

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1229936

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E \[\] V
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWNED, and well information as follows:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
ottom Holo Edution:	(Note: Apply for Permit with DWR)
(CC DKT #:	
(CC DKT #:	Will Cores be taken?
CCC DKT #:	
AFI	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
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AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes Yes Yes If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 📗 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as req	LAT lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032).
2140 ft.	eparate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
1530 ft.	
31	EXAMPLE 1980' FSL
	SEWARD CO. 3390' FEL

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 229936

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?		
	Length (fee		Width (feet) N/A: Steel Pits No Pit		
			dures for periodic maintenance and determining any special monitoring.		
		Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation: Type of materia		al utilized in drilling/workover:			
Number of producing wells on lease:		Number of world	rking pits to be utilized:		
Barrels of fluid produced daily: Abandonment p		procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1229936

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	
Name:	· — —
Address 1:	•
Address 2:	Lease Name: Well #:
City: State: +	the large heless.
Phone: () Fax: ()	
Email Address:	-
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered	ank batteries, pipelines, and electrical lines. The locations shown on the plat If on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
Submitted Electronically	
I	

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE ANTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Range Oil Company, Inc. Location of Well: County: Chase Lease: Madden Unit feet from S Line of Section 1530 feet from W Line of Section Well Number: 3 Field: Panther Ranch SW Twp. 19 S. R.6 Number of Acres attributable to well: Regular or Is Section: Irregular QTR/QTR/QTR/QTR of acreage: NW If Section is Irregular, locate well from nearest corner boundary. NE NW SE Section corner used: RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. **LEGEND** Well Location Tank Battery Location Pipeline Location **Electric Line Location** Lease Road Location 1530 ft. EXAMPLE 1980' FSL SEWARD CO.

In plotting the proposed location of the well, you must show:

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

L-179 page 704

913-755-9885 home

KATHY J. SWIFT REGISTER OF DEEDS CHASE COUNTY, KANSAS RECORDED ON 12/23/2013 1:54 PM BOOK: L-179PAGE: 704-706... REC FEE: 16.00

201300745

Form 88 -(ROCI Special)(PAID-UP) кs, ок, со 2006

	OIL AND G	AS LEASE		
AGREEMENT, Made and entered into the	5th day of N	ovember		20 13
by and between <u>David L. Madden</u>	and Leslie Madden,	husband and w	rife	
				
