



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

**Submitted Electronically**

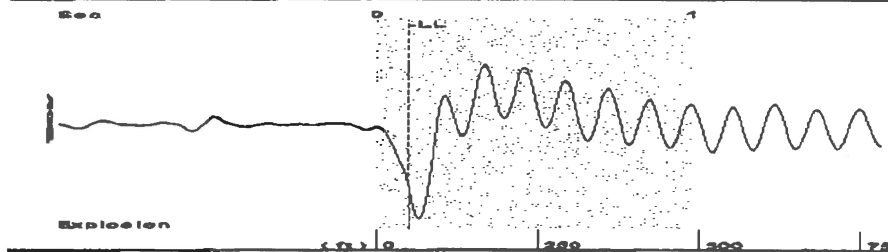
<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

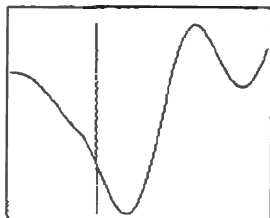
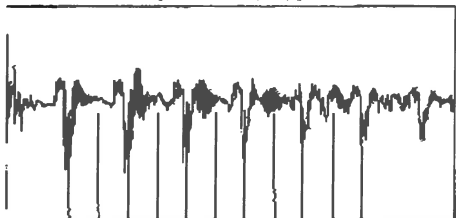
Received Fax: 10/27/2014 08:03AM  
 Fax Station: FG Ho Co. LLC  
 PAGE 04/04  
 FGHDLL  
 5209953323  
 10/27/2014 07:25

Group: Sawyer Well: Grigsby 4-22 (acquired on: 10/24/14 09:24:55)



Filter Type High Pass Automatic Collar Count Yes Time 0.1 sec  
 Manual Acoustic Velocity 975.385 ft/s Manual JTS/sec 15.3846 Joints 1.53846 Jts Depth 48.77 ft

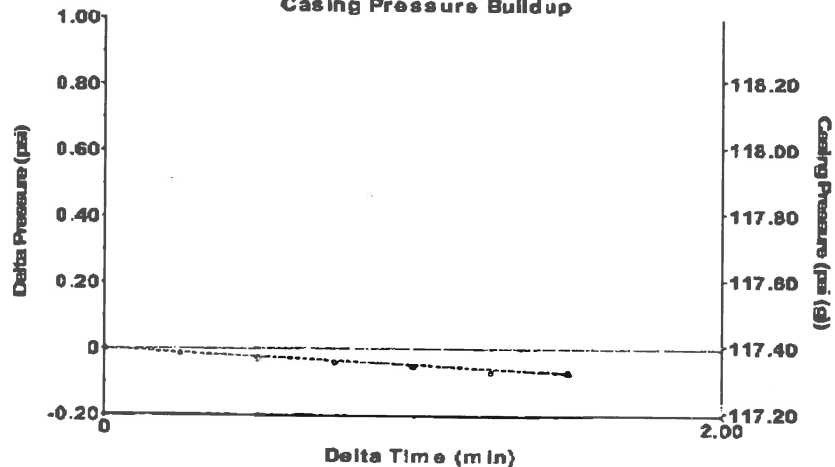
[0.0 to 1.0 (Sec)]



Analysis Method: Automatic

Group: Sawyer Well: Grigsby 4-22 (acquired on: 10/24/14 09:24:55)

Casing Pressure Buildup



Change in Pressure -0.07 psi PT13440  
 Change in Time 1.50 min Range 0.2 psi

Group: Sawyer Well: Grigsby 4-22 (acquired on: 10/24/14 09:24:55)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	117.4 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow -*- Mscf/D
Gas -*-	-*- Mscf/D	-0.071 psi	% Liquid 100 %
		1.50 min	
IPR Method Vogel		Gas/Liquid Interface Pressure	
PBHP/SBHP -*-		117.6 psi (g)	
Production Efficiency 0.0		Liquid Level Depth	
		48.77 ft	
Oil 40 deg API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		-*- ft	
Gas 0.95 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity 975.385 ft/s		4590.00 ft	
Formation Submergence		Pump Intake	-*- psi (g)
Total Gaseous Liquid Column HT (TVD) 4541 ft		Producing BHP	2182.3 psi (g)
Equivalent Gas Free Liquid HT (TVD) 4541 ft		Static BHP	-*- psi (g)
Acoustic Test			



Group: Sawyer Well: Grigsby 4-22 (acquired on: 10/24/14 09:24:55)

No Collar Count Data Available

F. G. Holl Company, LLC  
PO Box 158  
Belpre, KS 67519

Date: 10/22/2013 Lease: Grigsby 4-22  
set plug/ pressure casing  
D.P. Size \_\_\_\_\_ Tubing Size: \_\_\_\_\_ Casing Size: 5 1/2  
Hole Size: \_\_\_\_\_ Perfs: \_\_\_\_\_ Tail Pipe: \_\_\_\_\_  
Packer Setting: \_\_\_\_\_ B.P. Setting: \_\_\_\_\_ Max Rate: \_\_\_\_\_  
Max PSI: \_\_\_\_\_ BHST: \_\_\_\_\_ FORM: \_\_\_\_\_

**DAILY REPORT:** On 10-18-2013 rigged up Excel wireline to set a 5 1/2" C.I.B.P. Stacked out going in the hole at 4028'. Was trying to set plug at 4220'. Stacked out again at 4028' pulled up 2' and set plug at 4026'. Rigged down Excel. Moved off of location, snowing and getting muddy.  
On 10-22-2013 Rigged up Nicholas services high pressure water truck to test casing. Took 30bbls of kcl water to load the hole, pressured to 300#. Held pressure for 30 minutes with no drop in pressure. Called Steve Piefer with the KCC and told him casing held.

Daily Cost Excel \$3256.50  
Nicholas around \$250.00

Adam Apley

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 30, 2014

Margery L. Nagel  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-007-21957-00-02  
GRIGSBY 4  
NW/4 Sec.22-30S-13W  
Barber County, Kansas

Dear Margery L. Nagel:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"