



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 30, 2014

Margery L. Nagel
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-20168-00-00
MASSEY B 1
SE/4 Sec.18-24S-16W
Edwards County, Kansas

Dear Margery L. Nagel:

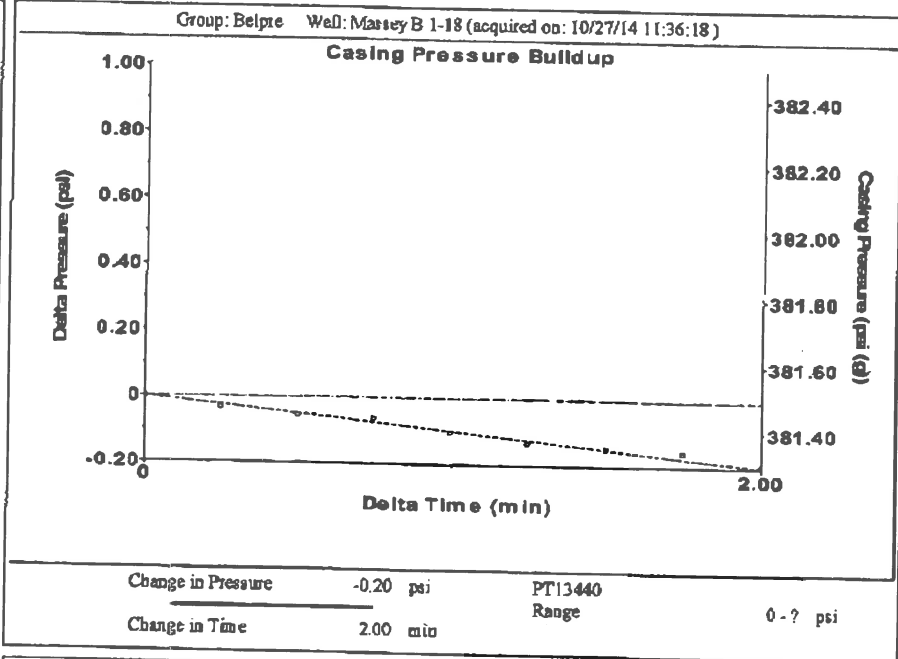
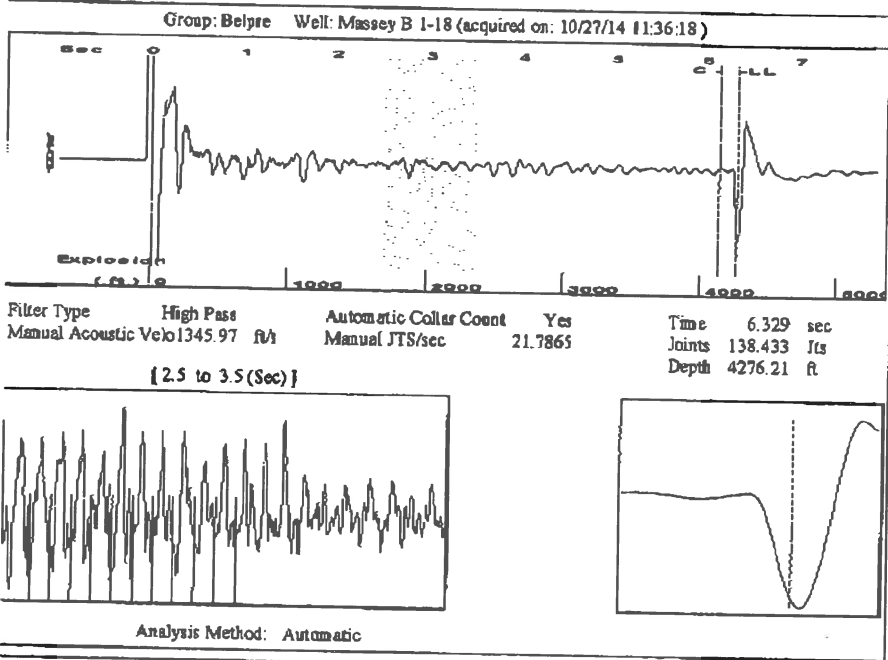
"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/30/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