102 Shady I.s	ane, Osawatomie, KS	66064		d Lessor (whether one or more
whose mailing address is 102 Shady La			neremaner cane	Lesson (whether one or many
and				, hereinafter caller Lessee
Lessor, in consideration of One and C is here acknowledged and of the royalues herein provid of investigating, exploring by geophysical and other monstituent products, injecting gas, water, other fluids, a and things thereon to produce, save, take care of, treat, products manufactured therefrom, and housing and otherein situated in County of Chase	led and of the agreements of the lease- neans, prospecting drilling, mining an and air into subsurface strata, laying pi manufacture, process, store and transpo- erwise caring for its employees, the fo	d operating for and product pe lines, storing oil, building	ants, leases and lets exclusiving oil, liquid hydrocarbons, tanks, power stations, teleph as, gases and their respective her with any reversionary rig	one lines, and other structures
	·			
SE	EE ATTACHED EXHIBIT	"A" 179 31-	195-6E	2
L Souther XXX Towards X	XXX B XXX	and containing	179	acres, more or less, and a
accretions thereto. Subject to the provisions herein contained, this as oil, liquid hydrocarbons, gas or other respective cons In consideration of the premises the said lessee				
1st. To deliver to the credit of lessor, free of o	ost, in the pipe line to which lessee m			
from the leased premises. 2nd. To pay leasor for gas of whatsoever natu at the market price at the well, (but, as to gas sold by premises, or in the manufacture of products therefrom, as royalty One Dollar (\$1.00) per year per net mineral	lessee, in no event more than one-eig	ital (m) or the proceeds read	the same and in mot sold or	need legges may pay or tender
This lease may be maintained during the prin of this lease or any extension thereof, the leasee shall	nary term hereof without further pay	ment or drilling operations, mpletion with reasonable dil	If the lessee shall commence igence and dispatch, and if c thin the term of years first me	to drill a well within the tern oil or gas, or either of them, be entioned.
If said lessor owns a less interest in the above	e described land than the entire and	undivided fee simple estate	merein, then the loyalites in	,
Lessee shall have the right to use, free of cost, a When requested by lessor, lessee shall bury less	gas, oil and water produced on said la see's pipe lines below plow depth.	nd for lessee a operation ther		
No well shall be drilled nearer than 200 feet to	the house or barn now on said premis	land.		
Lessee shall have the right at any time to remo If the estate of either party hereto is assigns executors, administrators, successors or assigns, but lessee has been furnished with a written transfer or as	ove all machinery and fixtures placed d, and the privilege of assigning in no change in the ownership of the l asignment or a true copy thereof. In	on said premises, including t whole or in part is expressly and or assignment of rental ase lessee assigns this lease,	or royalties shall be bindir in whole or in part, lessee sh	ng on the lessee until after the
If the leased premises are now or shall hereafter royalties accruing hereunder shall be divided among are acreage. There shall be no obligation on the part of the	er be owned in severalty or in separat nd paid to such separate owners in the elessee to offset wells on separate trace essuring or receiving tanks.	e tracts, the premises may ne e proportion that the acreage its into which the land cover	ed by this lease may now or l	hereafter be divided by sale,
Lessee may at any time execute and deliver to surrender this lesse as to such portion or portions and l All express or implied covenants of this lesse in whole or in part, nor lessee held liable in damages,	n lessor or place of record a release of be relieved of all obligations as to the		Dules or Regulations and thi	a lease shall not be terminated
Regulation. Lessor hereby warrants and agrees to defend the any mortgages, taxes or other liens on the above description.	he title to the lands herein described, s ribed lands, in the event of default of	and agrees that the lessee sha payment by lessor, and be and release all right of dower	Il have the right at any time t	o redeem for lessor, by paymen a holder thereof, and the under
signed leasors, for themserves and their neirs, success as aid right of dower and homestead may in any way Lessee, at its option, is hereby given the right immediate vicinity thereof, when in lessee's judgmen conservation of oil, gas or other minerals in and undor units not exceeding 40 acres each in the event of a record in the conveyance records of the county in who pooled into a tract or unit shall be treated, for all pur found on the pooled acreage, it shall be treated as if propalities elsewhere herein specified, lessor shall receplaced in the unit or his royalty interest therein on an	and power to pool or combine the ac- nt it is necessary or advisable to do- er and that may be produced from as- in oil well, or into a unit or units not hich the land herein leased is situat poses except the payment of royalities roducition is had from this lease, wheth	reage covered by this lease of so in order to properly dev did premises, such pooling to exceeding 640 acres each in ed an instrument identifyin on production from the poo- her the well or wells be locat- colled only such parties of	or any portion thereof with or elop and operate asid leass be of tracts contiguous to on the event of a gas well. Leas g and describing the pooled led unit, as if it were include ed on the premises covered by the royalty stipulated herein	ther land, lease or leases in the premises so as to promote the amother and to be into a unitee shall execute in writing an acreage. The entire acreage and in this lease. If production is this lease or not. In lieu of the case or not. In lieu of the case or not.
		13	a to motion th	o surface
Lessee further agrees in of the land to its original	n the event of dril inal contour as nea	rly as is prac	ticable.	e surrace
* ·				
IN WITNESS WHEREOF, the undersigned exe	ecute this instrument as of the day an	d year first above written.		
V _V				
Leslie Madden		David L. Mado	len	
Kallo Madden		() and 7/	Marldon	



KATHY J. SWIFT
REGISTER OF DEEDS
CHASE COUNTY, KANSAS
RECORDED ON
02/12/2014 11:02 AM
BOOK: L-180PAGE: 279-281 REC FEE: 16.00 PAGES: 3 FR OF

Form 88 -(ROCI Special)(PAID-UP)

