

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1229969

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			A	PI No.	. 15				
Name:					Spot Description:				
Address 1:			_	Sec Twp S. R East					
Address 2:			_	Feet from North / South Line of Section					
City:	State:	Zip:+	-						
Contact Person:			F						
Phone: ( )				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic C	County:					
Water Supply Well	Other:	SWD Permit #:		Lease Name: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		Date Well Completed:					
Producing Formation(s): List	All (If needed attach another	sheet)	b	y:		(KCC <b>District</b> Agent's Name)			
Depth to	o Top: Botto	m: T.D	_	luaain	a Commenced:				
Depth to	o Top: Botto	m: T.D		Plugging Commenced: Plugging Completed:					
Depth to	o Top: Botto	m:T.D	'	luggiii	g completed.				
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Rec	ord (Si	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
cement or other plugs were u	sed, state the character of	same depth placed from (bot	ttom), to (top)	) for ea	ach plug set.				
Plugging Contractor License	#:		Name:						
Address 1:			Address 2:						
City:			S	tate: _		Zip:+			
Phone: ( )									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		,	SS.					
	(Print Name)				Employee of Operator or	Operator on above-described well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Page: 1

# **COPELAND**

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

INVOICE NUMBER: C42443-IN

BILL TO:

CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

LEASE:	HOLY	CROSS	#7

DATE ORDER		SALESMAN	SALESMAN ORDER DATE PURCHASE ORDER		ORDER	DER SPECIAL INSTRUCTIONS		
10/14/2014 C42443 QUANTITY U/M			10/07/2014			NET 30		
		ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION		
56.00	[MI]	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	224.00	
56.00	М	CEMENT MILEA	GE PU TRUCK	-	0.00	2.00	112.00	
1.00	EĄ	CEMENT PUMP	CHARGE		0.00	650.00	650.00	
225.00	SAX	60-40 POZ MIX	2% GEL		0.00	10.00	2,250.00	
5.00	SAX	2% ADDITIONAL	L GEL		0.00	22.00	110.00	
250.00	LB	COTTONSEED	HULLS		0.00	0.40	100.00	
230.00	EA	BULK CHARGE			0.00	1.25 .	287.50	
566.72	МІ	BULK TRUCK - TON MILES			0.00	1.10	623.39	
	9.4	12 2.10	2340. 0007 710/55 Ul File			•		
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		MILEAGE, PUMP	COP  GE IS NOT TAXABLE AN PAND OR DELIVERY CI		. ROOCG	Net Invoice:  D Sales Tax: Invoice Total:	4,356.89 39.98 <b>4,396.87</b>	
RECEIVED BY			NET 30 DAYS					

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



# FIELD ORDER Nº C42443

Acid &	Ceme	NT BOX 438 • HAYSVILLE, KANSAS 67060		
	_	316-524-1225	1	14
	,	DATE	<u>,                                      </u>	20/4/
IS AUTHORIZ	ZED BY:(	nemen Schnift		
Address		City	State	·
To Treat Well As Follows: I	ease A	Total Doors 47	Order No	
Sec. Twp. Range		County KOOKS	State	Ks.
	As a part of the	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk	t, the hereinbeld	pre mentioned well and is
implied, and no treatment is pay our invoicing de	representations (able. There wispartment in acc	mage that may accrue in connection with said service or treatment. Copeland Acid Service has a have been relied on, as to what may be the results or effect of the servicing or treating said will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Toordance with latest published price schedules. It is shimself to be duly authorized to sign this order for well owner or operator.	ell. The conside	eration of said service or
THIS ORDER ML BEFORE WORK		DBy	<del></del>	
	<del></del>	Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT
2	36	miles mileagechase	400	224.00
2	56	miles mileoge chaige	2.00	112.00
2		Pement this Jub Youl haise		65000
•		, , , , , , , , , , , , , , , , , , , ,		
2	225	SACR 60/40 YOZ 27660	10.00	2250 CC
2	5 priss	add 240 bel	2200	110.00
2	25/1	# th. //e	,40	10000
<u>a</u>	030	1/4/1)	/ / 0	10000
		·		
			-	
2	230	Bulk Charge	1.25	22750
a		Bulk Truck Miles 10.12 X 56miles = 322 Juns	110	623.576
		Process License Fee onGallons		A . ST
		TOTAL BILLING		435 230
		e material/has been accepted and used; that the above service was perform ection, suppervision and/control of the owner, operator or his agent, whose si		
-	Representati		э ж <b>ү</b> р	
Station		CR / walls L/ 1	c horan	<u>ر</u>
Remarks_		Well Owner, Opera	itor or Agent	
		NET 30 DAYS		- <del>-</del>



