The					
					TOTAL	
	ion and supervision of				TOTAL	I STATE OF S
	e read and understan		CALCOTAN	Anul		
TERMS AND C	ONDITIONS" listed	on the reverse side	· JALLS IAA (II	Any)		
			TOTAL CHAR	GES		
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DDINTERNALA	Dorhy 1	Kon Jon				
PRINTED NAME	Derby 1	Keever	_ DISCOUNT		IF PAI	D IN 30 DAYS
PRINTED NAME	Derby 1	Keever	_ DISCOUNT		IF PAI	D IN 30 DAYS



CEMENTING LOG

	IL & GAS SEI	(VICES, LLC				EMENT DATA:
Date 10-1	Distric	ct Oak	my, Is Ti	cket No. 4	777	pacer Type:
Company C	albre	oth	Ri	a resolu		Sks Yield ft ³/sk Density PP
Lease	000		w	/ell No.		
County 6	tohan	1	S1	tate K5		
Location	449-	24	Fi	eld	ı	EAD: Pump Time hrs. Type 4969
College	12 et to	Rocking	, FE.	Sel Fer.	CALLED TO CONTRACTO OF EVANGLED	- /4 4 10-5 00 Excess
CASING DATA:	Conductor	□ г	TA 🔲 S	Squeeze Mi	sc 🗆 🗡	Amt. 255 Sks Yield / 92 ft ³ /sk Density / 38 PP
	Surface	☐ Intermed		A POST OF THE RESIDENCE	North Park Ball of the Co.	All: Pump Time hrs. Type
Size	Type	Weig		Collar		Excess
						xmt Sks Yield ft ³ /sk DensityPPi
						VATER: Lead gals/sk Tail gals/sk Total Bbl
				Brand Carlo		gais/ sk Total bbi
Casing Depths: 1	Гор		Bottom		F	ump Trucks Used 422 - Colored
						ulk Equip. 390/241- Wayne
						the state of the s
and the same of th						The second secon
Drill Pipe: Size _	4/2	Weight		Collars		
Open Hole: Size	238	T.D. 4	The state of the s	P.B. to 3/7	5 ft. F	loat Equip: Manufacturer
CAPACITY FACT					CONTRACTOR OF STREET	hoe: Type
Casing:			Lin ft /B	bl		loat: Type Depth
Open Holes:	Bbls/Lin. ft			bl		entralizers: Quantity Plugs Top Btm
Drill Pipe:	Bbls/Lin. ft	US Missian Cartilla Sanctaged Date (1974)		bl		tage Collars ridgs top Butil.
Annulus:	Bbls/Lin. ft			bl		pecial Equip.
Armuius.	Bbls/Lin. ft			bl		isp. Fluid Type American Ameri
Perforations:				ft. Amt		
renorations.	riom_		e	it. Allic _		flud Type Weight PP
COMPANY REPR	RESENTATIVE	Aug ;	4			CEMENTER La Rane
TIME	PRESSU	RES PSI	FII	IID PUMPED I	ΣΑΤΑ	
-	DRILL PIPE		TOTAL		RATE	REMARKS
AM/PM	CASING	ANNULUS	FLUID	Pumped Per Time Period	Bbls Min.	
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430				50		5-fort water space
						5-fort comos 50 5 kg 2/251
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1						546 cen ent
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	DESCRIPTION OF THE PROPERTY OF THE PARTY OF	Control of the second				The state of the s
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