

Kansas Corporation Commission Oil & Gas Conservation Division

1229809

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15	5			
Name: Address 1:			If pre 1967, supply original completion date: Spot Description:			
City: State:		_	Feet from	North / South	Line of Section	
Contact Person:			Feet from East / West Line of Section			
Phone: ()		Footages	Calculated from Neares		er:	
Filone. ()				SE SW		
			me:			
		Lease Ival	ne.	vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:	(Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with: Sacks			
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	ddress 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

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Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: + Contact Person: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this nd email address.			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.			
Submitted Electronically				

Form	CP1 - Well Plugging Application		
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas		
Well Name	SCHLEHUBER A 1		
Doc ID	1229809		

Perforations And Bridge Plug Sets

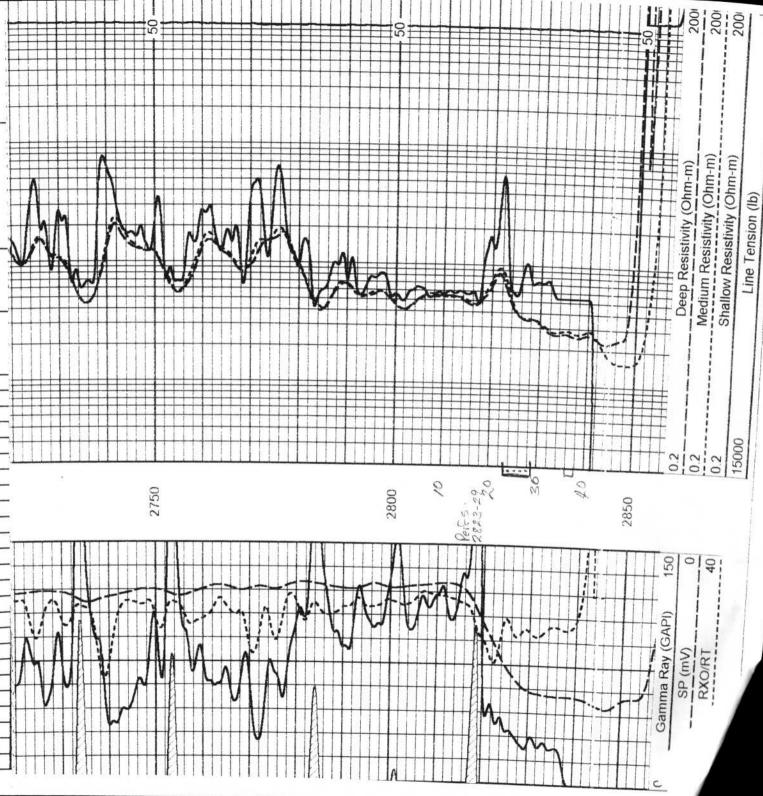
Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2827	2837	MISSISSIPPI	



Dual Induction Log

35) 625-3858

DIGITALL	.00	/ 80) 620-3808)			
NS-115-21312 NS-115-21312	Company Well Field	mpany Range Oil Company, Inc. Schlehuber #1				
5-2	County	Marion State K			ansas	
15-11	Location	E/2 E/2 E/2				Other Services CNL / CDL
	Sec: 9	Twp:	19S	Rge:	1E	Elevation
'ermanent Da og Measured)rilling Measu		d Level Bushing Bushing		Elevation Above Peri		K.B. 15:33 D.F. G.L. 15:23
Date		11/19/2	003			
Run Number		One				
Depth Driller		2850)			
Depth Logger		2849)			
Bottom Logge		2847				
op Log Inter	val	Surface	Csg.			
Dasing Driller		8,625 @	265			
Casing Logge		268				
3it Size		7.87	5			
ype Fluid in	Hole	Chemi	cal			
Salinity, ppm (CL	1,650				
Density / Visc		9.6	46			
H / Fluid Los		10.5	8.6			
Source of Sar		Flowlin				
₹m @ Meas.		1.6 @	75			
mf @ Meas.	Temp	1.2 @	75			
mc @ Meas		2.2 @	75			
Source of Rm	f/Rmc	Char				
m@BHT		1.1 @	106			
perating Rig		3 Hou				
1ax Rec. Ter		106				
quipment Nu	umber	007				
ocation		Hays				
ecorded By		D. Legle				
Vitnessed By	/	Jerry Ho	onas			



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 28, 2014

Terry P Bandy Bandy, Terry P. dba Te-Pe Oil & Gas PO BOX 522 CANTON, KS 67428-0522

Re: Plugging Application API 15-115-21326-00-00 SCHLEHUBER A 1 SE/4 Sec.09-19S-01E Marion County, Kansas

Dear Terry P Bandy:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 28, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 28, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2