3

KS, OK, CO 2006					(KANSAS)
316-655-9375	OIL AND O	GAS LE	ASE		A SE COUNTRAL
AGREEMENT, Made and entered into the 23	rdday of	December	<u> </u>		20 13
by and between Wanda J. Lewis, Trus					ole Trust and
the Donald E. Jacobson Revo	cable Trust, bo	th date	d March 15,	2012	
715 01 1 1 1 1 1 1	A VC	67002			
whose mailing address is 715 Glendevon Ward Range Oil Company, Inc.		67002	,	hereinalter call	ed Lessor (whether one or more),
and Range Off Company, The	<u> </u>				, hereinafter caller Lessee:
Lessor, in consideration of one and o	ther considerat	ions	Dollars (\$	1.00) in hand paid, receipt of which
is here acknowledged and of the royalties herein provided a	nd of the agreements of the les	see herein con	ained, hereby grants, for and producing of	leases and lets exclusi	vely unto lessee for the purpose, all gases, and their respective
of investigating, exploring by geophysical and other means constituent products, injecting gas, water, other fluids, and a and things thereon to produce, save, take care of, treat, manu products manufactured therefrom, and housing and otherwise	ir into subsultace suate, iaj ing	pipe inide; sid it	auld hudmosemone es	see and their respectly	e constituent products and other
therein situated in County of Chase	e canng for its employees, inc	State of	Kansas		described as follows to-wit:
			27/	res in 1	115
CDE AT	CACHED EXHIBIT	,,,,, /			7-
SEE AL	ACHED EXHIBIT		3)-19	S-6E	
XXX Tunnakin XXX	X Range X	XX .	and containing	127.60	acres, more or less, and all
In Section Township 1992 Subject to the provisions herein contained, this leases oil, liquid hydrocarbons, gas or other respective constitue	aball remain in force for a te	m of thre	ee (3) ars from the	is date (called "prima	y term"), and as long thereafter
1st. To deliver to the credit of lessor, free of cost, i	n the pipe line to which lessee	may connect w	ells on said land, the	equal one-eighth (%) p	art of all oil produced and saved
from the leased premises. 2nd. To pay leasor for gas of whatsoever nature of at the market price at the well, (but, as to gas sold by lease.)	kind produced and sold, or u	used off the pres	nises, or used in the r	nanufacture of any pro y lessee from such sale	ducts therefrom, one-eighth (%), es), for the gas sold, used off the
as royalty One Dollar (\$1.00) per year per net mineral acr	payments to be made month	ly. Where gas fouch payment of	rom a well producing r tender is made it wi	gas only is not sold of il be considered that g	as is being produced within the
This lease may be maintained during the primary	term hereof without further p	payment or dril	ling operations. If the	lesses shall commence	e to drill a well within the term oil or gas, or either of them, be
of this lease or any extension thereof, the lessee shall have found in paying quantities, this lease shall continue and be If said lessor owns a less interest in the above de-	the right to urin such well to	ush wall had he	an completed within t	he term of years first r	nentioned.
the said lessor only in the proportion which lessor's interest Lessee shall have the right to use, free of cost, gas,					
When requested by lessor, lessee shall bury lessee's No well shall be drilled nearer than 200 feet to the b	pipe lines below plow depth.				
t	rations to growing crops on as	uid land.			casing.
Lessee shall have the right at any time to remove a If the estate of either party hereto is assigned, an executors, administrators, successors or assigns, but no cl	d the privilege of assigning	in whole or in	part is expressly silo	wed, the covenients in	ing on the lessee until after the
executors, administrators, successors or assigns, but no clessee has been furnished with a written transfer or assign	ment or a true copy thereof. In	n case lessee as	igns this lesse, in wh	ole or in part, lessee al	nall be relieved of all obligations
If the leased premises are now or shall hereafter be	owned in severalty or in sepa	rate tracts, the	premises may noneth that the acreage own	eless be developed and ed by each separate or	operated as one lease, and all
acreage. There shall be no obligation on the part of the less	ee to offset wells on separate t ing or receiving tanks.	racis into wine	i the land covered by		
Lessee may at any time execute and deliver to less	or or place of record a releas	e or releases co the acreage surr	vering any portion or endered.	portions of the above	described premises and thereby
surrender this lease as to such portion or portions and be re All express or implied covenants of this lease shall in whole or in part, nor lessee held liable in damages, for f	be subject to all Federal and ailure to comply therewith, if	State Laws, Excompliance is 1	recutive Orders, Rules prevented by, or if suc	or Regulations, and the failure is the result	of, any such Law, Order, Rule or
Regulation, Lessor hereby warrants and agrees to defend the til	le to the lands herein describe	d, and agrees th	at the lessee shall hav	e the right at any time	to redeem for lessor, by payment
signed lessors, for themselves and their neirs, successors	the assigns, netery bish this	leans is made a	a recited herein.		
as said right of dower and homestead may in any way aree Lessee, at its option, is hereby given the right and immediate vicinity thereof, when in lessee's judgment it conservation of oil, gas or other minerals in and under ar	IN DECEMBERT AND AL WITH A POST OF	me no			ne snother and to be into a unit
record in the conveyance records of the county in which	the land herein leased is situ	uated an instru	ment identifying and	describing the pooled	acreage. The entire acreage as
found on the pooled acreage, it shall be treated as if produc	ltion is had from this lease, wi	hether the well	or wells be located on uch portion of the re	the premises covered l yalty stipulated herei	w this lease or not. In neu or the
placed in the unit or his royalty interest therein on an acres	ge basis bears to the total acr	reage so pooled	in the particular unit	involved.	
Lessee further agrees in the of the land to its original	contour as near	riv as 1	s practica	pre.	
LESSEE AGREES NO W.	ELLS SHALL	BE	DRILLED	ON THE	PREMISES
WITHOUT LESSORS WRIT	TEN PERMIS	510N.	279		
27/12/1 22 22 37/11					
*					
IN WITNESS WHEREOF, the undersigned execute	this instrument as of the day	and car first	bove written	son Revocah	le Trust and
Witnesses:		the Do	onald E. Ja	cobson Revo	cable Trust,
IN WITNESS WHEREOF, the undersigned execute Witnesses:		BY:	Manda	f. fewis	
		~			

Wanda J. Lewis, Trustee