For KCC Use:

Eff	e	ct	iv	е	Date

District	#	

SGA?	Yes	No
------	-----	----

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF I	ITENT -	TO DRILL
-------------	---------	----------

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date:	Spot Description:
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	( <b>Note:</b> Locate well on the Section Plat on reverse side)
City:      State:         Contact Person:	County:
Phone:	Lease Name: Well #:
	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:   Well Class:   Type Equipment:     Oil   Enh Rec   Infield   Mud Rotary     Gas   Storage   Pool Ext.   Air Rotary     Disposal   Wildcat   Cable     Seismic ;   # of Holes   Other     Other:	Nearest Lease or unit boundary line (in footage):     Ground Surface Elevation:     Yes     Water well within one-quarter mile:     Yes     No     Public water supply well within one mile:     Yes     No     Depth to bottom of fresh water:     Depth to bottom of usable water:     Surface Pipe by Alternate:     I     IL     Length of Surface Pipe Planned to be set:     Length of Conductor Pipe (if any):     Projected Total Depth:     Formation at Total Depth:     Water Source for Drilling Operations:     Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	( <b>Note:</b> Apply for Permit with DWR )
	Will Cores be taken?
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted E	Electronically
-------------	----------------

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT.
Approved by:	
This authorization expires:	
Spud date: Agent:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ Signature of

Operator	or	Agent:	



For KCC Use ONLY

API # 15 - \_\_\_\_

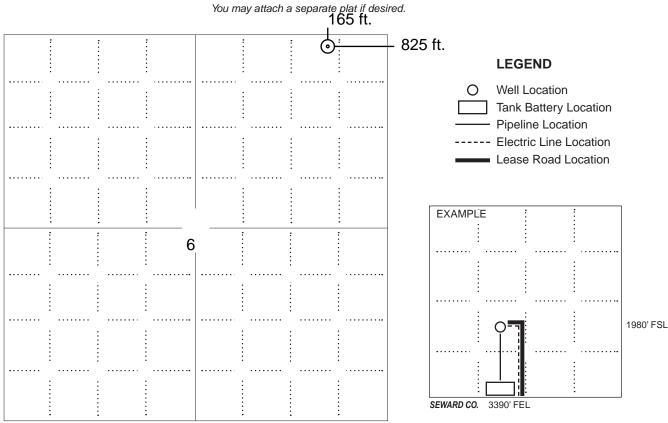
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 📃 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1230311

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

	Sul	omit in Duplicat	9		
Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:		·		
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R East West		
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	Ю	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet)N/A: Steel Pits		
Depth fro	m ground level to dee	pest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, in	cluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallow Source of inform	vest fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC (	OFFICE USE ON	NLY		
Date Received: Permit Numb	oer:	Permi	Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

