



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Barker, Bob dba Barker Oil
Well Name	BARKER OIL 7
Doc ID	1229960

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
742	747	Bartlesville	0

WELL RECORD

API # 15-133-24666

Well No. # 7 Farm Barker, Gordon, Producer Barker oil co,
 Location 350°N SL-400°E WL Sec. 4 Twp. 27 S Rg. 18 E
 Elevation State Kansas County Nepshe
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor Way Drilling co.
 Producing formation Cattlesmans Top 744' Bottom 748'
 Shot with qts. from to
 Packer Set at Kind Size
 Liner from to Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	Spil	2	18	Shale gy GO	560
20	Clay shale sand	22	18	Lime (20')	578
6	Gravel	28	7	Slate	585
9	Lime	37	3	Lime (5')	588
18	Shale	55	6	Shale gy	594
6	Sand w/shl	61	5	Sand gy	599
9	Sand gy	70	80	Shale G S GO	679
3	Lime br	73	2	Lime (2')	681
4	Shale gy	77	3	Slate dk	684
61	Lime wt br gy	138	1	Coal	685
4	Slate dk	142	6	Shale G SD VFO	699
7	Lime gy	149	14	Shale G&D S GO	705
8	Shale gy	157	9	Shale D IM CRT	714
16	Lime gy	173	1	Coal	715
4	Shale dk	177	25	Shale gy sdy	740
4	Lime gy wt	218	4	Sand G NB(H2O)	744
7	Sand gy(Salty)	225	2	Sand/sh st Bld	746
117	Shale gy sdy	342	2	Shale/sd st Bld	748
16	Shale sdy	358	16	Shale dk	764
22	Shale gy	380	7	Shale gy CRT	771
4	Slate bl	384	10	Shale dk	781
9	Shale gy	393	11	Shale B G S/lm	792
11	Lime	404	5	Sand gy/sh	797
16	Shale gy/lm GO	420	7	Shale G SD/lm S	804
8	Sand	428	1	Coal	805
10	Shale gy sdy GO	438	5	Shale dk	810
32	Sand gy w/shl	470	13	Shale gy/lm	823
29	Shale gy sdy	499	47	Sand Br VFO	870
3	Lime (30')	502			
1	Coal	503			
3	Shale gy	506			
21	Lime (40')	527			
3	Slate bl	530			
2	Lime bl	532			
8	Shale dk GO	540			
2	Lime bl	542			

Total Depth 870'
~~XXXXXXXX~~ Cement surface 8 sacks
 Casing 6 5/8" at 36'
 Casing 2" EUE at 802'
 Casing at
 Cement The 2" to the surface
 Tubing
~~XXXX~~ Seating nipple @ 742'
 Additional Information
 Core # 1 From --740'
 3 Min Sand Bleed top 2"(H2O) 741
 3 " Sand no bleed H2O 742
 3 1/2 " " " " " 743
 4 " " " " " 744
 4 " Sand/sh stk Bleed 745
 4 1/2 " " " " " 746
 7 " Shale/Sand stks Bleed 747
 5 "P.D." " " " 748
 6 " Shale Dark 749
 7 " " " " 750
 Sand 740' to 744' Bled only in top two inches and had lots of water
 Sand 744' to 746' Bled well but had shale streaks, no visable H2O
 Shale 746' to 748' had streaks of sand that bled well
 Sand came in 6' higher than well 330' northwest.

Date Completed 10/23/84 --10/26/84

O. K.

Superintendent

October 29, 2014

Bob Barker
Barker, Bob dba Barker Oil
PO BOX 216
CHANUTE, KS 66720-0216

Re: Plugging Application
API 15-133-24666-00-00
BARKER OIL 7
SW/4 Sec.04-27S-18E
Neosho County, Kansas

Dear Bob Barker:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 29, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 29, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3