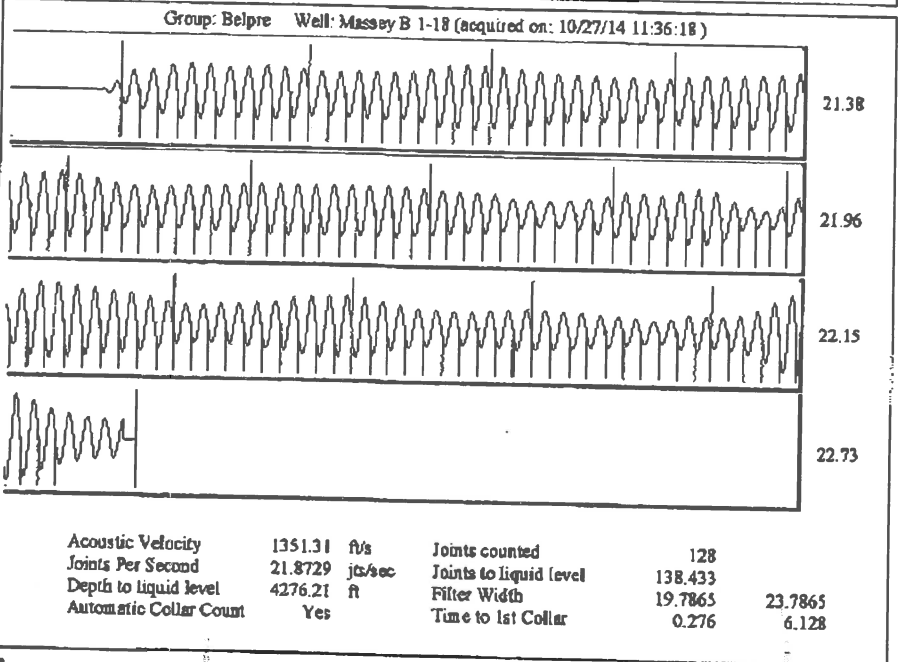


Group: Belpre Well: Massey B 1-18 (acquired on: 10/27/14 11:36:18)

Production Current	Potential	Casing Pressure	381.5 psi (g)	Producing
Oil -.-	-.- BBL/D	Casing Pressure Buildup	-0.198 psi	Annular Gas Flow
Water -.-	-.- BBL/D		2.00 min	0 Mscf/D
Gas -.-	-.- Mscf/D	Gas/Liquid Interface Pressure	420.9 psi (g)	% Liquid
				100 %
IPR Method	Vogel	Liquid Level Depth	4276.21 ft	
PBHP/SBHP	-.-	Pump Intake Depth	4325.00 ft	
Production Efficiency	0.0	Formation Depth	4294.00 ft	
Oil 40 deg.API				Pump Intake
Water 1.05 Sp.Gr.H2O				436.8 psi (g)
Gas 0.63 Sp.Gr.AIR				Producing BHP
				426.7 psi (g)
Acoustic Velocity	1351.31 ft/s			Static BHP
				-.- psi (g)

Formation Submergence
 Total Gaseous Liquid Column n HT (TVD) 49 ft
 Equivalent Gas Free Liquid HT (TVD) 49 ft

Acoustic Test



Summary of Changes

Lease Name and Number: MASSEY B 1-18

API/Permit #: 15-047-20168-00-00

Doc ID: 1230089

Correction Number: 1

Field Name	Previous Value	New Value
Save Link	../../../../kcc/detail/operatorE ditDetail.cfm?docID=12 29899	../../../../kcc/detail/operatorE ditDetail.cfm?docID=12 30089
Well Number	1	1-18

Summary of Attachments

Lease Name and Number: MASSEY B 1-18

API: 15-047-20168-00-00

Doc ID: 1230089

Correction Number: 1

Attachment Name

Temporary Abandonment Approved

Fluid level