## TREATMENT REPORT

Acid (	& Cemei	nt 🕾			Acid Stage No.							
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	ls of Sand		
Date1	0/7/2014	District GREAT	BEND F.O. N	lo. <u>42443</u>	Bkdown	Bbl./Gal.				<u> </u>		
	CARMEN SC					Bbl./Gal.		<del> </del>				
Well Name	& No. HOLY				ļ <u>—</u> —	Bbl./Gal.						
Location Field					<b> </b>							
County	ROOKS	<del></del>	State KANSAS		Flush	Bbl./Gal.						
					Treated from		ft. to		No. ft	0		
Casing:				Set at ft.	from	<del> </del>	ft. to		No. ft	0		
Formation	:		Perf	to	from		ft. to	ft.	No. ft.	0		
Formation	:		Perf	to	Actual Volume of Oi	il / Water to Load Ho	ole:			Bbl./Gal.		
Formation	:		Perf.	to			_					
					Pump Trucks. N	No. Used: Std	320 Sp.		_ Twin _	<del></del>		
(	Cemented: Yes	Perforated fr	om		Auxillary Equipment		360 TRUC	K 310 TRAILE	:R			
Tubing:			Swung at		Personnel TIM-GI	REG-JORDON				_		
_	Perforated	from	ft. to	ft.	Auxiliary Tools							
					Plugging or Seating I	Materials: Type						
Open Hole	Size	T.D	ft. P	.B. toft.				Gals.		fb.		
		-										
Company	Representative	ESSURES	CURTIS HITC	HMAN	Treater		TIM DE	TER				
a.m./p.m.	Tubing	Casing	Total Fluid Pumped	•		REMARKS	i					
10:30				ON LOCATION W	// 350 SACKS	S OF 60/40 I	POZ W/4%	GEL & 500	# HUU	LS		
20.50		<del></del>			7 000 07 10110	<u> </u>	<u> </u>					
12:30		· · · · · · · · · · · · · · · · · · ·		HOOK UP TO 2 3	/8 TURING /	AND MIX 10	Ο ΣΑΓΚΣ ΔΤ	2300'	_	-		
12.30		- <del> </del>		11000011023	70 1001107	110 11111 10	O SACIO AI					
		<del>-}</del>	<del>                                     </del>	MIX 100 SACKS	ΔT 13Ω8' ΔΝΙ	D 250# HIII	15					
		<del></del>		WIIN 100 SACKS A	1 1300 AII	D ZJOH TIOL						
		300		HOOK UP TO 4 1	/2 CASING N	AIV 20 SACK	C DDECCUID	E LID TO 2	<u></u>			
		1300		HOOK OF 10 4 1	/Z CASING I	VIIX ZU JACK	73 LVE330K	L OF 10 3	<del>00#</del>			
		300		HOOK UP TO SU	DEACE MAIN E	CACKE DDE	CCLIDE LID	TO 200#	<del></del>			
	<del>-</del>	300		HOOK OF TO 30	RFACE IVIIA	SACKS PRE	SOURE OF	10 300#	<del></del>			
		<del>- </del>		CLUIT INLAT MACE	L TOTAL CAC	CKC DOE AND	22041111	<u> </u>				
3:00		<del> </del>	<del> </del>	SHUT IN AT WEL	L TOTAL SAC	-KS 225 ANI	J 250# HUL	<u>rz</u>		_		
				IOD COMPLETE								
		<del>- </del> -		JOB COMPLETE			•					
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