KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1229821

Form CP-111
June 2011
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34847
Name: Heavy Oil Treatment Solutions, LLC
Address 1: 25314 Mackey Rd.
Address 2:
City: Lawrence, KS State: KS Zip: 66044 + _ _ _ _
Contact Person: Jim Mietchen
Phone: (785) 979-2401
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-103-21425-00-00
Spot Description:
NW SW NW NE Sec. 23 Twp. 12 S. R. 20 ☑ E ☐ W
4467 feet from ☐ N / ☑ S Line of Section
2450 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Leavenworth Elevation: ☐ GL ☐ KB
Lease Name: Robbins Well #: 8
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 07/15/2014 Date Shut-In: 08/01/2014

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	00	7	2.875	00	00	00
Setting Depth	00	60	900	00	00	00
Amount of Cement	00	110	110	00	00	00
Top of Cement	00	0	0	00	00	00
Bottom of Cement	00	788	900	00	00	00

Casing Fluid Level from Surface: 0 How Determined? measured Date: 08/01/2014
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 900 Plug Back Depth: 900 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Taylor Herman Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/07/2014

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 07, 2014

Jim Mietchen
Heavy Oil Treatment Solutions, LLC
25314 Mackey Rd.
Lawrence, KS, KS 66044

Re: Temporary Abandonment
API 15-103-21425-00-00
Robbins 8
NE/4 Sec.23-12S-20E
Leavenworth County, Kansas

Dear Jim Mietchen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/07/2015.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/07/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Taylor Herman"