### Submitted Electronically

I

5115	R-AI6	R-BJE	R-CIE	R-DIG	R-Elic R-Pile	15 R-616	914	
	AIS RI-AI	BIS K	15 X RF-05	R-DIA R-DI3 R-DI4 R-DI5 R Ka-DI X-DI3 R-DI4 R-DI5 R Ka-DI X-DIA KA-DI3 RI-DI4 RA-DI5	15 RUE	R-615 R-15	R1-611 X X R1-613 R1-614 X R1-615 R1-611 K1-613 R1-615 R1-615 R-H13 R-H14 R-H15 R-H16	
4	+ RANY	4. R- X RI-BH	F R-(	14 R-1 X eT-D14	14 R-E15 14 R-E15 14 R-F15		RI-614	
44	R-AI	R-BI	R-CC	R-P	X Ratels Ratels	KI-FIS		
413	R-AI	A R-813 X RI-812	KT-03	R-DI K RI-DIA	RITER	RT-FIS R-FIS R-FIS	RT-big	
3795	K-AI.	R-BI	K-cus X-cus	R-PI3	Areil R-EIL	Kartij Xarfia Xartis Xarti Kartij Karfia Kartis Karti	RJ-611	
3465	R-A11 X T-A10	R-BII X 7-810	R-CII	R-DII K	R-EIO R-EIX R-EIX R-EIX   A KT-EIO KT-EIX RT-EIX   A KT-EIO KT-EIX RT-EIX   A KT-EIX RT-EIX   A KT-EIX RT-EIX	1-PIS	610 Re Hull	
3135	R-AS R-AS R-AIO R-AII R-AIS RI-AIS	R-B9 K-B10 R-B11 R-B12 R-B13 R-B19 R-B15 KI 88 KI-B9 KI-B10 KI-B12 R-B13 R-B19 R-B15	R-CI0	R-D8     R-D1     R-D1     R-D13     R-D14     R-D15     R-D16     R-D16       X-D7     R-D16     R-D11     R-D13     R-D14     R-D15     R-D16       X-D7     K-D16     R-D11     R-D13     R-D14     R-D15     R-D16       X-D17     K-D16     K-D11     R-D13     R-D14     R-D15     R-D16	T-EIO R-EIO T-EIO R-EIO R-EIO R-EIO	X     X	X     X	
0805	R-A1 R-A1 RTX	R-89 RT	R-29 K-29	R-D9	R-E9 R-E9 R-E9 R-E9 R-E9	R-61	88 PX	
145	A9 KI-A	KI-B	9-12 2 3-1-2	R-D8	R-ES R-FS		RF-4	
0	RI.A7	K-B2	RI-CZ	A LOUIN	RE R	ÉT E7 R-68	X 29-13	
3145	K-AH R-AS R-AG R-A7 KI-A3 RI-A4 R-A7 RI-A3 RI-A4 RI-A5 RI-A6	R-B7 R-B8 KK K2-B7	R-C7	R-07		e 8-67	CH-	
1812	R-A6	5 R-96 R	R-CC R-CC	R-D(	K-F6 K-K6 K-K-K-K-K-K-K-K-K-K-K-K-K-K-K-K-K	F5 K2	65. R.	
1482	K-A5 K-A5	K X X X X X X X X X X X X X X X X X X X	R-(5	R-D5 T-D9 81	2 2 2 2 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4	Ka Ka Ka	K1-64 RT	ne 9
1155	R-AH XX XI-A3	R-84 K F-83 R	R-69	-D3 R-D4 R-D5 R-D6 R- KT-D3 KT-D4 KT-D5 R-D6 R- KT-D3 KT-D4 KT-D5 KT-D6	R-E4 RI-E3 RI-E3 RI-E4	R-64	1-63 K	t tery Flowli
508	R-A3	R-B3	R-(3	R-D3	m	KLAA KI-F3 KI-24 KI-F5 KI-F1 R-63 R-64 R-65 R-66	-69. R	- Tank Battery - Lease line/ Flow Producing well Injection well
165 495 8 25 1155 1485 1915 2145 9745 8805 3135 3465 3795 4135 4455 4785	R-AI R-A3 R-A3 RT-AI RT-A1 R3 RT-AI RT-AI R3	HH5 R.BI R-BA R-B3 R-B4 R-B R-BI RI-BA RI-B3 RI-B3 RI-B4	805 R-CI R-IA R-(3 R-C4 R-(5 R-C6 R-C7 R-CI R-IA RIC3 RIC4 RIC6 RI-C6 RI-C6 RIC6 RI-C6 RI-C6	11 R-D) R- KT-D1 KT-D2	R-EI R-E3 R-E X R-EI R-E3 X R-E1 R-E3 KI-E3	H45 R-FI RT-FI RT-FI RT-FI RT-FI RT-FI RT-FS I	X     X	I A H
165	R-AI R	R.B.I	P-S	II D5 R-DI	R-FI	R-61	RI R-HI	Lix

Rubow Lease

32200