

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:	
	month	uay	year	Sec Twp S.	. R 🔲 E 🔲 V
OPERATOR: License#				feet from N	/ S Line of Section
Name:				feet from E /	/ W Line of Section
Address 1:				Is SECTION: Regular Irregular?	
Address 2:				(Note: Locate well on the Section Plat on rev	verse side)
City:				County:	•
Contact Person:				Lease Name:	
Phone:				Field Name:	_ vven #
CONTRACTOR: License#					Yes No
Name:				Is this a Prorated / Spaced Field?	
4amo.				Target Formation(s):	
Well Drilled For:	Well Class	: Тур	pe Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh I	Rec Infield	ı [Mud Rotary	Ground Surface Elevation:	
Gas Stora	ige Pool E	∃xt.	Air Rotary	Water well within one-quarter mile:	Yes N
Dispo	osal Wildca	at	Cable	Public water supply well within one mile:	Yes N
#	of Holes Other			Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: III	
If OWWO: old well	information as folio	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Tota	al Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho	rizontal wellbore?		Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _					
Bottom Hole Location:				(Note: Apply for Permit with DWR])
KCC DKT #:				Will Cores be taken?	Yes N
				If Yes, proposed zone:	
			Λ.	FIDAVIT	
The undersigned hereby	offirms that the d	rilling comr			
-				ugging of this well will comply with K.S.A. 55 et. seq.	
t is agreed that the follow	ving minimum req	uirements v	vill be met:		
 Notify the appropri 					
A copy of the appr			•	• •	
				t by circulating cement to the top; in all cases surface pipe s	hall be set
•		•		ne underlying formation. strict office on plug length and placement is necessary prior	r to plugging:
•			•	ged or production casing is cemented in;	to plugging,
			, ,	ed from below any usable water to surface within 120 DAYS	of spud date.
				133,891-C, which applies to the KCC District 3 area, alterna	
must be completed	l within 30 days o	f the spud c	late or the well shall b	e plugged. In all cases, NOTIFY district office prior to any	y cementing.
ubmitted Electro	nicallv				
				Remember to:	
For KCC Use ONLY					Owner Netification
API # 15				 File Certification of Compliance with the Kansas Surface (Act (KSONA-1) with Intent to Drill; 	JWHEI INOUNCAUON
				- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required			feet	File Completion Form ACO-1 within 120 days of spud date	ə;
Minimum surface pipe re-	quired	fe	et per ALT. 💹 🛮 🔠 🛮	 File acreage attribution plat according to field proration or 	·
Approved by:				- Notify appropriate district office 48 hours prior to workover	r or re-entry;
,				Notify appropriate district office 48 hours prior to workoverSubmit plugging report (CP-4) after plugging is completed	•
Approved by: This authorization expire (This authorization void if of	s:				(within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



1980' FSL

For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	
PLA	т	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.		

1705 ft. **LEGEND** Well Location **Tank Battery Location** Pipeline Location -- Electric Line Location Lease Road Location **EXAMPLE** 33 SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

5115 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

229955

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit			SecTwp R
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
			Width (feet) N/A: Steel Pits
Pit dimensions (all but working pits):	om ground level to dea	,	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining
material, thickness and installation procedure.			cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallor Source of inform	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	ring pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
Cubilitied Electromically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1229955

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person:	the lease helow:		
Phone: () Fax: ()	_		
Email Address:	-		
Surface Owner Information:			
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City:	_		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

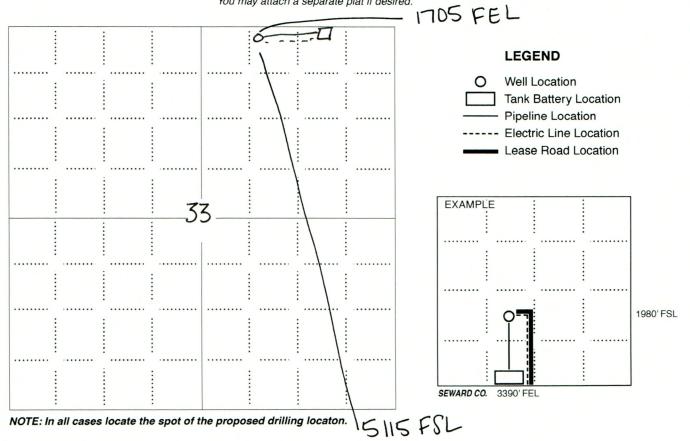
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D & Z EXPLORATION, INC.	Location of Well: County: JOHNSON 5115 feet from DN / DS Line of Section		
Well Number: #3 Field: BEAR & BULL	feet from Feet f		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

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