

For KCC	Use:		
Effective Date:			
District #	:		
SGA?	Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from E / W Line of Costion
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negroot Lagge or unit boundary line (in feetage):
Well Drilled For: Well Class: Type Equipment	· · · · · · · · · · · · · · · · · · ·
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. Old Well Illioi flation as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
	No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Fellill #
Bottom Hole Location:	(Note: Apply for Fernit with DWK)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	, p
The undersigned hereby affirms that the drilling, completion and ex-	AFFIDAVIT
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and exit is agreed that the following minimum requirements will be met:	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poster	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i>	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator as 5. The appropriate district office will be notified before well is es 6. If an ALTERNATE II COMPLETION, production pipe shall be	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indeed the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indeed the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indeed the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; full be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In gorder #133,891-C, which applies to the KCC District 3 area, alternate II cementing
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. Indicate the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In order #133,891-C, which applies to the KCC District 3 area, alternate II cementing all shall be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. and on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set et into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; are cemented from below any usable water to surface within 120 DAYS of spud date. By order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ell shall be plugged. In all cases, NOTIFY district office prior to any cementing.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the well- Submitted Electronically For KCC Use ONLY API # 15 -	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. and on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set et into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; are cemented from below any usable water to surface within 120 DAYS of spud date. By order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. all be set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. and the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; cemented from below any usable water to surface within 120 DAYS of spud date. g order #133,891-C, which applies to the KCC District 3 area, alternate II cementing bell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the well- Submitted Electronically For KCC Use ONLY API # 15 -	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. If d on each drilling rig; If the set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; there plugged or production casing is cemented in; in cemented from below any usable water to surface within 120 DAYS of spud date. If go order #133,891-C, which applies to the KCC District 3 area, alternate II cementing all shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is et 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. If d on each drilling rig; If the set by circulating cement to the top; in all cases surface pipe shall be set bet into the underlying formation. If the district office on plug length and placement is necessary prior to plugging; there plugged or production casing is cemented in; cemented from below any usable water to surface within 120 DAYS of spud date. If order #133,891-C, which applies to the KCC District 3 area, alternate II cementing all shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator ar 5. The appropriate district office will be notified before well is ei 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. In the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; I cemented from below any usable water to surface within 120 DAYS of spud date. In order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sha</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator at 5. The appropriate district office will be notified before well is ei 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the we Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. In the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; In cemented from below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district office prior to any cementing ell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well 2. A copy of the approved notice of intent to drill <i>shall be</i> poste 3. The minimum amount of surface pipe as specified below <i>sh</i> through all unconsolidated materials plus a minimum of 20 fe 4. If the well is dry hole, an agreement between the operator ar 5. The appropriate district office will be notified before well is ei 6. If an ALTERNATE II COMPLETION, production pipe shall be Or pursuant to Appendix "B" - Eastern Kansas surface casin must be completed within 30 days of the spud date or the well to the spud date or the spud date or the spud date or the well to the spud date or the spud date	AFFIDAVIT rentual plugging of this well will comply with K.S.A. 55 et. seq. d on each drilling rig; all be set by circulating cement to the top; in all cases surface pipe shall be set eet into the underlying formation. In the district office on plug length and placement is necessary prior to plugging; ther plugged or production casing is cemented in; I cemented from below any usable water to surface within 120 DAYS of spud date. In order #133,891-C, which applies to the KCC District 3 area, alternate II cementing ell shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

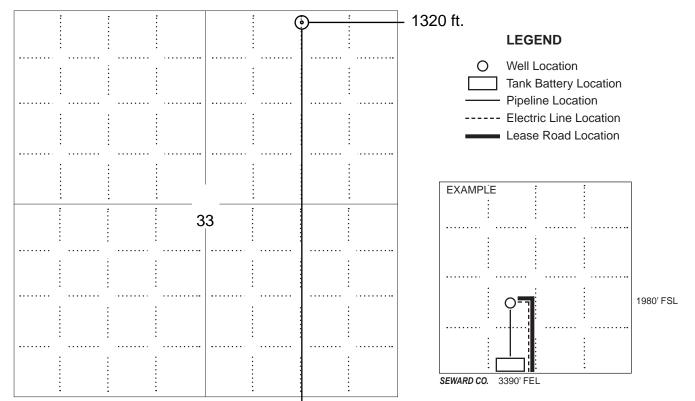
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
DI 41	-

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

5115 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

229958

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Proposed Existing Settling Pit Drilling Pit If Existing, date constructed: Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity: Is the pit located in a Sensitive Ground Water Area? Yes No Is the bottom below ground level? Artificial Liner? Yes No Pit dimensions (all but working pits): Length (feet) Depth from ground level to deepest point: If the pit is lined give a brief description of the liner Describe p		nstructed:(bbls) No lo epest point: Describe proce	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l
Distance to nearest water well within one-mile of	of pit:	. ,	west fresh water feet.
		Source of inform	mation: well owner electric log KDWR
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet		over and Haul-Off Pits ONLY:
Producing Formation:			Il utilized in drilling/workover:
Number of producing wells on lease:			king pits to be utilized:
Barrels of fluid produced daily:			procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Numl	per:	Permi	t Date: Lease Inspection:



Kansas Corporation Commission Oil & Gas Conservation Division

1229958

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:	_		
are preliminary non-binding estimates. The locations may be entered or	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-			

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

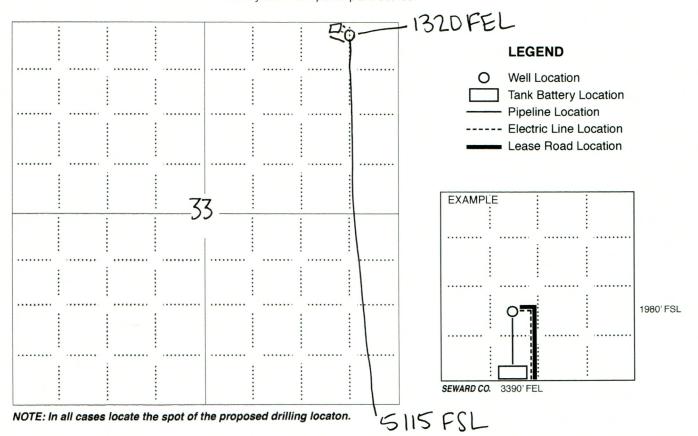
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: D & Z EXPLORATION, INC.	Location of Well: County: JOHNSON 5115 fact from ON (S. Line of Section	
Well Number: #4 Field: BEAR & BULL	5115 1320 Sec. 33 Twp. 14 feet from percent from perc	
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: N2 N2 N2 NE	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.